eceived by UCD: 12/18/2024 11:39:30 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: SAN JUAN 32 7 603 FEDERAL COM	Well Location: T32N / R07W / SEC 26 / SWSW / 36.94733 / -107.544514	County or Parish/State: SAN JUAN / NM
Well Number: 613H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004538343	Operator: HILCORP ENERGY COMPANY	

Notification				
Sundry ID:	2822115			
Type of Submission:	Notification	Type of Action:	First Pro	oduction
Date Sundry Submitted:	Nov 12, 2024	Time Sundry Submit	ted: 12:53:49	PM
First Production Date:	Nov 10, 2024	Wellbore Code	Completion Code	
US Well Number:	3004538343	00	X1	
First Production Remarks:	Hilcorp Energy has drilled and completed into the Mancos. The well First Delivered on 11/10/2024 and produced 577 mcf.			
Disposition:	Accepted			
Accepted Date:	11/14/2024			

Conditions of Approval

Specialist Review

Well_Start_Up_COAs_20241114113208.pdf

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Received by OCD: 12/18/2024 11:39:30 AM

eceived by OC	D. 14/10/2024 1	(1.57.50 AM			1 uge 2 0j
Form 3160-5 (June 2019)			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
	SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.
1. Type of Well	Well Gas V	Well Other		8. Well Name and No.	
2. Name of Operat	tor			9. API Well No.	
3a. Address			3b. Phone No. <i>(include area code)</i>	10. Field and Pool or Explorate	bry Area
4. Location of Wel	ll (Footage, Sec., T.,)	R.,M., or Survey Description	1)	11. Country or Parish, State	
	12. CHE	CCK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF S	UBMISSION		ТҮР	E OF ACTION	
Notice of Ir	ntent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent	Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other
Final Aband	donment Notice	Convert to Injectio	n Plug Back	Water Disposal	
the proposal is the Bond unde completion of	to deepen directiona or which the work wi the involved operational Abandonment No	ally or recomplete horizonta Il be perfonned or provide the ons. If the operation results	Ily, give subsurface locations and mo- he Bond No. on file with BLM/BIA. in a multiple completion or recompl-	easured and true vertical depths of Required subsequent reports mus etion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach to be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		Ifully to make to any department or agency of the United	States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 1047 FSL / 299 FWL / TWSP: 32N / RANGE: 07W / SECTION: 26 / LAT: 36.94733 / LONG: -107.544514 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 0 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 0 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 0 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 33 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 263 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 28 / LAT: 36.945325 / LONG: -107.563652 (TVD: 7503 feet, MD: 7971 feet) PPP: SESE / 187 FSL / 634 FEL / TWSP: 32N / RANGE: 07W / SECTION: 27 / LAT: 36.944996 / LONG: -107.547671 (TVD: 7503 feet, MD: 7971 feet) BHL: SESE / 133 FSL / 977 FEL / TWSP: 32N / RANGE: 07W / SECTION: 29 / LAT: 36.945764 / LONG: -107.585131 (TVD: 7472 feet, MD: 18921 feet) ACCEPTED FOR THE RECORD. The BLM requires notification of the start of first production within 5 business days of 1st production and a completion report within 30 days of well completion. Please submit as needed.

Well will not be changed to Producing status until a well completion report has been submitted and reviewed.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	413444
	Action Type:
	[C-103] Sub. For Delivery (C-103V)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	1/21/2025

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Action 413444