

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

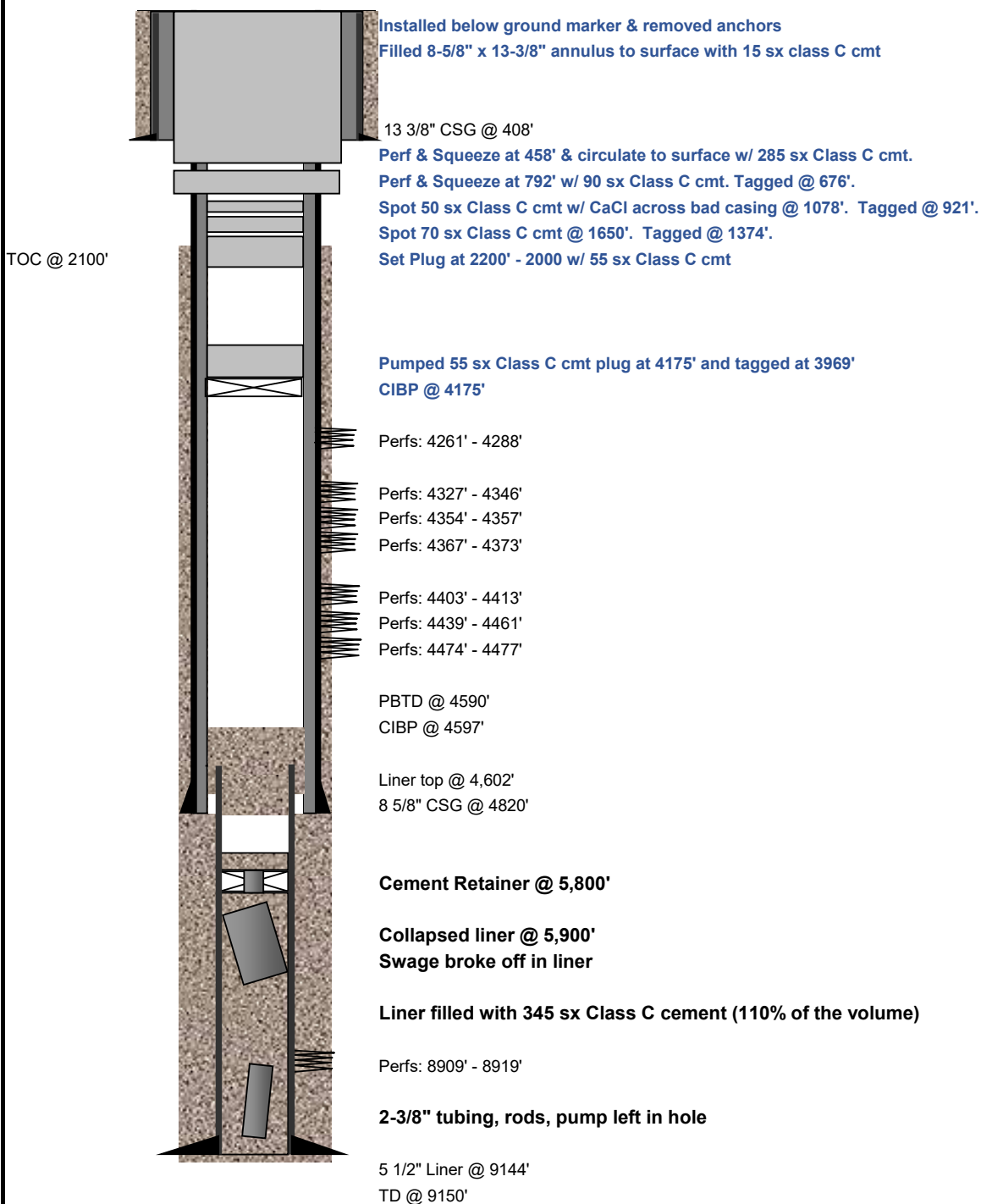
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DAVIS N #1 **Wellbore Schematic** **As Plugged**

Cambrian Mgmt, LTD

WELL NAME:	Davis N #1			FIELD:	Chaveroo (San Andres)		
LOCATION:	1980' FN&WL; Sec 18, T-8S, R-33E			COUNTY:	Chaves	STATE:	NM
ELEVATION, ft	GR = 4434'			SPUD DATE:	10/20/1975	COMP DATE:	10/28/75
API#	30-005-20228			PREPARED BY:	C. Gaddy; 03/28/2022		
	SIZE	HOLE SIZE	DEPTH, md	WEIGHT, lb/ft	GRADE	THREAD	TOC
CASING:	13 3/8	17 1/2	408'	48# - 54#			Surface
CASING:	8 5/8	12 1/4	4820'	24# (36 jts) - 32# (Top 113 & Bottom 3 jts)			2100'
CASING:	5 1/2	8 5/8"	4250'	17#	N80		Surface
LINER:							
TUBING:							



3/28/2022

**Plugging Report
Davis N #1
API 30-005-20228**

3/10/2022 Move in rig and set large matting board. Rigged up and set 3 compartment plugging tank. Remove wellhead bolts. Reinstalled 4 bolts to secure the wellhead. SION

3/11/2022 Installed 11" x 7 1/16" spool and BOP. Tubing weighs 2 pts. Dug out cellar to the surface head and plumbed to the steel pit. Laid down 15 joints of tubing from the well and shut down.

3/14/2022 Made gauge ring run to 4220' and sat down in soft fill. Fluid level was at 1440'. Set 8 5/8" CIBP on wireline at 4175'. 86' above the top perforation. RIH with workstring and tagged CIBP at 4175'. Circulated MLF. Caught circulation to the pit after 90 bbls. Attempted to test casing. Communication with the surface head. Oil coming from the surface head. Circulated oil off surface with 15 bbls. Finished circulating MLF and spotted 55 sx Class C cement on top of the CIBP. POOH and SION. BLM inspector Noel Dominguez on location to witness.

3/15/2022 Tagged cement at 3969'. POOH to 2200' and spot 55 sx Class C cement. POOH and pick up AD-1 packer. Isolated holes in casing from 983' to 1015'. POOH with packer and perforate at 1600'. Set packer at 1205'. Could not break down perfs. POOH with packer and RIH with tubing to 1650' and spot 70 sx cement. POOH and SION

3/16/2022 Tagged cement at 1374'. Spot 50 sx cement with CaCl across bad casing from 1078' as per BLM inspector. WOC and tagged at 921'. Perforated casing at 792'. Set packer at 507' and squeezed perfs with 90 sx cement. SION will tag in the morning.

3/17/2022 Tagged cement at 676'. Perforated casing at 458'. Established circulation and circulated with 285 sx. Could not rig down due to high winds.

3/18/2022 Rig down, dig out cellar, and remove the wellhead. 8 5/8" casing was full. Filled 8 5/8" x 13 3/8" annulus to surface from 35' with 15 sx cement. Observed that cement remained at surface and stable. Installed Below ground marker, removed the anchors and cleaned the steel pit.

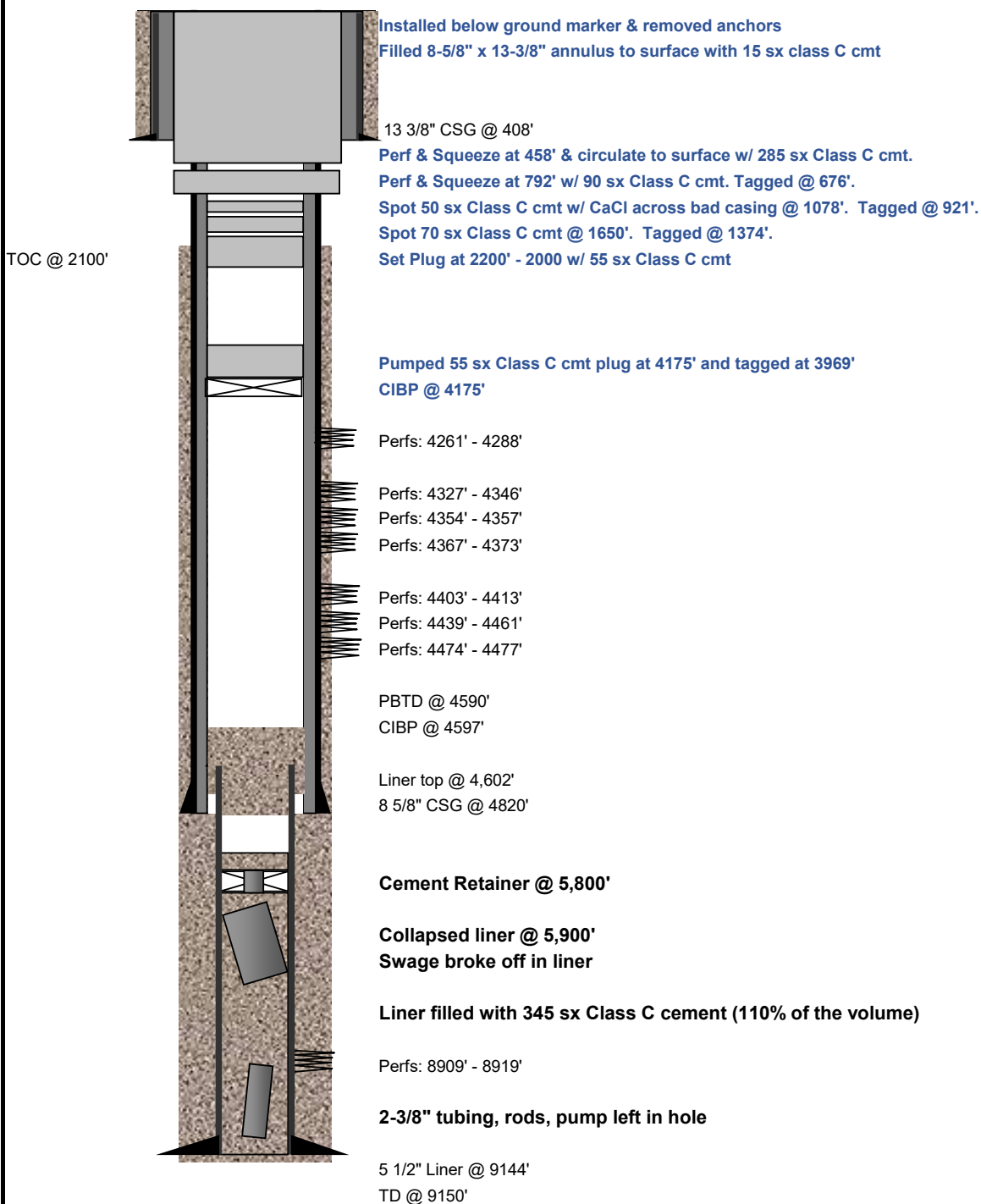
DAVIS N #1

Wellbore Schematic

As Plugged

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LINER:							
TUBING:							



3/28/2022

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 423786

CONDITIONS

Operator: CAMBRIAN MANAGEMENT LTD 310 W Wall Street Ste 300 Midland, TX 79701	OGRID: 198688
	Action Number: 423786
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/23/2025