Received by WCD: 5/6/2025 1:08:41 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 1 of 8 01/06/2025
Well Name: VALANCE FEDERAL 33	Well Location: T31N / R13W / SEC 33 / SESE / 36.852349 / -108.2026295	County or Parish/State: SAN JUAN / NM
Well Number: 16	<b>Type of Well</b> : CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078463A	<b>Unit or CA Name</b> : BASIN FRUITLAND COAL	Unit or CA Number: NMNM112669, NMNM73637
US Well Number: 3004533571	<b>Operator:</b> HILCORP ENERGY COMPANY	

## **Subsequent Report**

Sundry ID: 2829940

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Time Sundry Submitted: 02:36

Date Sundry Submitted: 01/03/2025

Date Operation Actually Began: 12/18/2024

Actual Procedure: Hilcorp Energy Company has repaired the packer on the subject well per the attached daily report. A packer test was conducted on 1/2/2025 and witnessed by Clarence Smith, NMOCD. The packer test is attached.

### **SR Attachments**

Actual Procedure

Valance\_33\_16\_SR\_Packer\_Install\_BLM\_Submitted\_20250103143550.pdf

Received by OCD: 1/6/2025 1:08:41 PM Well Name: VALANCE FEDERAL 33	Well Location: T31N / R13W / SEC 33 / SESE / 36.852349 / -108.2026295	County or Parish/State: SAN Page 2 of 8 JUAN / NM
Well Number: 16	<b>Type of Well</b> : CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078463A	<b>Unit or CA Name:</b> BASIN FRUITLAND COAL	<b>Unit or CA Number:</b> NMNM112669, NMNM73637
US Well Number: 3004533571	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: PRISCILLA SHORTY** 

.....

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

State:

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

#### Field

Representative Name:

Street Address:

Email address:

City:

Phone:

Zip:

Signed on: JAN 03, 2025 02:36 PM

#### **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Phone: 5055647736

**Disposition:** Accepted

Signature: Matthew Kade

BLM POC Title: Petroleum Engineer

BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 01/03/2025

VALANCE 33-16

30.045.33571

**12/18/2024** – CK PRESSURES. FTP: 140 PSI, FCP: 140 PSI, SIBHP: 0 PSI, BDW: 15 MIN. SPOT RIG AND EQUIP. RIG UP. X/O TO ROD HANDLING TOOLS. R/D HORSE HEAD. UNSEAT PUMP @ 15K. L/D PR AND SB. TOOH W/ AND LD SINKER BARS. X/O TO 2-3/8" HANDLING TOOLS. ND WH. NU OFFSET SPOOL. RU FLOOR AND TONGS. UNLAND WELL AND REMOVE HANGER. TOH W/ PRODUCTION TUBING. SWAP OVER TO PULL LONG STRING. SISW. SDFN.

**12/19/2024** - CK PRESSURES. SITP: 120 PSI, SICP: 120 PSI, SIBHP: 0 PSI, BDW: 10 MIN. BD WELL. TOH W/ LONG STRING AND LD OVERSHOT. PU 7" CASING SCRAPER. TIH TO TOP OF FISH @ 2485'. TOH L/D CASING SCRAPER. PU 7" AS1X PACKER. TIH. INSTALL HANGER. SET PACKER @ 2481'. LAND W/ 10K COMPRESSION DOWN. PU BHA. LAND TUBING AS FOLLOWS: DUAL TUBING HANGER, 77- 2-3/8 J-55 (2419.62'); 1- 2-3/8 J-55 PUP JOINT (2.1'); 1- 2-3/8 J-55 (31.50'); 1- 1.78 SEATING NIPPLE; 1- 2-3/8 X 2-7/8 X-OVER (.56'); 1-7" AS1X PACKER (7.6'); BTM OF PACKER @ 2481' TIH W SHORT STRING. (1)- 2-3/8 BULL PLUG (.6'); (1)- 2-3/8 TUBING JOINT (32.22)' (1)-PERFORATED SUB (4.14')' (1) - 2 3/8" X 1.78 SEAT-NIPPLE (1.10'); (47)- 2 3/8" 4.7# J-55 TBG (1483.69'); (10)- 2 3/8" 4.7# J-55 TBG (311.32'.; (1) - 7-1/16" TUBING HANGER. LAND SHORT STRING EOT @ 1845.67' SN TOP @ 1807.61. RD RIG FLOOR. ND BOP. NU WH. PUMP 10 BBLS DOWN CASING. PICK UP PUMP, STROKE TEST AT SURFACE AND TRIP IN HOLE WITH RODS. SPACE OUT AND HANG OFF RODS AS FOLLOWS: (1) - 1" X 8' SAND SCREEN. (1) - PUMP 2" X 1 1/2" X 8' X 16' RWBC-Z (SN; HIL 1006) (1) - 8' GUIDED PONY ROD. (1) - 22K SHEAR TOOL. (3) - 1 1/4" SINKER BARS. (67) - 3/4" SLICK RODS. (2)- 4' X 3/4" PONY 22' X 1 1/4" POLISH ROD W/ 1 1/2 PR LINER.SISW. SDFN.

**12/20/2024 -** CK PRESSURES. SITP: 0 PSI, SICP: 140 PSI, SIBHP: 0 PSI, BDW: 0 MIN. PUMP 15 BBLS DOWN CASING. LOAD AND PT TBG TO 500 PSI (GOOD). CHECK PUMP ACTION W/ RIG. HANG OFF RODS. CHECK PUMP ACTION W/ OPERATOR ON LOCATION. RD RR.

1/2/2025 - PACKER TEST WAS COMPLETED. WITNESSED BY CLARENCE SMITH, NMOCD.

## Well Name: VALANCE 33 16

Hilcorp Energy Company

API/UWI 300453357	71	Surface Legal Location P-33-31N-13W	Field Name	Route 0205	State/Province NEW MEXICO	Well Configuration Type
Ground Elevat	ion (ft)	Original KB/RT Elevation (ft) 5,730.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing St	rings	[5,730.00		12.00		
Run Date 12/19/2024		Set Depth (ftKB) 2,480.85	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2,00	Weight/Length (lb/ft) 4.60	Original Spud Date 5/9/2006 00:00
12/19/2024	+ 12.00	2,400.00	2 3/0	2.00	4.00	3/9/2000 00.00
			Original H	ole [Vertical]		
			enginarri			
MD (ftKB)	TVD (ftKB)		Ve	ertical schematic (actual)		
(1110)	((((()))))					
2.0		12.0ftKB, 8/10/2022, NO TBG	DETAILS FROM N 2008 & 2011.		, 1 1/2in Polished Rod	w/Liner ; 22.00 ft
2.0	, i i i i i i i i i i i i i i i i i i i	3.3in, Tubing Hanger; 3.3				) ft <u>aninhfallillaninihininadaninillifan</u>
- 13.1			12.60 ftKB			ent, Casing, 5/10/2006
- 21.7		3.3in, Tubing Hanger; 3.3				2006-05-10; Cemented t. Circ 22 bbls to surface.
21.7		2 3/8in, 2-3/8 Blue Band tubi	13.00 ftKB			B; 9 5/8 in; 8.92 in; 36.00
- 332.0		Coupling; 2 3/8 in; 4.60 lb/ft;			ht; 12.00 ftKB; Dese	cription: SURFACE
020.0	-		323.92 ftKB		; 332.00 ftKB	
- 839.9	_	2 3/8in, 2-3/8 Yellow Band			3/4in Sucker Rod ; 1,	24/2006 00:00 (PERF -
- 1,594.2	-	FF Hole Couplings; 2 3/8 in	B. 1 807 61 ftKB		FRUITLAND COAL); 2	
1 704 5		2 3/8in, 2-3/8 Blue Band tubi				24/2006 00:00 (PERF -
- 1,721.5		Coupling; 2 3/8 in; 4.60 lb/ft;			FRUITLAND COAL); 2	
- 1,774.0	_		2,438.02 ftKB		1 1/4in Sinker Bar ; 7	5.00 ft
		2 3/8in, Pump Seating Nipp Ib/ft; J-55; 1,807.61 ftK			∽ 3/4in Shear Coupling	; 0.50 ft
- 1,796.6		2 3/8in, Perforated sub; 2 3/8			3/4in Guided Pony R	
- 1,806.1			B; 1,812.85 ftKB		1in Lift Sub; 1.00 ft	
		2 3/8in, Tubing; 2 3/8 in				
- 1,810.0		2 3/8in, Bull Plug; 2 3/8 in	B; 1,845.07 ftKB		——1 1/2in 2" x 1-1/2" x	16 RWBC-Z; 16.00 ft
- 1,827.1		5	B; 1,845.67 ftKB		1in Gas Anchor/Dip 1	
		2 3/8in, Marker sub; 2 3/8 in			Intermediate Casing	Cement Casing
- 1,845.8			B; 2,440.12 ftKB			40.00-3,092.00; 2006-05-
- 2,440.0		2 3/8in, 2-3/8 Yellow Band Hole Couplings; 2 3/8 in				age w/220 sx Premium
			B; 2,471.62 ftKB		Lite, followed by 140	sx cmt.
- 2,473.1		2 3/8in, Pump Seating Nipp			Intermediate Casing	Cement, Casing,
- 2,497.7		Ib/ft; J-55; 2,471.62 ftK			5/22/2006 00:00; 3,09	92.00-4,600.00; 2006-05-
		-55; 2,472.72 ftk				ige w/ 230 sx Premium
- 2,501.0		6 1/4in, 7" AS1X Packer; 6			Lite. 2: Intermediate1, 4.60	
- 3,091.9			B; 2,480.85 ftKB		_23.00 lb/ft; 12.00 ftK	
		2 3/8in, Cut off joint; 2 3	3/8 in; 4.60 lb/ft; ] B; 2,497.70 ftKB			
- 3,479.0	-	— Mrs. 2,482.70 ftk 3.2in, Seal assembly; 3.20 i			; 4,600.00 ftKB Production Casing Ce	ament Casing
- 4,136.2			2,500.60 ftKB			ament, Casing, 32.00-6,451.00; 2006-05-
	-	MANCOS (MAN( 7 in, Packer,			25; Cemented w/ 125	5 sx Dakota lite, 40 sx
- 4,552.8		3,089.0ftKB, 5/22/2006, D			Type V.	
- 4,605.0		4,048.0ftKB, 8/5/2006, Cut Pr 2 3/8in, 2-3/8 yellow band			6322-6412ftKB on 9/ DAKOTA); 2006-09-2	24/2006 00:00 (PERF -
4,005.0	-	3/8 in; 4.60 lb/ft; J-55; 2,500.6		a di anti a di a di anti a di a di a di a	Production Casing Ce	
- 6,253.9	-		ftKB		5/25/2006 00:00 (plu	g); 6,419.00-6,451.00;
	-	DAKOTA (DAKOTA (final)) — 2 3/8in, Nipple; 2 3/8 in	4 60 lb/ft· 1-55·			ed w/ 125 sx Dakota lite,
- 6,370.1			B; 6,371.00 ftKB		40 sx Type V.	0.00ftKB; 4 1/2 in; 4.00 in;
- 6,419.0	_		PBTD); 6,419.00	10 0000 0000 0000 0000 0000 0000 0000		
- 6,450.1					; 6,450.00 ftKB	
						Damant Brintadi 1/2/2025

#### **Priscilla Shorty**

From:	Rikala, Ward, EMNRD <ward.rikala@emnrd.nm.gov></ward.rikala@emnrd.nm.gov>
Sent:	Wednesday, November 6, 2024 1:05 PM
То:	Hayden Moser; Kuehling, Monica, EMNRD
Cc:	Farmington Regulatory Techs; Lisa Helper; Austin Harrison; Trey Misuraca; Jackson Lancaster
Subject:	RE: [EXTERNAL] Valance 33-16 (30.045.33571)_NOI Pkr Repair

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The second packer is approved. As discussed this morning, prior to plugging or plugging back of this well, the original packer will be required to be removed so the zones below the packer can be properly isolated.

Ward

From: Hayden Moser <Hayden.Moser@hilcorp.com>

Sent: Wednesday, November 6, 2024 11:15 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rikala, Ward, EMNRD

<Ward.Rikala@emnrd.nm.gov>

**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper@hilcorp.com>; Austin Harrison <a href="https://www.aharrison@hilcorp.com">aharrison@hilcorp.com>; Trey Misuraca <Trey.Misuraca@hilcorp.com>; Jackson Lancaster </a>

Subject: [EXTERNAL] Valance 33-16 (30.045.33571)\_NOI Pkr Repair

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Ward and Monica,

Per my phone conversation with Ward today, I received verbal confirmation to move forward with running a packer in above the existing one to provide zonal isolation. If one of y'all could please respond to confirm this via email that would be great. Pending approval, this would scratch the existing COA, if y'all could provide new COAs (if any) for the proposed plan via email that would also be great.

Thanks,

Hayden Moser Operations Engineer | San Juan North Asset Team Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002 O: (713) 757-5276 | C: (479) 899-8940 | <u>Hayden.Moser@hilcorp.com</u>

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Received by	OCD:	1/6/2025	1:08:41	PM
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#### **Oil Conservation Division**

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

# Northwest New Mexico Packer-Leakage Test

Page 1 Revised June 10, 2003

Operator Hilcorp	Energy Compar	ıy		Lease	e Name	VALANCE	33			Well No.	16
Location of Well:	Unit Letter	Р	Sec	33	Twp	031N	Rge	013W	API #	30-045-33571	l

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	FRC	Gas	Flow	Casing
Lower Completion	DK	Gas	Artificial Lift	Tubing

#### **Pre-Flow Shut-In Pressure Data**

	Upper	Hour, Date, Shut-In		SI Press. PSIG		Stabilized?(Yes or No)	
	Completion	12/27/2024	Length of Time Shut-In		143	Yes	
·	Lower	Hour, Date, Shut-In	167	SI Press. PSIG		Stabilized?(Yes or No)	
	Completion	12/27/2024			0	Yes	

		Flo	w Test No. 1			
Commenced at: 1/2	Zone Producing (Upper or Lower): UPPER					
Time	Lapsed Time	PRESSURE		Prod Zone		
(date/time)	Since*	Upper zone	Lower zone	Temperature	Remarks	
1/2/2025 10:30 AM	10	143	0	45	Open DK side for 30 min	
1/2/2025 11:01 AM	11	143	0	45	No change in pressure after DK 30 min	
1/2/2025 11:05 AM	11	143	0	45	Stabilized pressures. Beginning FC test	
1/2/2025 11:22 AM	11	65	0	45	After 15min flowing.	
1/2/2025 11:37 PM	23	40	0	45	Final pressures after 30min.	

Production rate during test

Oil:	BOPD Based on:	Bbls. In	Hrs.	Grav.	GOR	
Gas	MCFPD; Test	thru (Orifice or Mete	er)			

#### **Mid-Test Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In		SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

## Northwest New Mexico Packer-Leakage Test

•

Commenced at:		FIO	w Test No. 2				
			Zone Pro	oducing (Upper	or Lower)		
Time	Lapsed Time	PRES	SURE	Prod Zone			
(date/time)	Since*	Upper zone	Lower zone	Temperature	Remarks		
Production rate during	test						
-							
Oil:BOPD	Based on:	Bbis. In	Hrs.	(	GOR		
Gas	MCFPD; Test th	nru (Orifice or M	eter)				
Domorko							
Remarks: Witnessed by Clarence	Smith with NMOCE	) <u> </u>					
·······		-					
I hereby certify that the	information herein c	ontained is true	and complete	to the best of	ny knowledge.		
Approved:		20	Operat	or: Hilcorp F	nergy Company		
				Operator: Hilcorp Energy Company			
	New Mexico Oil Conservation Division						
Bv:			By:				
Бу.			_		Operator		
Title:			By:	Roger Tom			
			By: Title: Date:	Roger Tom Multi-Skilled Friday, Janua	iry 3, 2025		
	NORT	HWEST NEWMEXICO	By: Title: Date:	Roger Tom Multi-Skilled Friday, Janua	iry 3, 2025		
Title:	enced on each multiply completed wel	l within seven days after actua	By: _  Date: PACKER LEAKAGE	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTION est No. 2 shall be conducted	I <b>ry 3, 2025</b> IS d even though no leak was indicated during Flow Test No. 1. Proced	lure	
Title:         1. A packer leakage test shall be comme completion of the well, and annually there? Such tests shall also be commenced on all chemical or fracture treatment, and whene	enced on each multiply completed we after as prescribed by the order authon multiple completions within seven day ver remedial work has been done on a	l within seven days after actur izing the multiple completion s following recompletion and well during which the packer	By:	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTION est No. 2 shall be conduct st No. 2 is to be the same a	<b>iry 3, 2025</b>	lure	
Title:         1. A packer leakage test shall be comme completion of the well, and annually theree Such tests shall also be commenced on all	enced on each multiply completed we after as prescribed by the order authon multiple completions within seven day ver remedial work has been done on a	l within seven days after actur izing the multiple completion s following recompletion and well during which the packer	By:	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTIO est No. 2 shall be conduct st No. 2 is to be the same a in while the zone which wa	ITY 3, 2025 IS d even though no leak was indicated during Flow Test No. 1. Proced for Flow Test No. 1 except that the previously produced zone shall s previously shut-in is produced. we measured on each zone with a deadweight pressure gauge at time	lure	
I. A packer leakage test shall be comme completion of the well, and annually theree Such tests shall also be commenced on all chemical or fracture treatment, and whene the tubing have been disturbed. Tests shal requested by the Division.	enced on each multiply completed wel ifter as prescribed by the order authon multiple completions within seven day ver remedial work has been done on a l also be taken at any time that comm	l within seven days after actur izing the multiple completion is following recompletion an well during which the packer unication is suspected or whe	By:	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTIO est No. 2 shall be conduct st No. 2 shall	IFY 3, 2025 IS d even though no leak was indicated during Flow Test No. 1. Proced for Flow Test No. 1 except that the previously produced zone shall s previously shut-in is produced. we measured on each zone with a deadweight pressure gauge at time diately prior to the beginning of each flow period, at fifteen-minute d at hourly intervals thereafter, including one pressure measurement		
Title:         1. A packer leakage test shall be comme completion of the well, and annually therea Such tests shall also be commenced on all chemical or fracture treatment, and whene the tubing have been disturbed. Tests shall	enced on each multiply completed wel after as prescribed by the order author multiple completions within seven day ver remedial work has been done on a l also be taken at any time that comm ncement of any packer leakage test, th	l within seven days after actua izing the multiple completion s following recompletion an well during which the packer unication is suspected or whe ae operator shall notify the	By:	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTIO est No. 2 shall be conductor t No. 2 is to be the same a in while the zone which wa ess for gas-zone tests must billows: 3 hours tests: imm ing the first hour thereof, a prior to the conclusion of at least one time during ea usion of each flow period.	IS d even though no leak was indicated during Flow Test No. 1. Proced for Flow Test No. 1 except that the previously produced zone shall s previously shut-in is produced. The measured on each zone with a deadweight pressure gauge at time diately prior to the beginning of each flow period, at fifteen-minute ad at hourly intervals thereafter, including one pressure measurement ach flow period. 7-day tests: immediately prior to the beginning of each flow period. 4 approximately the midway point) and immediately pother pressures may be taken as desired, or may be requested on wells	ach prior	
Title:         1. A packer leakage test shall be comme completion of the well, and annually therea Such tests shall also be commenced on all chemical or fracture treatment, and wheney the tubing have been disturbed. Tests shal requested by the Division.         2. At least 72 hours prior to the commen Division in writing of the exact time the test	enced on each multiply completed well fifter as prescribed by the order authon multiple completions within seven day ver remedial work has been done on a l also be taken at any time that comm neement of any packer leakage test, the st is to be commenced. Offset operat	l within seven days after actua izing the multiple completion s following recompletion an well during which the packet unication is suspected or whe he operator shall notify the ors shall also be so notified.	By: By: Title: Date: PACKER LEAKAGE al 6. Flow T for Flow Termain shut- ror n 7. Pressur intervals as f intervals as f intervals dur inmediately flow period, to the conclu- which have p 24-hou 24-hou	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTIO est No. 2 shall be conduct at No. 2 shall be conduct to 2 shall be conduct at No. 2 shall be conduct to 2 shall be conduct at No. 2 shall be conduct to 2 shall be conduct at least one the same a prior to the conclusion of at least one time during ce asison of each flow period. previously shown questions ro i 2 not tests: all pressure	ITY 3, 2025 IS d even though no leak was indicated during Flow Test No. 1. Proced for Flow Test No. 1 except that the previously produced zone shall s previously shut-in is produced. we measured on each zone with a deadweight pressure gauge at time diately prior to the beginning of each flow period, at fifteen-minute ad at hourly intervals thereafter, including one pressure measurement ach flow period. 7-day tests: immediately prior to the beginning of each thow period (at approximately the midway point) and immediately p Other pressures may be taken as desired, or may be requested on wells ble test data. s, throughout the entire test, shall be continuously measured and reco	ach prior Is	
Title:         1. A packer leakage test shall be comme completion of the well, and annually theree Such tests shall also be commenced on all chemical or fracture treatment, and whene the tubing have been disturbed. Tests shal requested by the Division.         2. At least 72 hours prior to the commen Division in writing of the exact time the test.         3. The packer leakage test shall commen shull zero. Both zones shall remain shut	enced on each multiply completed wel after as prescribed by the order author multiple completions within seven day ver remedial work has been done on a l also be taken at any time that comm neement of any packer leakage test, th st is to be commenced. Offset operat nee when both zones of the dual comp -in until the well-head pressure in eac	l within seven days after actua izing the multiple completion as following recompletion and well during which the packer unication is suspected or whe he operator shall notify the ors shall also be so notified.	By:	Roger Tom Multi-Skilled Friday, Janua TEST INSTRUCTIO est No. 2 shall be conduct st No. 2 shall be conduct st No. 2 is to be the same a in while the zone which wa es for gas-zone tests must bilows: 3 hours tests: imm ing the first hour thereot, a sion of each flow period. reviously shown question r oil zone tests: all pressur ng pressure gauges the acc nd of each test, with a dea	IS d even though no leak was indicated during Flow Test No. 1. Proced for Flow Test No. 1 except that the previously produced zone shall s previously shut-in is produced. we measured on each zone with a deadweight pressure gauge at time diately prior to the beginning of each flow period, at fifteen-minute d at hourly intervals thereafter, including one pressure measurement ach flow period. 7-day tests: immediately prior to the beginning of each flow period (at approximately the midway point) and immediately prior ther pressures may be taken as desired, or may be requested on well ble test data. s, throughout the entire test, shall be continuously measured and reco racy of which must be checked at least twice, once at the beginning a lweight pressure gauge. If a well is a gas-oil or an oil-gas dual	ach prior Is orded and	
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	417411
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
mkuehling	submit packer test through UF-PLT Packer leakage test	1/21/2025

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Action 417411