

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35337
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name BIG CHIEF FEE
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>010</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3091 GR		9. OGRID Number 228937
		10. Pool name or Wildcat DUBLIN RANCH; ATOKA (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/24: MIRU P&A Package; NU & Function test BOPs.

11/22/24: POOH w/ tubing.

11/25/24: RIH & set CIBP @ 12,070' WLM.

11/26/24: TIH & tag CIBP @ 12,058' TM; Spot 45 sks Class H cement on CIBP; POOH w/ tubing; RIH & set CIBP @ 11,330' WLM.

12/2/24: RIH & tag CIBP @ 11,325' WLM; Run CBL to surface, est. TOC @ 7,560'; TIH & tag CIBP @ 11,320' TM; Circulate wellbore full of MLF; Pressure test casing to 700 psi for 30 minutes, good test; Spot 90 sks Class H cement on CIBP.

12/3/24: TIH & tag TOC @ 10,709' TM; PU & spot a 25 sk Class H cement balanced plug @ 9,666' TM; PU & spot a 25 sk Class H cement balanced plug @ 7,634' TM; POOH w/ tubing; RIH & perf @ 6,150' WLM.

12/4/24: TIH, establish circulation & Squeeze 100 sks Class C cement; WOC for 4 hrs; TIH & tag TOC @ 5,770' TM; POOH w/ tubing; RIH & perf @ 4,100' WLM.

12/5/24: TIH, establish circulation & Squeeze 50 sks Class C cement; WOC for 4 hrs; TIH & tag TOC @ 3,898' TM; POOH w/ tubing; RIH & perf @ 2,770' WLM; Establish circulation & squeeze 160 sks of Class C cement.

12/6/24: TIH & tag TOC @ 2,177' TM; RIH & perf @ 575' WLM; Establish circulation & squeeze Class C cement to surface (180 sks Class C total).

12/10/24: Cut off wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing; Tag TOC in 13-3/8" @ 50'.

12/11/24: TIH w/ 1" tag & circulate cement to surface (25 sks Class C total); WOC for 4 hrs; Verify cement to surface in all casing strings; Install Drubel

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 01/10/2025

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-371-5200

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

11/21/24: MIRU P&A Package; NU & Function test BOPs.

11/22/24: POOH w/ tubing.

11/25/24: RIH & set CIBP @ 12,070' WLM.

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12/10/24: Cut off wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing; Tag TOC in 13-3/8" @ 50'.

12/11/24: TIH w/ 1" tbg & circulate cmt to surface (35 sks Class C total); WOC for 4 hrs; Verify cement to surface in all casing strings; Install Dryhole Marker; Fill cellar & back drag location.

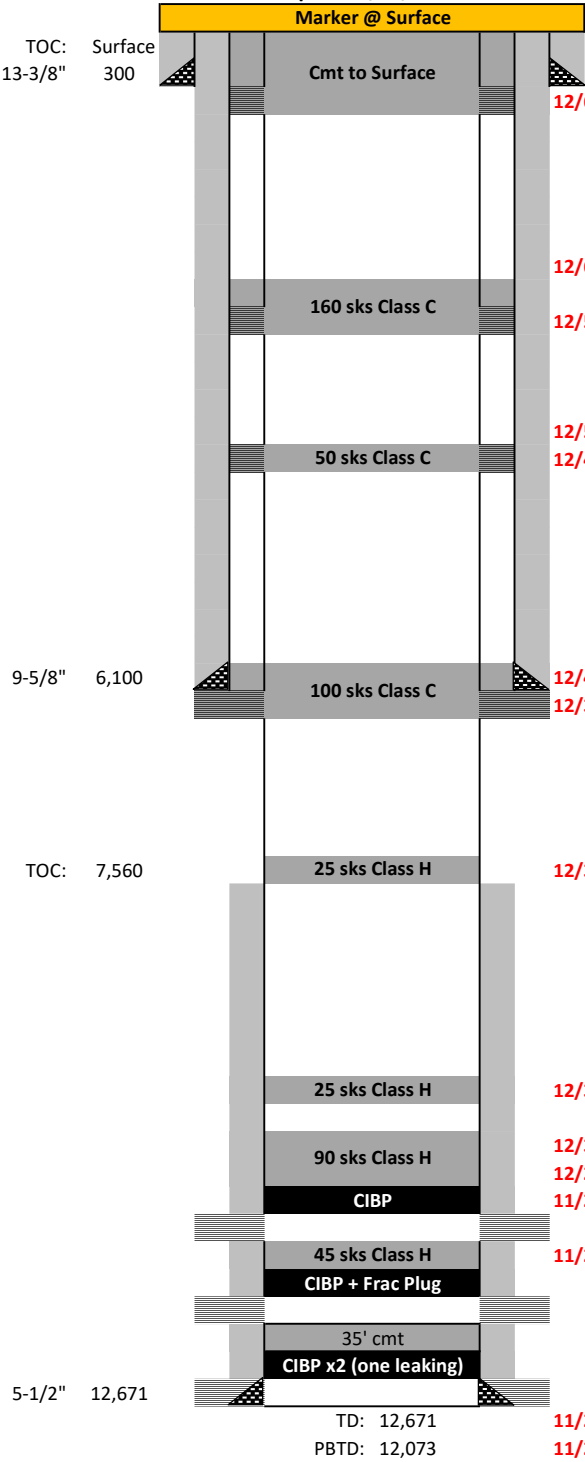
Spud Date: 2/8/2007

Plug Date: RDMO; 12/10/24

NMOCD Inspector: David Alvarado

Big Chief Fee #010
990' FNL & 990' FWL Sec. 22-22S-28E
Eddy County, NM
API: 30-015-35337
As Plugged WELLBORE SCHEMATIC
Spud: 02/08/2007

Elev:	3,090
KB:	20



12/11/24: TIH w/ 1\"

12/10/24: Cut off wellhead; Verified cement to surface in 5-1/2\"

12/6/24: RIH & perf @ 575' WLM; Establish circulation & squeeze Class C cement to surface (180 sks Class C total).

12/6/24: TIH & tag TOC @ 2,177' TM.

12/5/24: POOH w/ tubing; RIH & perf @ 2,770' WLM; Establish circulation & squeeze 160 sks of Class C cement.

12/5/24: TIH, establish circulation & Squeeze 50 sks Class C cement; WOC for 4 hrs; TIH & tag TOC @ 3,898' TM.

12/4/24: POOH w/ tubing; RIH & perf @ 4,100' WLM.

12/4/24: TIH, establish circulation & Squeeze 100 sks Class C cement; WOC for 4 hrs; TIH & tag TOC @ 5,770' TM.

12/3/24: POOH w/ tubing; RIH & perf @ 6,150' WLM.

12/3/24: PU & spot a 25 sk Class H cement balanced plug @ 7,634' TM.

12/3/24: PU & spot a 25 sk Class H cement balanced plug @ 9,666' TM.

12/3/24: TIH & tag TOC @ 10,709' TM.

12/2/24: RIH & tag CIBP @ 11,325' WLM; Run CBL to surface, est. TOC @ 7,560'; TIH & tag CIBP @ 11,320' TM; Circulate wellbore full of MLF; Pressure test casing to 700 psi for 30 minutes, good test; Spot 90 sks Class H cement on CIBP.

11/26/24: POOH w/ tubing; RIH & set CIBP @ 11,330' WLM.

6/6/2008	Atoka perfs	(11,382-11,388) & (11,426-11,438)	
11/25/24:	RIH & set CIBP @ 12,070' WLM.		11/26/24: TIH & tag CIBP @ 12,058' TM; Spot 45 sks Class H cement on CIBP.
6/6/2008	Frac Plug	(12,073)	
6/7/2007	Morrow perfs	(12,120-12,154) & (12,198-12,208)	
6/14/2007	CIBP + 35' cmt	(12,315 - 12,350)	
6/6/2007	CIBP	(12,400)	*found leaking
5/30/2007	Morrow perfs	(12,406-12,416)	

11/22/24: POOH w/ tubing.

11/21/24: MIRU P&A Package; NU & Function test BOPs.

Casing Information						
Section	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	H-40	48#	7	300
Intermediate	12-1/4"	9-5/8"	N-80, HCL-80	40#	109, 25	6,100
Production	8-3/4"	5-1/2"	HCP-110	17#	284	12,671

Cementing Record			
Section	Type	TOC	Date Run
Surface	175 sks 35/65 Poz x 200 sks CI C	Surface	2/9/2007
Intermediate	2075 sks 50/50 Poz CI A x 200 sks CI C	Surface	2/23/2007
Production	477 sks 35/65 Poz CI H x 521 sks light	7560	3/26/2007

Geologic Markers	
Salt	522
Base of Salt	2,367
Delaware	2,668
Bell Canyon	2,720
Bone Spring	6,100
3rd Bone Spring	9,090
Wolf Camp	9,618
Pennsylvanian	10,703
Strawn	10,873
Atoka	11,149
Morrow	11,780

Perforation Information			
Date	Formation	Depth	Treatment
6/6/2008	Atoka perfs (4 spf, 24 holes)	(11,382-11,388)	
6/6/2008	Atoka perfs (6 spf, 72 holes)	(11,426-11,438)	
6/7/2007	Morrow perfs (2 spf, 68 holes)	(12,120-12,154)	3k gal 7.5% HCl; 54k gal 40# 70 foam; 38k
6/7/2007	Morrow perfs (6 spf, 60 holes)	(12,198-12,208)	lbs 20/40; 98 tons CO2
5/30/2007	Morrow perfs (6 spf, 60 holes)	(12,406-12,416)	2k gal 7.5% HCl

Plugging Information			
Date	Type	Depth	Pulled/ Drilled
6/6/2008	Frac Plug	(12,073)	
6/14/2007	CIBP + 35' cmt	(12,315 - 12,350)	
6/6/2007	CIBP	(12,400)	

Date: 11/20/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 419332

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 419332
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2025
gcordero	Submit C-103Q within one year of plugging.	1/21/2025