

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06695
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Anderson
8. Well Number 2
9. OGRID Number 371029
10. Pool name or Wildcat Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator JR CONE OPERATING, LLC	
3. Address of Operator PO Box 10217, Lubbock, TX 79408	
4. Well Location Unit Letter I : 1650 feet from the South line and 330 feet from the East line Section 21 Township 21S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging details and wellbore diagram

Spud Date:

Rig Release Date:

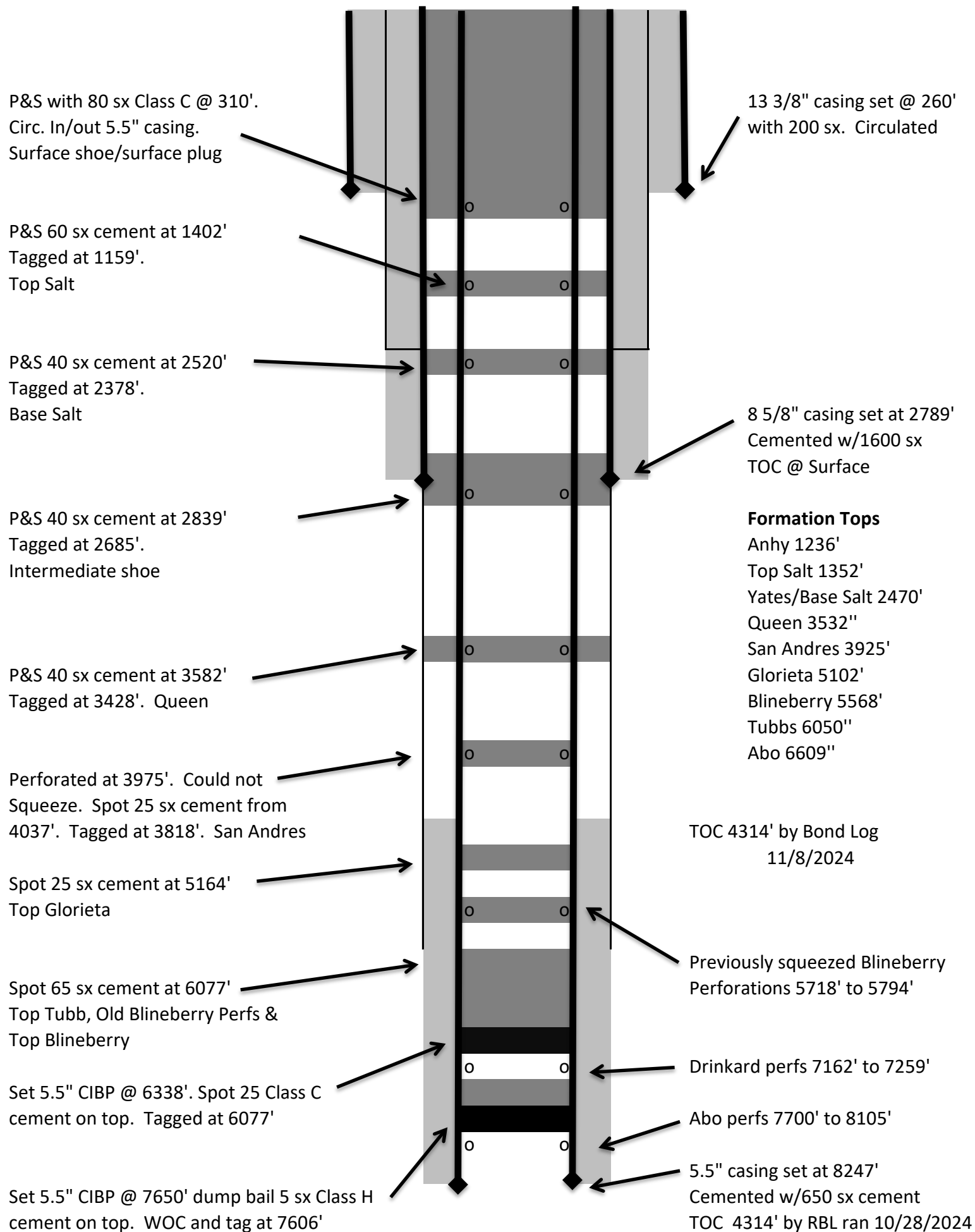
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 11/30/2024Type or print name Kourtney Dixon E-mail address: kourtney.wtor@gmail.com PHONE: 432-684-6381**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

JR Cone
Anderson #2
API 30-025-06695
WBD After PA



**Plugging Report
JR Cone
Anderson #2
API 30-025-06695**

10/31/2024 Cleared location with the backhoe. Set matting board and rigged up. Blew down the well. Unhung the polish rod and SION.

11/1/2024 Unseated pump and laid down 108 7/8" rods and 207 3/4" rods. 315 total. Worked on wellhead bolts and SION.

11/5/2024 Blew down well. Removed the flowline and dug out the cellar. Plumbed in the casing and intermediate head to the steel pit. Installed the BOP and unseated the anchor. POOH with tubing. 245 joints above the seating nipple plus 1 joint of mud anchor. Anchor 187 jts from surface. Made gauge ring run and sat down at 6545'. POOH with gauge ring and SION.

11/6/2024 Picked up 4 collars and a 4 3/4" bit. Cleaned down to 7700'. POOH and lay down tools. Set 5.5" CIBP at 7650'. Made 1 dump bailer run and SION.

11/7/2024 Made second bailer run with CaCl. WOC and tagged at 7606'. Tested plug to 500#. Good. Pulled packer and set 2nd 5.5" CIBP at 6338'. Circulated MLF and tested casing to 550#. Good. POOH with tubing and SION. Will run RBL in the morning.

11/8/2024 Ran cement bond log. TOC at 4314'. Some stringers above at approximately 4150', 3900', & 3750'. RIH with tubing and spot 25 sx cement on top of CIBP at 6338'. POOH and shut down. Will tag Monday.

11/11/2024 Tagged cement at 6077'. Spot 65 sx cement at 6077'. Covers the Tubb, Blinberry, and the previously squeezed perforations from 5718' to 5794'. POOH to 5164' and spot 25 sx across the Glorieta. POOH and perforated at 3975'. Set packer and pressured up to 500# and held. Bled down to the truck and repeated to 750# with same results. Pulled packer. RIH with tubing and spot 25 sx cement across the perforations. POOH and SION.

11/12/2024 Tagged cement at 3818'. POOH with tubing and perforated casing at 3582'. Set packer and established rated. Good communication with the intermediate head. Squeezed with 40 sx cement. WOC and tagged at 3428'. POOH and perforated at 2839'. SION

11/13/2024 Set packer and squeezes perforations at 2839' with 40 sx cement with CaCl. WOC and tagged at 2685'. Perforated at 2520'. Set packer and squeezed with 40 sx cement. SION

11/14/2024 Tagged cement at 2378'. Perforated at 1402'. Squeezed with 60 sx cement with CaCl. This was plug was increased by 25 sx due to the height of the desired tag. WOC and tagged at 1159'. Perforated casing at 310'. Pumped cement down 5 1/2" casing to perfs at 310' and up the intermediate annulus to surface. Took 80 sx to get good cement to surface. Prepared to rig down. SION

11/15/2024 Rigged down. Dug out and removed the wellhead. Topped off casing with cement and installed below ground marker. Removed the anchors, cleaned the steel pit and moved out equipment.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422011

CONDITIONS

Operator: JR CONE OPERATING, LLC P.O. Box 10217 Lubbock, TX 79408	OGRID: 371029
	Action Number: 422011
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/22/2025
gcordero	Submit C-103Q within one year of plugging.	1/22/2025