

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-25352
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico EV State
8. Well Number #1
9. OGRID Number 246289
10. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WPX Energy Permian, LLC	
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102	
4. Well Location	
Unit Letter K : 1980 feet from the S line and 1980 feet from the W line	
Section 32 Township 22S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3342' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well from 12/04/2024-12/27/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**P&A Subsequent Report
WPX Energy
New Mexico State EV #1
30-015-25352**

12/04/24 MIRU plugging equipment to location. Checked pressures, 0 psi. Dug out cellar.

12/05/24 ND wellhead, NU BOP. Unset anchor. POH w/ 76 jts of tbg. RIH & tagged existing 4 ½" CIBP w/ cmt cap @ 4,730'.

12/06/24-12/11/24 RU Power swivel. RIH w/ mill & tagged @ 4,730'. Drilled down to 7,944'. Circ'd hole clean. RIH w/ tbg, tagged @ 9,750'. Reversed circulated hole w/ 110 bbls.

12/13/24 Set & tagged 4 ½" CIBP @ 9,950'. Loaded hole. Pressure tested csg, held 500 psi. Spotted 30 sx class H cmt @ 9,950-9,535'. WOC.

12/14/24 Tagged TOC @ 9,565'.

12/16/24 RU Jarrel Services, Inc. Ran CBL to surface. Spotted 15 sx class H cmt @ 8,510-8,332'. WOC.

12/17/24 Tagged TOC @ 8,313'. Spotted 15 sx class C cmt @ 6,500-6,293'. WOC & tagged @ 6,237'. Spotted 15 sx class C cmt @ 4,900-4,693'. WOC.

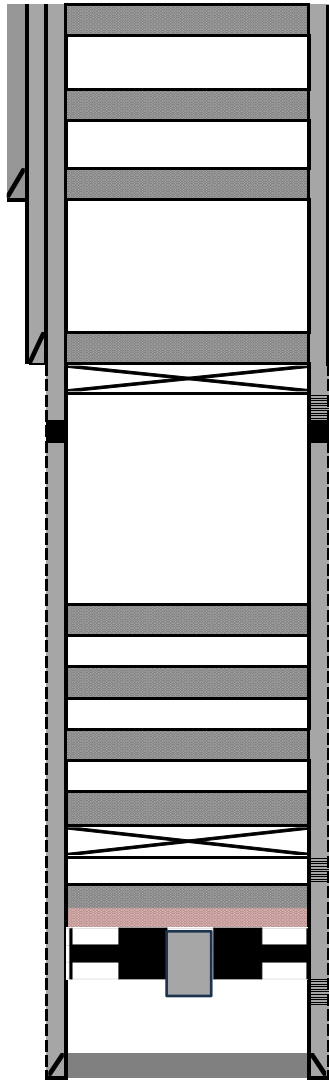
12/18/24 Tagged TOC @ 4,623'. Set 4 ½" CIBP @ 2,600'. Pressure tested to 500 psi. Spotted 25 sx class C cmt @ 2,600-2,254'. WOC & tagged @ 2,232'. Spotted 15 sx class C cmt @ 1,775-1,567'. WOC.

12/19/24 Tagged TOC @ 1,559'. Spotted 20 sx class C cmt @ 650-373'. WOC & tagged @ 367'. Perf'd @ 330'. ND BOP. Sqz'd 120 sx class C cmt @ 330' & circulated to surface. RDMO.

12/27/24 Moved in backhoe & welder. Dug up cellar. Cut off wellhead. Verified cmt to surface. Welded on an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Devon/WPX		PLUGGED	
Author:	Abby @ JMR	Well No.	#1
Well Name	New Mexico EV State	API #:	30-015-25352
Field/Pool	Carlsbad Nth FLD/ Delaware	Location:	Sec32, T22S, R26E
County	Eddy		1980 FSL & 1980 FWL
State	NM	GL:	3342'
Spud Date	2/19/1986		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	K55	68#	1,725	17 1/2	1,300	0
Intermediate	9 5/8	K55	40#	2,603	12 1/4	900	0
Production	5	P110	20.3#	11,788	8 1/2	3,150	1,988



Plug #8: Perf'd @ 330'. Sqz'd 120 sx class C cmt @ 330' & circ'd to surface.

Plug #7: Spotted 20 sx class C cmt @ 650-373'. WOC & tagged @ 367'.

13 3/8 68# CSG @ 1,725

Plug #6: Spotted 15 sx class C cmt @ 1,775-1,567'.
WOC & tagged @ 1,559'

9 5/8 40# CSG @ 2,603

Plug #5: Set 4 1/2" CIBP @ 2,600'. Pressure tested to 500 psi. Spotted 25 sx class C cmt @ 2,600-2,254'. WOC & tagged @ 2,232'.

Perfs @ 2658-4680'

Plug #4: Spotted 15 sx class C cmt @ 4,900-4,693'. WOC & tagged @ 4,623'.

Plug #3: Spotted 15 sx class C cmt @ 6,500-6,293'. WOC & tagged @ 6,237'.

Plug #2: Spotted 15 sx class H cmt @ 8,510-8,332'. WOC & tagged @ 8,313'.

Plug #1: Drilled down to 7,944'. Circ'd hole clean. Set 4 1/2" CIBP @ 9,950'. Spotted 30 sx class H cmt @ 9,950-9,535'. WOC & tagged @ 9,565'.

Perfs @ 10,001-10,391'

Plug in F Nipple @ 10,815'. Packer @ 10,800'. 2 sx sand on pkr, 30' cmt on sand

Perfs @ 10,962-11,355'

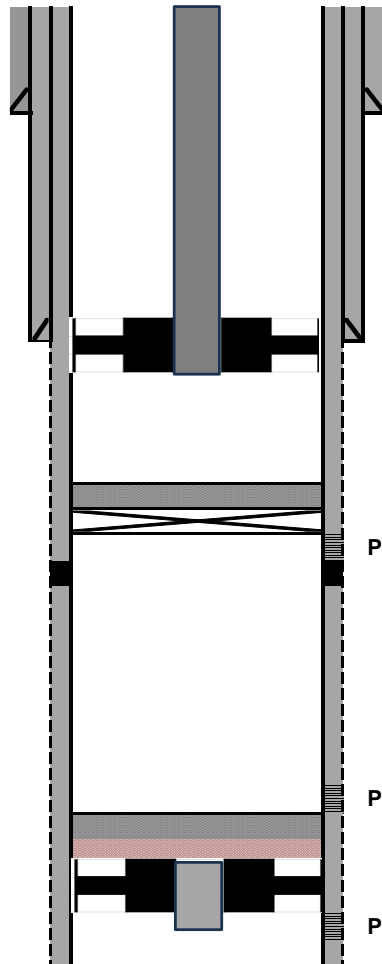
5 20.3# CSG @ 11,788

TVD @ 11,788'

Formation Tops	
Bone Spring	4828
Wolfcamp	8462
Penn	9736
Strawn	9936
Atoka	10407
Morrow Cl	11036
L. Morrow	11384

Devon/WPX		CURRENT	
Author:	Abby @ JMR	Well No.	#1
Well Name	New Mexico EV State	API #:	30-015-25352
Field/Pool	Carlsbad Nth FLD/ Delaware	Location:	Sec32, T22S, R26E
County	Eddy		1980 FSL & 1980 FWL
State	NM	GL:	3342'
Spud Date	2/19/1986		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	K55	68#	1,725	17 1/2	1,300	0
Intermediate	9 5/8	K55	40#	2,603	12 1/4	900	0
Production	5	P110	20.3#	11,788	8 1/2	3,150	1,988



13 3/8 68# CSG @ 1,725

9 5/8 40# CSG @ 2,603

2 7/8" lined tbg & pkr @ 2600'

CIBP @ 4800' w/ 30' cmt
Perfs @ 2658-4680'

Perfs @ 10,001-10,391'

Plug in F Nipple @ 10,815'. Packer @ 10,800'. 2 sx sand on pkr, 30' cmt on sand

Perfs @ 10,962-11,355'

Formation Tops

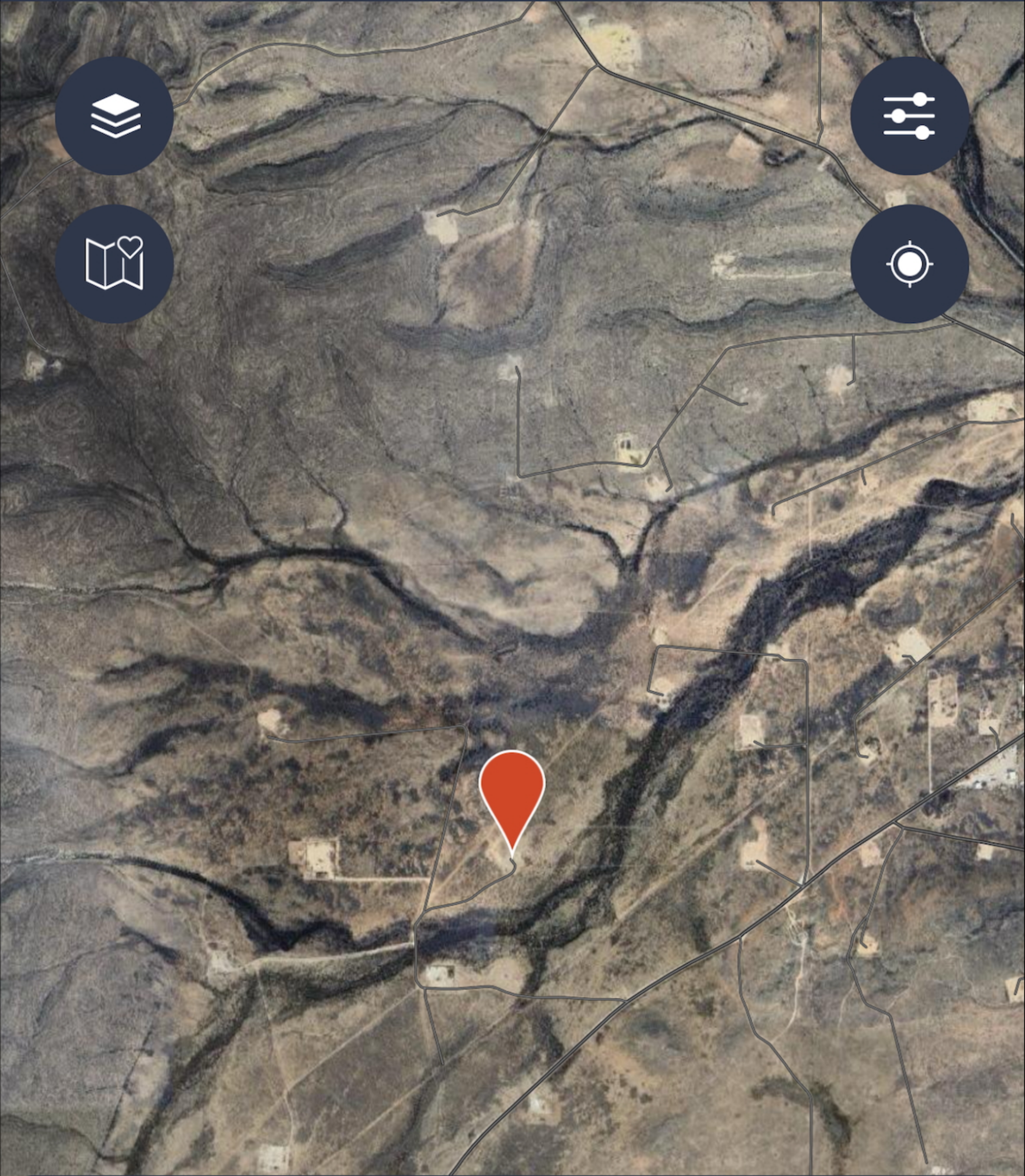
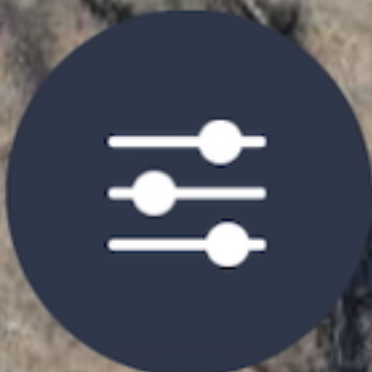
Bone Spring	4828
Wolfcamp	8462
Penn	9736
Strawn	9936
Atoka	10407
Morrow Cl	11036
L. Morrow	11384

8:32



WELLSITE

NAVIGATOR



WPX ENERGY PERMIAN LLC NEW MEXICO EV STATE #001

API: 3001525352
Lat: 32.346475

County: EDDY
Long: -104.3174



Entrances to the Well



Map



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417341

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 417341
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2025
gcordero	Submit C-103Q within one year of plugging.	1/21/2025