

| Santa Fe Main Office<br>Phone: (505) 476-3441<br><br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory<br><a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>  | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><b>Oil Conservation Division</b><br><b>1220 S. St Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | Form C-103<br>August 1, 2011<br><br>Permit 344100  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
|---|---|--|---|------------------------------|--|----------------------------------|----------|-----------------------------|--------------------|------------------------|----------------|----------------------------|---------------|---------------------|-----------|-----------|-----------|-----------|----------|------|------------|------|--------|------|-----|---|------|------|------|---|---|------|---|---|----------|------|-----|-------|-------|----|-------|---|------|------|------|---|---|------|---|---|----------|------|-----|------|---|----|--------|---|-------|-----|-----|---|---|------|---|---|----------|--------|------------|-------|-----|------|--------|-------|-------|------|------|---|---|------|---|---|
|   |   | WELL API NUMBER<br>30-025-50847  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
|   |   | 5. Indicate Type of Lease<br>State   |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
|   |   | 6. State Oil & Gas Lease No.   |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |   | 7. Lease Name or Unit Agreement Name<br>DOLLY VARDEN 36 24 STATE<br>COM  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 1. Type of Well:<br>Oil   |   | 8. Well Number<br>621H   |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 2. Name of Operator<br>MEWBOURNE OIL CO   |   | 9. OGRID Number<br>14744   |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 3. Address of Operator<br>P.O. Box 5270, Hobbs, NM 88241  |   | 10. Pool name or Wildcat   |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 4. Well Location<br>Unit Letter <u>L</u> : <u>2400</u> feet from the <u>S</u> line and feet <u>1010</u> from the <u>W</u> line<br>Section <u>36</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>Lea</u>   |   |  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 11. Elevation (Show whether DR, KB, BT, GR, etc.)<br>3659 GR  |   |  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____   |   |  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data<br><table style="width:100%;"> <tr> <td colspan="2">           NOTICE OF INTENTION TO:<br/>           PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br/>           TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/><br/>           PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br/>           Other: _____         </td> <td>           SUBSEQUENT REPORT OF:<br/>           REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/><br/>           COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br/>           CASING/CEMENT JOB <input type="checkbox"/><br/>           Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>  |   |  | NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>Other: _____ |                              | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>Other: _____   |   | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions:<br>Attach wellbore diagram of proposed completion or recompletion.<br>See attachment<br>See Attached<br><b>3/4/2023</b> Spudded well.  |   |  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| <b>Casing and Cement Program</b><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>03/04/23</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>K55</td> <td>0</td> <td>1807</td> <td>1100</td> <td>2.12</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>05/16/23</td> <td>Int1</td> <td>Mud</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>HCL80</td> <td>0</td> <td>5785</td> <td>1750</td> <td>1.96</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>05/27/23</td> <td>Prod</td> <td>Mud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HCIP11</td> <td>0</td> <td>11560</td> <td>900</td> <td>3.6</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>06/12/23</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>ICP110</td> <td>10611</td> <td>24535</td> <td>1150</td> <td>1.49</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table> |   |  | Date  | String                       | Fluid Type   | Hole Size                        | Csg Size | Weight lb/ft                | Grade              | Est TOC                | Dpth Set       | Sacks                      | Yield         | Class               | 1" Dpth   | Pres Held | Pres Drop | Open Hole | 03/04/23 | Surf | FreshWater | 17.5 | 13.375 | 54.5 | K55 | 0 | 1807 | 1100 | 2.12 | C | 0 | 1500 | 0 | Y | 05/16/23 | Int1 | Mud | 12.25 | 9.625 | 40 | HCL80 | 0 | 5785 | 1750 | 1.96 | C | 0 | 1500 | 0 | Y | 05/27/23 | Prod | Mud | 8.75 | 7 | 29 | HCIP11 | 0 | 11560 | 900 | 3.6 | C | 0 | 1500 | 0 | Y | 06/12/23 | Liner1 | FreshWater | 6.125 | 4.5 | 13.5 | ICP110 | 10611 | 24535 | 1150 | 1.49 | H | 0 | 2500 | 0 | Y |
| Date  | String  | Fluid Type   | Hole Size   | Csg Size                     | Weight lb/ft   | Grade                            | Est TOC  | Dpth Set                    | Sacks              | Yield                  | Class          | 1" Dpth                    | Pres Held     | Pres Drop           | Open Hole |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 03/04/23  | Surf  | FreshWater   | 17.5  | 13.375                       | 54.5   | K55                              | 0        | 1807                        | 1100               | 2.12                   | C              | 0                          | 1500          | 0                   | Y         |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 05/16/23  | Int1  | Mud  | 12.25   | 9.625                        | 40   | HCL80                            | 0        | 5785                        | 1750               | 1.96                   | C              | 0                          | 1500          | 0                   | Y         |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 05/27/23  | Prod  | Mud  | 8.75  | 7                            | 29   | HCIP11                           | 0        | 11560                       | 900                | 3.6                    | C              | 0                          | 1500          | 0                   | Y         |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| 06/12/23  | Liner1  | FreshWater   | 6.125   | 4.5                          | 13.5   | ICP110                           | 10611    | 24535                       | 1150               | 1.49                   | H              | 0                          | 2500          | 0                   | Y         |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .  |   |  |   |                              |  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| <table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Vice President Operations</u></td> <td>DATE</td> <td><u>6/30/2023</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Monty Whetstone</u></td> <td>E-mail address</td> <td><u>fking@mewbourne.com</u></td> <td>Telephone No.</td> <td><u>903-561-2900</u></td> </tr> </table>  |   |  | SIGNATURE   | <u>Electronically Signed</u> | TITLE  | <u>Vice President Operations</u> | DATE     | <u>6/30/2023</u>            | Type or print name | <u>Monty Whetstone</u> | E-mail address | <u>fking@mewbourne.com</u> | Telephone No. | <u>903-561-2900</u> |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| SIGNATURE   | <u>Electronically Signed</u>  | TITLE  | <u>Vice President Operations</u>  | DATE                         | <u>6/30/2023</u>   |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| Type or print name  | <u>Monty Whetstone</u>  | E-mail address   | <u>fking@mewbourne.com</u>  | Telephone No.                | <u>903-561-2900</u>  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| <b>For State Use Only:</b><br><table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Keith Dziokonski</u></td> <td>TITLE</td> <td><u>Petroleum Specialist A</u></td> <td>DATE</td> <td><u>1/21/2025 1:04:39 PM</u></td> </tr> </table>   |   |  | APPROVED BY:  | <u>Keith Dziokonski</u>      | TITLE  | <u>Petroleum Specialist A</u>    | DATE     | <u>1/21/2025 1:04:39 PM</u> |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |
| APPROVED BY:  | <u>Keith Dziokonski</u>   | TITLE  | <u>Petroleum Specialist A</u>   | DATE                         | <u>1/21/2025 1:04:39 PM</u>  |                                  |          |                             |                    |                        |                |                            |               |                     |           |           |           |           |          |      |            |      |        |      |     |   |      |      |      |   |   |      |   |   |          |      |     |       |       |    |       |   |      |      |      |   |   |      |   |   |          |      |     |      |   |    |        |   |       |     |     |   |   |      |   |   |          |        |            |       |     |      |        |       |       |      |      |   |   |      |   |   |

03/04/2023: Spud 17 1/2" hole. Ran 1807' of 13 3/8" 54.5# K55 ST&C csg. Cmt w/900 sks Class C w/2% Gypsum, 1.5% CaCl<sub>2</sub> (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/273 bbls of BW. Plug down @ 11:00 P.M.

03/05/23. Circ 217 sks of cmt to the cellar. Float did not hold. Rig released 03/06/2023 @ 7:00 AM. At 9:00 P.M. 05/13/23, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW.

05/16/2023: TD'ed 12 1/4" hole. Ran 5785' of 9 5/8" 40# HCL80 LT&C Csg. Cmt 1st stage w/450 sks Class C w/2% Gel, 0.50% Retarder & 0.1#/sk Suspension agent. (yd @ 1.96 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C Neat w/.25% retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/30 bbls of FW. Slow rate lift pressure 400 # @ 3 BPM. Plug down @ 3:15 A.M. 04/30/2023. Inflate ECP w/ 1600#. Dropped bomb & opened DV tool w/934#. Did not circ cmt off of DV tool. Cmt 2nd stage w/900 sks Class C w/2% Gel, 0.50% Retarder & 0.1#/sk Suspension agent (yd @ 2.16 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat w/.1% retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/439 bbls of FW. Plug down @ 8:00 A.M. 04/30/2023 & closed DV tool w/2400#. Circ 26 sks of cmt to the pit. At 10:45 A.M. 5/18/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.

05/27/2023: TD'ed 8 3/4" hole. Ran 11560' of 7" 29# HCIP110 BT&C Csg. Cmt w/500 sks Class C w/11.0#/sk Strength enhancer, 22% Glass beads, 0.4% Suspension agent, 0.5% Retarder & 0.35#/sk Poly flake (yd @ 3.60 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.45% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/426 bbls of OBM. Plug down @ 11:15 P.M. 05/27/23. Circ 87 sks of cmt to the pit. At 10:45 P.M. 05/28/23 tested csg to 1500# for 30 min, held OK. FIT to 11.0 PPG EMW.

06/12/2023: TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# ICP110 CDC HTQ Csg of 10611'-24535'. Cmt w/1150 Sks Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent & 0.3% Retarder (1.49 ft<sup>3</sup>/sk @ 13.5 ppg). Drop dart. Displaced w/10 bbls of sugar FW & 304 bbls of sugar BW. Lift pressure 3800# @ 3 BPM. Plug down @ 1:00 A.M. 06/14/23. Bumped plug w/4300#. Set packer w/100k#. Sting out of liner hanger w/2000# on DP. Displaced csg w/395 bbls of BW w/polymer sweep. Circ 283 sks cmt off liner top. At 2:30 A.M. 06/14/23, test liner top to 2500# for 30 mins, held OK. Rig released 06/15/2023 @ 4:30 PM.

Dolly Varden 36/24 St Com #621H  
30-025-50847

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 344100

COMMENTS

|   |  |
|---|--|
| Operator:<br>MEWBOURNE OIL CO<br>P.O. Box 5270<br>Hobbs, NM 88241 | OGRID:<br>14744                              |
|   | Action Number:<br>344100                     |
|   | Action Type:<br>[C-103] EP Drilling / Cement |

Comments

| Created By       | Comment  | Comment Date |
|------------------|--|--------------|
| keith.dziokonski | • For future reference, a CBL is required to be submitted for each string that does not circulate cement to surface. | 1/21/2025    |