

Well Name: WARREN COM	Well Location: T28N / R9W / SEC 14 / SWSE / 36.65746 / -107.75327	County or Parish/State: SAN JUAN / NM
Well Number: 2M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04208	Unit or CA Name: WARREN COM	Unit or CA Number: NMNM73473, NMNM73986
US Well Number: 3004525567	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2830871

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 01/09/2025	Time Sundry Submitted: 11:37
Date Operation Actually Began: 12/16/2025	

Actual Procedure: null

SR Attachments

Actual Procedure

- Warren_Com_002M_SR_20250109113651.pdf
- Re__EXTERNAL__Warren_Com_002M__3004525567____Path_Forward_20250109113648.pdf
- WARREN_COM_002M_MV_As_Run_20250109113648.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 09, 2025 11:37 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 01/10/2025

Signature: Matthew Kade

WARREN COM 002M – 3004525567

SEC 14 T28N R09W 985' FSL 1400' FEL

SAN JUAN COUNTY NM

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ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/DistrictIII/3dist.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-JAN-2025 Operator SIMCO API #30-04525567
Property Name W. ANNEXION Well No. 2M Location: Unit 0 Section 14 Township 28 Range 9
Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead	Csg	Int	Csg
TIME					
5 min	0	N/A	0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

By

Blay

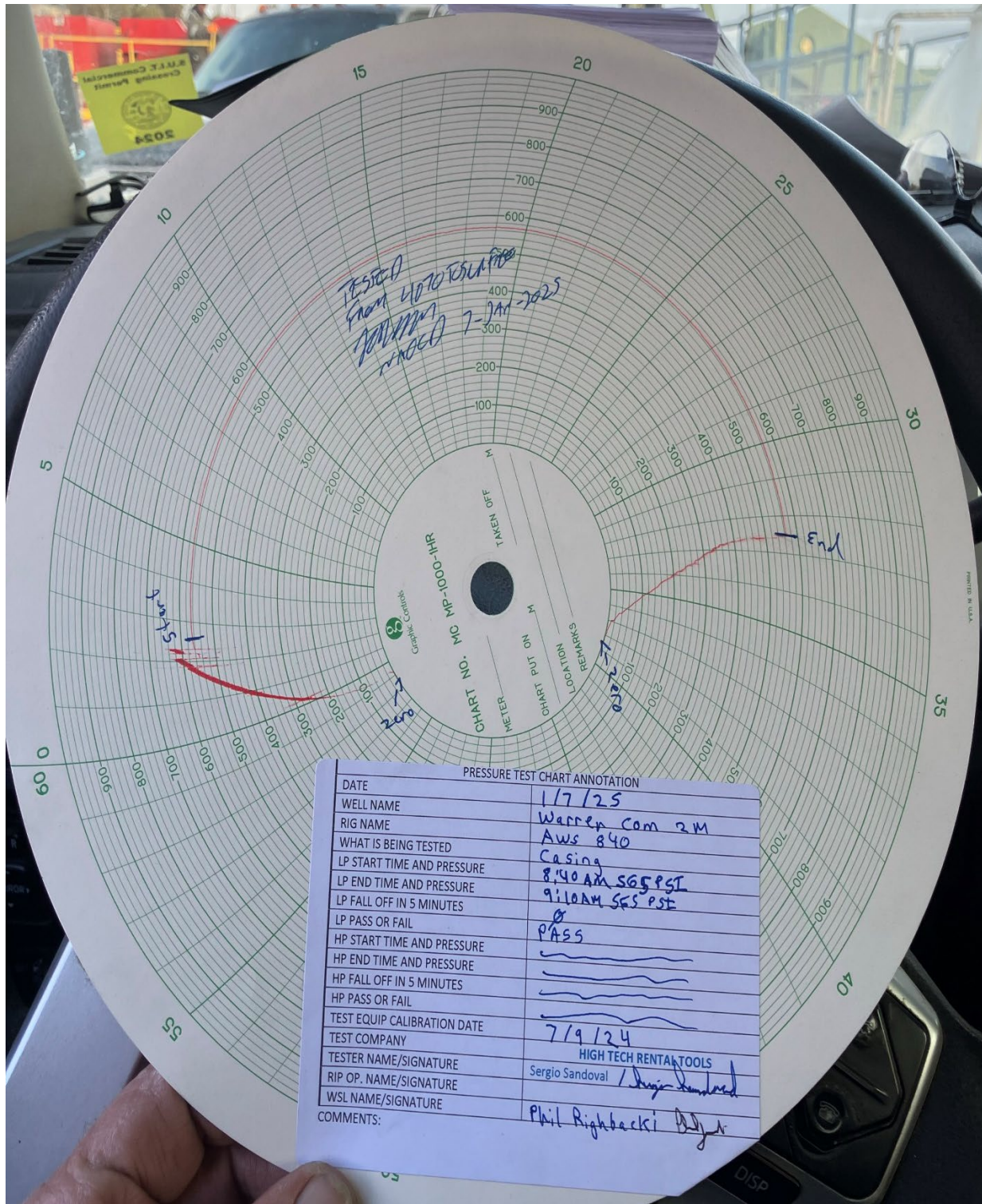
WSL

(Position)

Witness

[Signature]

E-mail address





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 7-JAN-2025 Operator SIMCO API # 30-0 45-25567

Property Name WARREN COM Well # 2M Location: Unit 0 Sec 14 Twn 28 Rge 9

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 4070 TO SURFACE
1000 PSI SPRING 60 MINUTE CLOCK
THE CASING WAS PRESSURED UP TO 570 PSI
AND PRESSURE HELD FOR THE ENTIRE TEST

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

wrl
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnrd.state.nm.us>

From: [Kade, Matthew H](#)
To: [Kuehling, Monica, EMNRD](#); [Joseph Schnitzler](#); [Rennick, Kenneth G](#)
Subject: Re: [EXTERNAL] Warren Com 002M (3004525567) - Path Forward
Date: Thursday, January 2, 2025 1:27:58 PM
Attachments: [image001.jpg](#)

The BLM approves of moving forward with the plan.

Happy New Year!

Regards,
Matthew Kade
Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

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Sent: Thursday, January 2, 2025 1:15 PM
To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: RE: [EXTERNAL] Warren Com 002M (3004525567) - Path Forward

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The MIT will need to be witnessed by an inspector from this office. A bradenhead test will need to be performed prior to the MIT day of MIT.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

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Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



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Sent: Thursday, December 19, 2024 1:22 PM

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Regards,

Matthew Kade

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Subject: [EXTERNAL] Warren Com 002M (3004525567) - Path Forward

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Good Afternoon

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As a reminder, our rig will be shut down 12/21-1/2

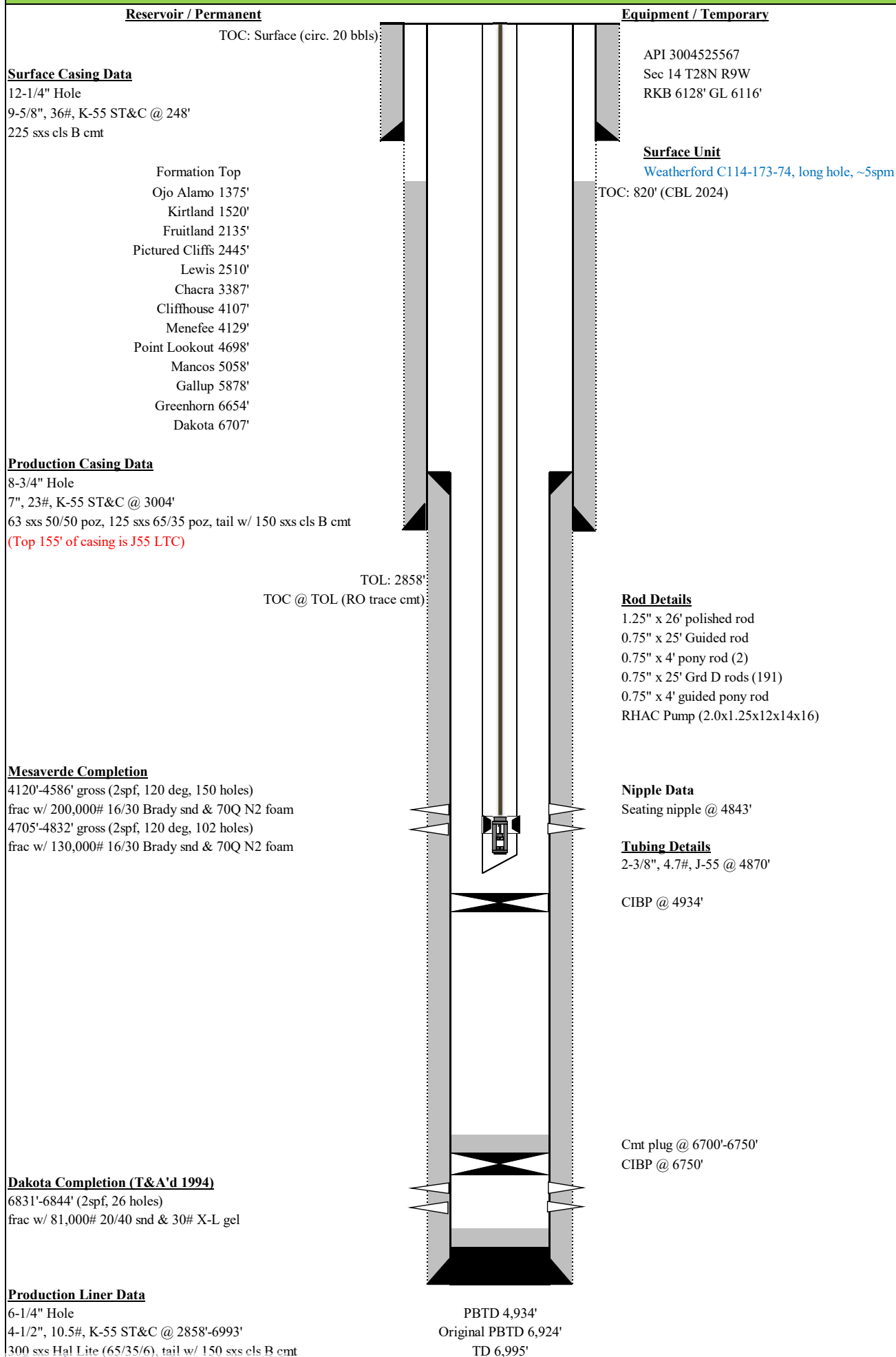
IKAV Energy Inc.
Phone: (281) 743-7504
Email: joseph.schnitzler@ikavenergy.com



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engagement or agreement and may be privileged or protected under applicable law.

WARREN COM 002M-MV



Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25567
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NM04208
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Warren Com
4. Well Location Unit Letter <u>O</u> : <u>985</u> feet from the <u>South</u> line and <u>1400</u> feet from the <u>East</u> line Section <u>14</u> Township <u>28N</u> Range <u>9W</u> NMPM San Juan County		8. Well Number <u>2M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,128', GL		9. OGRID Number 10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/10/2025

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 719-251-7733

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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To: [Kuehling, Monica, EMNRD](#); [Joseph Schnitzler](#); [Rennick, Kenneth G](#)
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Date: Thursday, January 2, 2025 1:27:58 PM
Attachments: [image001.jpg](#)

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WARREN COM 002M – 3004525567

SEC 14 T28N R09W 985' FSL 1400' FEL

SAN JUAN COUNTY NM

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AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/DistrictIII/3dist.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-Jan-2025 Operator SIMCO API #30-04525567
Property Name W. ANNEXION Well No. 2M Location: Unit 0 Section 14 Township 28 Range 9
Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead	Csg	Int	Csg
TIME					
5 min	0	N/A	0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS

BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

By

Blay

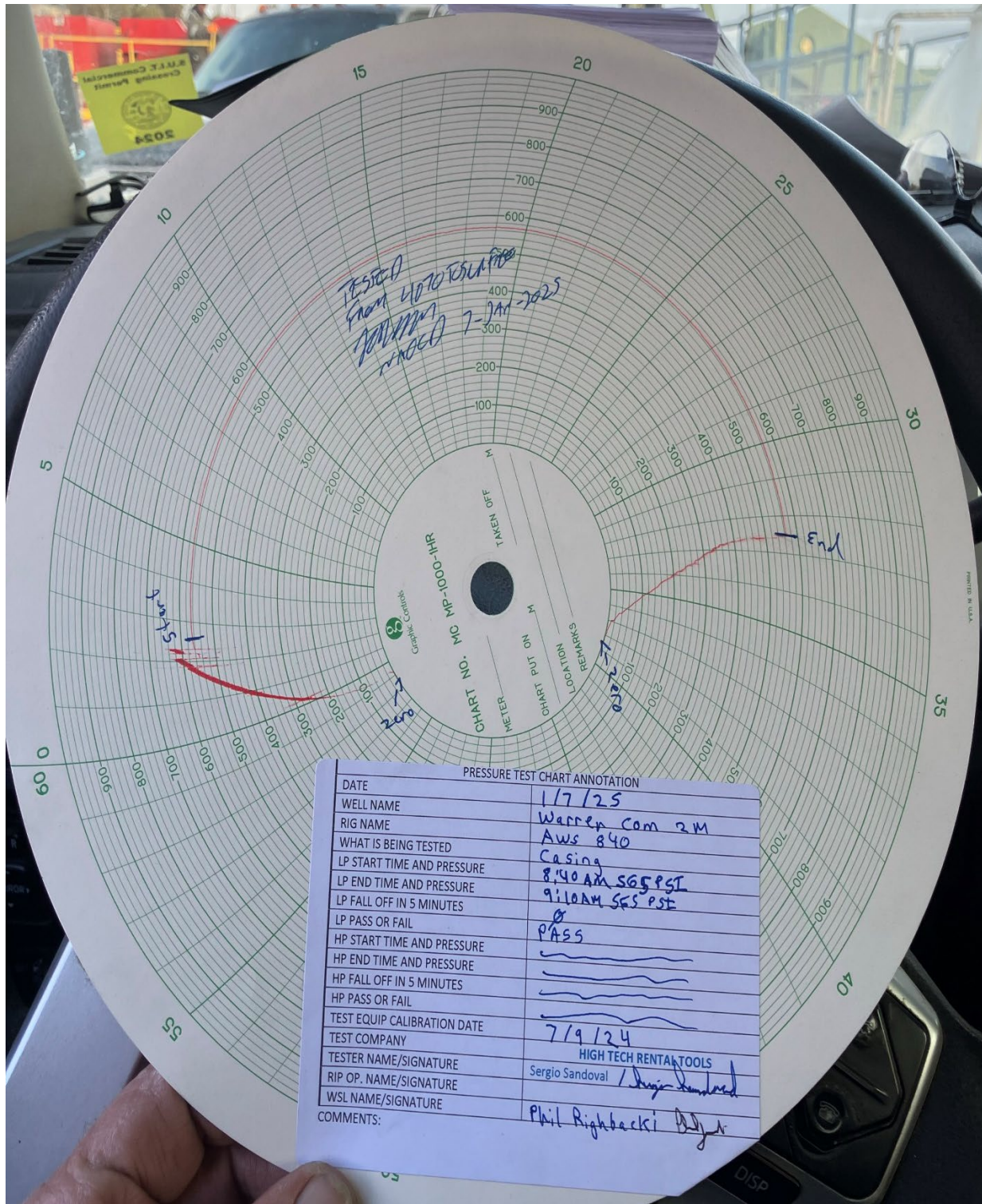
WSL

(Position)

Witness

[Signature]

E-mail address





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 7-JAN-2025 Operator SIMCO API # 30-0 45-25567

Property Name WARREN COM Well # 2M Location: Unit 0 Sec 14 Twn 28 Rge 9

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 4070 TO SURFACE
1000 PSI SPRING 60 MINUTE CLOCK
THE CASING WAS PRESSURED UP TO 570 PSI
AND PRESSURE HELD FOR THE ENTIRE TEST

By [Signature]
(Operator Representative)

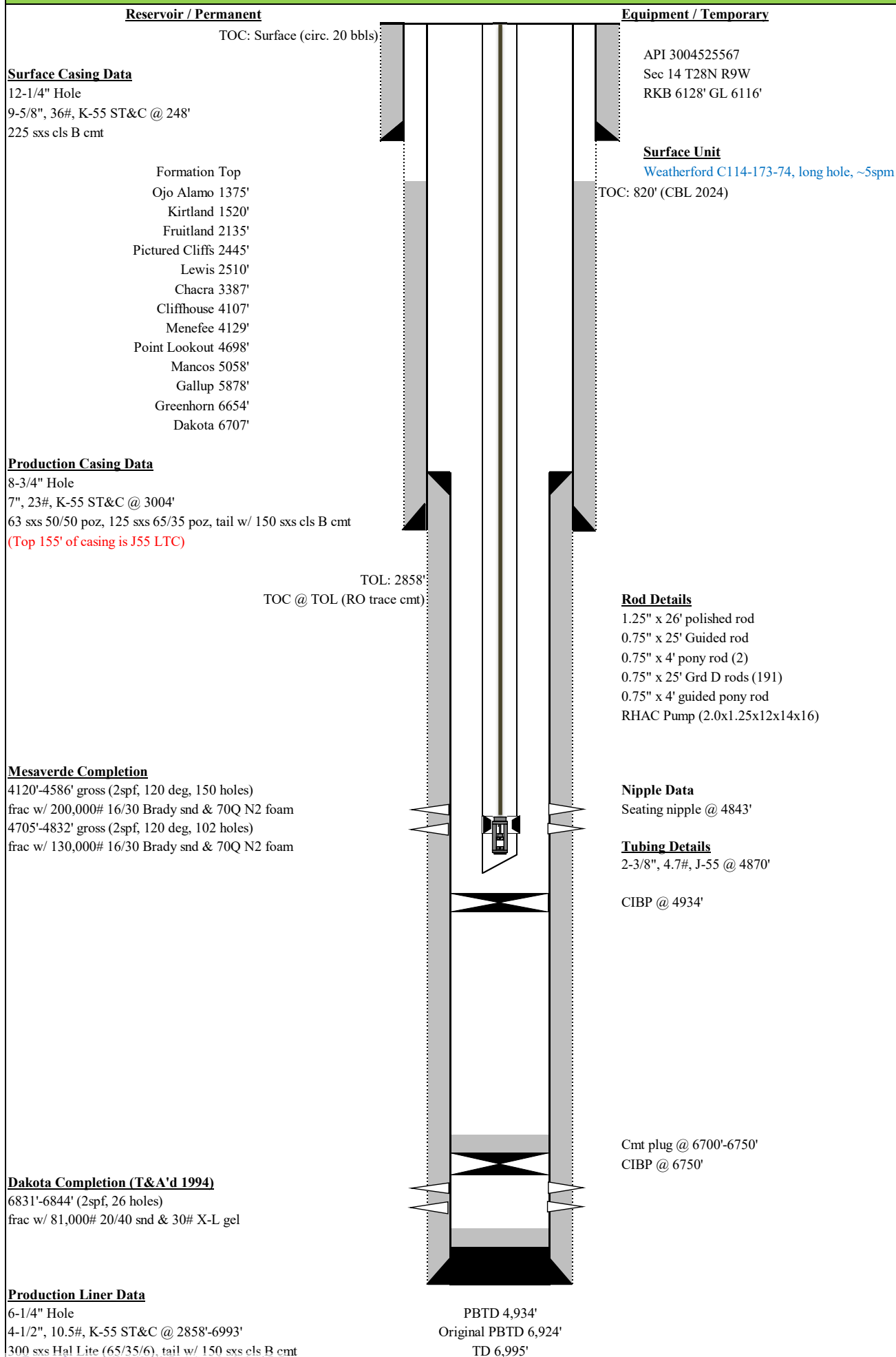
Witness [Signature]
(NMOCD)

WSL
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnrd.state.nm.us>

WARREN COM 002M-MV



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

CONDITIONS

Action 419563

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 419563
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Subsequent approved for record - bradenhead test required with a witness from this office 30 days after rig move 6 months after rig move 1 year after rig move	1/21/2025