

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 339827 WELL API NUMBER 30-015-49989 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter I : 1640 feet from the S line and feet 300 from the E line
 Section 26 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3075 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 2/28/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Fluid	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/28/23	Surf	FreshWater	17.5	13.375	54.5	J55		0	675	575	1.34	C	0	1500	0	Y
03/04/23	Int1	FreshWater	12.25	9.625	40	HCL80		0	2145	700	2.17	C	0	1500	0	Y
03/09/23	Prod	FreshWater	8.75	7	29	HCIP11		0	8545	750	4.05	C	0	1500	0	Y
03/20/23	Liner1	FreshWater	6.125	4.5	13.5	P110IC		8318	19163	950	1.48	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>5/9/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Petroleum Specialist A</u>	DATE	<u>1/14/2025 8:12:28 AM</u>
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02/28/2023: Spud 17 ½" hole. Ran 675' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/575 sks Class C w/2% CaCl₂ & ½#/sk Cellophane (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/98 bbls of BW. Plug down @ 5:00 P.M. 03/01/23. Circ 201 sks of cmt to the cellar. **At 10:30 P.M. 03/02/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.**

03/04/2023: TD'ed 12 ¼" hole. Ran 2145' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/500 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & ½#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/159 bbls of FW. Plug down @ 3:45 A.M. 03/05/23. Circ 217 sks of cmt to the pit. **At 4:30 P.M. 03/05/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.**

03/09/2023: TD'ed 8 ¾" hole. Ran 8545' of 7" 29# HCIP110 BT&C csg. Cmt w/350 sks of 35:65 Poz Class C w/15% Enhancer, 25% Potter Beads, 6% Gel, 1% Retarder, 0.5% Suspension Aid, 0.4#/sk Defoamer & ½#/sk Cellophane (yd @ 4.05 cuft/sk @ 10.0 PPG). Tail w/400 sks of Class H w/0.3% Retarder & 0.5% Fluid loss (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/314 bbls of OBM. Plug down @ 6:30 P.M. 03/09/23. Circ 144 sks of cmt to the pit. **At 10:00 A.M. 03/10/23, tested csg to 1500# for 30 mins, held OK. FIT to 12.0 PPG EMW.**

03/20/2023: TD'ed 6 1/8" hole. Ran 4 ½" 13.5# P110IC TSH Wedge 461 Csg of 8318'-19163'. Cmt w/950 sks 50:50 Poz Class H w/5% Salt, 0.2% Anti-settling agent, 0.4% Fluid loss, 2% Gel, 0.6% Retarder, 10#/sk Obsidian pumice & 0.4#/sk Defoamer (1.48 ft³/sk @ 14.2 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 221 bbls of sugar BW (calculated volume). Lift pressure 2470# @ 3 BPM. Plug down @ 5:30 A.M. 03/22/23. Bumped plug w/2970#. Set packer w/40k#. Sting out of liner hanger w/1000# on DP. Displaced csg w/200 bbls of BW w/polymer sweep. Circ 228 sks of cmt off liner top. **At 6:45 A.M. 03/22/23, tested liner to 2500# for 30 mins, held OK.** Shifted wet shoe sub w/3400# & pumped an additional 2 bbls of sugar BW. Rig release 03/23/2023 @ 8:00 PM.

Waterboy 26/27 WOIL fee #1H
30-015-49989

Ry G