

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-39401	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. BO-9603-0025	
7. Lease Name or Unit Agreement Name Empire Abo Unit	
8. Well Number #417	
9. OGRID Number 873	
10. Pool name or Wildcat Empire; Abo (22040)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Apache Corporation
3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705
4. Well Location
Unit Letter **P** : **1110** feet from the **S** line and **630** feet from the **E** line
Section **36** Township **17S** Range **27E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC/A-Plus P&A, LLC plugged this well from 12/07/2024-12/30/2024.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE P&A Engineer - Agent DATE 12/31/2024

Type or print name Abigail Anderson E-mail address: aanderson@jmrservices.com PHONE: 432-889-4673
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Authorized By: Donna Thompson
Apache P&A Tech II

**P&A Subsequent Report
Apache Corporation
Empire Abo Unit #417
30-015-39401**

Note: All cement pumped is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

12/05/24 MIRU plugging equipment. Checked pressures, well static. ND wellhead, NU BOP. RU wireline. Ran CBL from 5630' to surface.

12/06/24 Bubble tested csgs, no bubbles. RIH w/ tbg, tagged existing 5 ½" CIBP @ 5,637'. Circulated hole w/ 130 bbls MLF. Spotted 25 sx class C cmt @ 5,637-5,437'. WOC.

12/07/24 Checked pressures, 0 psi. Bubble tested csgs, no bubbles. Tagged TOC @ 5,396'. Spotted 25 sx class C cmt @ 4,617-4,417'. Spotted 100 sx class C cmt @ 3,852-2,905'.

12/09/24 Bubble tested csgs, no bubbles. Tagged TOC @ 2,930'. Spotted 25 sx class C cmt @ 2,930-2,680'. WOC & tagged @ 2,709'. Spotted 50 sx class C cmt @ 1,961-1,519'. WOC.

12/10/24 Bubble tested csg, no bubbles. Tagged TOC @ 1,581'. Spotted 25 sx class C cmt @ 1,581-1,328' per the BLM's request due to low tag. WOC & tagged @ 1,395'. Switt Puttawi w/ BLM's approved tag. Spotted 50 sx class C cmt @ 1,168-662'. WOC.

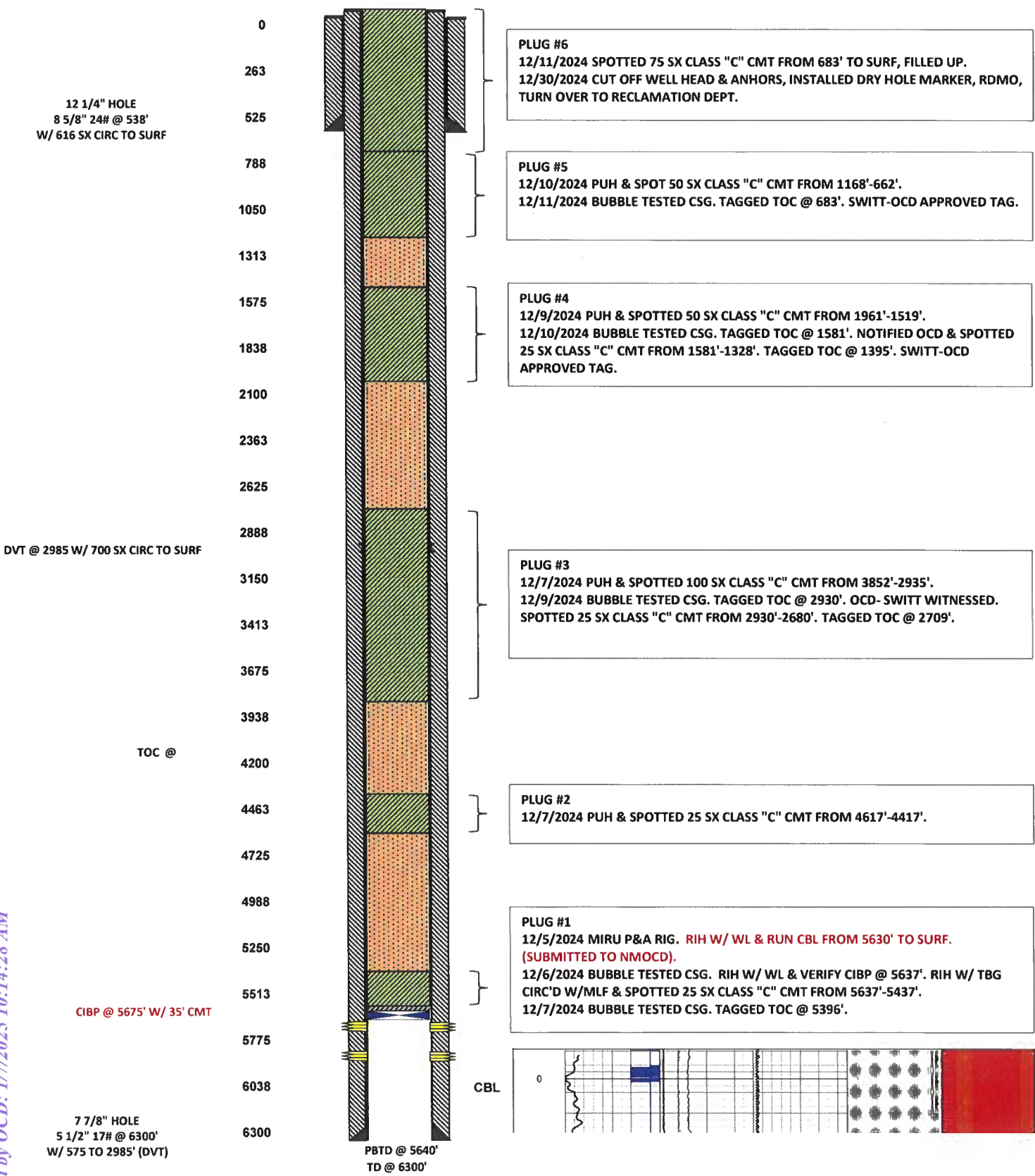
12/11/24 Bubble tested csg, no bubbles. Tagged TOC @ 683'. Spotted 75 sx class C cmt @ 683' & circulated to surface. ND BOP. RDMO.

12/30/24 Moved in backhoe & welder. Cut off wellhead & verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.



LEASE NAME	EMPIRE ABO UT.
WELL #	#417
API #	30-015-39401
COUNTY	EDDY, NM

FINAL P&A WB DIAGRAM



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417822

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 417822
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2025
gcordero	Submit C-103Q within one year of plugging.	1/21/2025