

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date CT 07/01/2022
⁴ API Number 30 - 0 25-49501	⁵ Pool Name MALJAMAR; YESO, WEST	⁶ Pool Code 44500
⁷ Property Code 331684	⁸ Property Name TRIPLETAIL 12 STATE	⁹ Well Number 20H

II. ¹⁰ Surface Location

UL or lot no. D	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 785	North/South Line NORTH	Feet from the 80	East/West line WEST	County LEA
¹¹ Bottom Hole Location FTP: 322' FNL 104' FWL LTP: 317' FNL 126' FEL									
UL or lot no. A	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 314	North/South line NORTH	Feet from the 53	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 04/06/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date 12/08/2021	²² Ready Date 5/16/2022	²³ TD 6185'V/11716'M	²⁴ PBDT 6185'V/11667'M	²⁵ Perforations 6585'-11644'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8" 54.5# J-55 BTC	1253'		810 SXS (CIRC TO SURFACE)
12-1/4"		9-5/8" 36# J-55 BTC	2987'		685 SXS (CIRC TO SURFACE)
8-3/4"		7" 32# L-80 BK-HT	6500'		1725 SXS (CIRC TO SURFACE)
8-3/4"		5-1/2" 20# L-80 BK-HT	11716'		1725 SXS (CIRC TO SURFACE)
		3-1/2" J-55 TBG	6420'		

V. Well Test Data

³¹ Date New Oil 05/03/2022	³² Gas Delivery Date 05/03/2022	³³ Test Date 06/10/2022	³⁴ Test Length 24-HOUR	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 800
³⁷ Choke Size 20/64	³⁸ Oil 985	³⁹ Water 3514	⁴⁰ Gas 608		⁴¹ Test Method FLOWING
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sarah Chapman			OIL CONSERVATION DIVISION		
Printed name: SARAH CHAPMAN			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY DIRECTOR			Title: PETROLEUM SPECIALIST		
E-mail Address: SCHAPMAN@SPURENERGY.COM			Approval Date: 1/24/2025		
Date: 07/01/2022		Phone: 832-930-8613			



May 17, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: ***Request for Confidential "Tight Hole" Completion***
Tripletail 12 State 10H – 30-025-49500; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 20H – 30-025-49501; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 21H – 30-025-49502; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 60H – 30-025-49503; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 61H – 30-025-49504; Maljamar; Yeso-West Pool (44500)
Eddy County, New Mexico

To Whom It May Concern:

Spur Energy Partners LLC "Spur" respectfully requests to keep the well test data confidential on the above mentioned wells for a period not to exceed the New Mexico Oil and Gas Conservation Division's reporting requirements.

If you have any questions, feel free to reach out to me at schapman@spurenergy.com.

Respectfully,

Sarah Chapman

Sarah Chapman
Regulatory Director

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49501		² Pool Code 44500		³ Pool Name MALJAMAR; YESO, WEST					
⁴ Property Code 331684		⁵ Property Name TRIPLETAIL 12 STATE						⁶ Well Number 20H	
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENERGY PARTNERS LLC.						⁹ Elevation 4258'	
¹⁰ Surface Location									
UL or lot no. D	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 785	North/South line NORTH	Feet From the 80	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 314	North/South line NORTH	Feet from the 53	East/West line EAST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 675009.1 - E: 727147.8 LAT: 32.8541604° N LONG: 103.7282501° W FIRST TAKE POINT (FTP) 322' FNL - 104' FWL N: 675472.1 - E: 727168.5 LAT: 32.8554326° N LONG: 103.7281743° W MD: 6585.0 - TVD: 6142.5 LAST TAKE POINT (LTP) 317' FNL - 126' FEL N: 675498.6 - E: 732224.3 LAT: 32.8554245° N LONG: 103.7117102° W MD: 11644.0 - TVD: 6184.6		BOTTOM HOLE (BH) N: 675501.9 - E: 732296.3 LAT: 32.8554326° N LONG: 103.7114760° W MD: 11716.0 - TVD: 6185.0 CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1913" N: 670497.8 - E: 721816.9 B: FOUND BRASS CAP "1913" N: 673135.6 - E: 721803.5 C: FOUND BRASS CAP "1913" N: 675771.1 - E: 721786.3 D: FOUND BRASS CAP "1913" N: 675782.2 - E: 724424.0 E: FOUND BRASS CAP "1913" N: 675793.6 - E: 727062.9		F: FOUND BRASS CAP "1913" N: 675805.3 - E: 729705.0 G: FOUND BRASS CAP "1913" N: 675815.8 - E: 732347.9 H: FOUND BRASS CAP "1913" N: 673177.1 - E: 732364.1 I: FOUND BRASS CAP "1913" N: 670539.6 - E: 732379.8 J: FOUND BRASS CAP "1913" N: 670527.8 - E: 729734.2 K: FOUND BRASS CAP "1913" N: 670517.3 - E: 727096.3 L: FOUND BRASS CAP "1913" N: 670496.2 - E: 724451.5 M: FOUND BRASS CAP "1913" N: 673155.6 - E: 727079.7		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sarah Chapman</i> 04/13/2022 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM E-mail Address
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03-27-2022 Date of Survey Signature and Seal of Professional Surveyor: 19680 Certificate Number		

Job No: LS21080806AC



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **01/05/22** thru **01/10/22** conduct or supervise the taking of a **MWD Survey** from a depth of **142'** to a depth of **11716'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Spur Energy Partners** for the **Tripletail 12 State 20H** API No. **30-025-49501** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*1125 Beach Airport Rd, Conroe, Texas
77301*



Spur Energy Partners, LLC

Lea County, NM (Nad-83/ NME)

TRIPLETAIL 12 STATE

20H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

10 January, 2022



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 20H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	20H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea County, NM (Nad-83/ NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		TRIPLETAIL 12 STATE			
Site Position:		Northing:	674,969.20 usft	Latitude:	32.854051
From:	Map	Easting:	727,148.10 usft	Longitude:	-103.728250
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.328 °

Well	20H					
Well Position	+N/-S	0.00 usft	Northing:	675,009.10 usft	Latitude:	32.854160
	+E/-W	0.00 usft	Easting:	727,147.80 usft	Longitude:	-103.728251
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	4,258.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/20/21	6.627	60.437	47,807.49044148

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	89.76	

Survey Program	Date	01/10/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
142.00	2,939.00	SPUDDER SVY (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
3,055.00	11,716.00	Survey #2 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. SHL #20H: 785' FNL, 80' FWL									
16.64	0.01	101.78	16.64	0.00	0.00	0.00	0.06	0.06	0.00
WB TRIMBLE #2: SHL (NO SURVEYS) - WB TRIMBLE #1: SHL (NO SURVEYS)									
142.00	0.09	101.78	142.00	-0.02	0.11	0.11	0.06	0.06	0.00
204.00	0.31	53.88	204.00	0.07	0.29	0.29	0.42	0.35	-77.26
263.00	0.40	57.93	263.00	0.27	0.60	0.60	0.16	0.15	6.86
379.00	0.40	44.57	379.00	0.77	1.22	1.23	0.08	0.00	-11.52
465.00	0.22	42.72	464.99	1.11	1.55	1.55	0.21	-0.21	-2.15



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 20H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	20H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
555.00	1.19	308.59	554.99	1.82	0.93	0.94	1.36	1.08	-104.59
642.00	2.68	293.47	641.94	3.19	-1.64	-1.63	1.80	1.71	-17.38
729.00	4.40	285.12	728.77	4.87	-6.73	-6.71	2.06	1.98	-9.60
814.00	5.80	287.94	813.43	7.05	-13.96	-13.93	1.67	1.65	3.32
902.00	7.69	289.17	900.82	10.35	-23.75	-23.71	2.15	2.15	1.40
989.00	10.20	291.36	986.75	15.07	-36.43	-36.36	2.91	2.89	2.52
1,075.00	10.81	300.77	1,071.32	21.97	-50.45	-50.36	2.11	0.71	10.94
1,166.00	10.51	301.82	1,160.75	30.71	-64.84	-64.71	0.39	-0.33	1.15
1,204.00	10.51	300.24	1,198.11	34.28	-70.77	-70.63	0.76	0.00	-4.16
1,297.00	10.20	301.03	1,289.59	42.80	-85.16	-84.98	0.37	-0.33	0.85
1,339.00	10.29	299.27	1,330.92	46.55	-91.62	-91.42	0.78	0.21	-4.19
1,424.00	10.81	294.88	1,414.49	53.61	-105.47	-105.25	1.13	0.61	-5.16
1,514.00	12.00	294.26	1,502.71	61.01	-121.66	-121.40	1.33	1.32	-0.69
1,599.00	12.22	295.58	1,585.82	68.52	-137.83	-137.54	0.42	0.26	1.55
1,686.00	12.40	295.76	1,670.82	76.56	-154.55	-154.22	0.21	0.21	0.21
1,773.00	12.31	295.41	1,755.80	84.60	-171.34	-170.98	0.13	-0.10	-0.40
1,852.00	12.22	295.93	1,833.00	91.87	-186.46	-186.07	0.18	-0.11	0.66
1,948.00	11.69	300.59	1,926.92	101.26	-203.97	-203.55	1.15	-0.55	4.85
2,036.00	11.52	302.53	2,013.12	110.52	-219.05	-218.59	0.48	-0.19	2.20
2,122.00	11.12	301.47	2,097.45	119.47	-233.37	-232.87	0.52	-0.47	-1.23
2,208.00	10.81	301.21	2,181.88	127.98	-247.34	-246.80	0.37	-0.36	-0.30
2,295.00	10.11	300.33	2,267.43	136.06	-260.91	-260.34	0.83	-0.80	-1.01
2,378.00	10.68	299.19	2,349.07	143.49	-273.91	-273.31	0.73	0.69	-1.37
2,467.00	11.60	296.46	2,436.39	151.50	-289.12	-288.48	1.19	1.03	-3.07
2,555.00	11.52	296.29	2,522.61	159.34	-304.92	-304.25	0.10	-0.09	-0.19
2,644.00	10.81	297.16	2,609.92	167.08	-320.31	-319.61	0.82	-0.80	0.98
2,729.00	10.42	298.13	2,693.47	174.34	-334.18	-333.45	0.50	-0.46	1.14
2,815.00	10.11	296.37	2,778.09	181.36	-347.81	-347.04	0.51	-0.36	-2.05
2,903.00	10.51	295.85	2,864.67	188.29	-361.95	-361.16	0.47	0.45	-0.59
2,939.00	10.68	295.23	2,900.06	191.15	-367.92	-367.12	0.57	0.47	-1.72
3,055.00	9.45	293.00	3,014.27	199.45	-386.41	-385.57	1.11	-1.06	-1.92
3,182.00	11.30	292.03	3,139.19	208.19	-407.54	-406.67	1.46	1.46	-0.76
3,309.00	11.25	294.05	3,263.74	217.91	-430.39	-429.47	0.31	-0.04	1.59
3,435.00	12.62	295.99	3,387.01	228.95	-453.99	-453.02	1.13	1.09	1.54
3,559.00	10.99	291.15	3,508.39	239.15	-477.19	-476.18	1.54	-1.31	-3.90
3,685.00	12.92	295.72	3,631.65	249.60	-501.08	-500.03	1.70	1.53	3.63
3,811.00	12.79	296.07	3,754.49	261.84	-526.30	-525.20	0.12	-0.10	0.28
3,936.00	10.95	293.00	3,876.82	272.56	-549.66	-548.52	1.56	-1.47	-2.46
4,062.00	13.32	299.41	4,000.00	284.37	-573.33	-572.13	2.16	1.88	5.09
4,187.00	12.53	297.57	4,121.83	297.71	-597.89	-596.64	0.71	-0.63	-1.47
4,311.00	11.52	296.60	4,243.11	309.48	-620.89	-619.58	0.83	-0.81	-0.78
4,437.00	11.78	301.96	4,366.51	321.93	-643.05	-641.69	0.88	0.21	4.25
4,562.00	11.08	299.94	4,489.04	334.67	-664.28	-662.87	0.65	-0.56	-1.62



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 20H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	20H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,688.00	10.20	299.94	4,612.87	346.28	-684.44	-682.99	0.70	-0.70	0.00
4,814.00	13.14	300.29	4,736.25	359.08	-706.48	-704.97	2.33	2.33	0.28
4,940.00	12.53	300.82	4,859.10	373.31	-730.59	-729.02	0.49	-0.48	0.42
5,066.00	11.82	298.89	4,982.27	386.54	-753.62	-752.00	0.65	-0.56	-1.53
5,083.40	10.93	301.52	4,999.33	388.27	-756.59	-754.96	5.91	-5.10	15.12
2. KOP #20H @ 5082.98' MD									
5,129.00	8.75	310.84	5,044.25	392.80	-762.90	-761.25	5.91	-4.79	20.44
5,192.00	8.22	353.73	5,106.62	400.41	-767.02	-765.34	9.85	-0.84	68.08
5,255.00	8.88	33.55	5,168.98	408.95	-764.82	-763.10	9.27	1.05	63.21
5,318.00	11.12	50.86	5,231.03	416.84	-757.42	-755.67	5.91	3.56	27.48
5,382.00	13.27	64.04	5,293.59	423.95	-746.03	-744.25	5.48	3.36	20.59
5,445.00	15.56	71.69	5,354.61	429.78	-731.50	-729.69	4.72	3.63	12.14
5,505.00	17.27	74.85	5,412.17	434.63	-715.26	-713.44	3.21	2.85	5.27
5,564.00	19.78	76.79	5,468.11	439.20	-697.09	-695.24	4.38	4.25	3.29
5,624.00	23.03	81.53	5,523.96	443.25	-675.59	-673.73	6.13	5.42	7.90
5,684.00	27.12	85.22	5,578.30	446.12	-650.34	-648.46	7.29	6.82	6.15
5,745.00	29.98	86.37	5,631.88	448.25	-621.27	-619.38	4.77	4.69	1.89
5,805.00	31.52	88.13	5,683.44	449.71	-590.63	-588.74	2.97	2.57	2.93
5,863.00	34.24	88.92	5,732.15	450.51	-559.16	-557.26	4.75	4.69	1.36
5,924.00	38.68	87.77	5,781.19	451.58	-522.93	-521.04	7.36	7.28	-1.89
5,984.00	43.43	86.72	5,826.43	453.49	-483.58	-481.68	8.00	7.92	-1.75
6,046.00	46.42	88.04	5,870.32	455.47	-439.85	-437.94	5.05	4.82	2.13
6,107.00	49.45	89.27	5,911.19	456.53	-394.59	-392.67	5.19	4.97	2.02
6,167.00	53.67	88.74	5,948.48	457.35	-347.61	-345.69	7.07	7.03	-0.88
6,227.00	57.19	88.48	5,982.52	458.55	-298.22	-296.30	5.88	5.87	-0.43
6,287.00	61.76	89.36	6,012.99	459.51	-246.56	-244.64	7.72	7.62	1.47
START TANGENT: 6287.00' MD/ 6012.99' TVD									
6,317.00	61.54	89.53	6,027.23	459.77	-220.16	-218.24	0.89	-0.73	0.57
6,347.00	61.32	89.36	6,041.58	460.02	-193.82	-191.89	0.89	-0.73	-0.57
6,378.00	61.23	89.36	6,056.48	460.33	-166.63	-164.70	0.29	-0.29	0.00
6,408.00	61.19	89.27	6,070.93	460.64	-140.34	-138.41	0.29	-0.13	-0.30
6,438.00	61.01	88.83	6,085.42	461.08	-114.08	-112.15	1.42	-0.60	-1.47
6,468.00	61.58	88.92	6,099.83	461.59	-87.78	-85.84	1.92	1.90	0.30
END TANGENT: 6468.00' MD/ 6099.83' TVD									
6,529.00	68.75	89.18	6,125.44	462.51	-32.46	-30.52	11.76	11.75	0.43
6,581.30	74.90	89.65	6,141.74	463.01	17.20	19.14	11.79	11.76	0.90
FINAL FTP: 6581.30' MD/ 6141.74' TVD - FINAL FTP: 322' FNL, 100' FWL									
6,588.00	75.69	89.71	6,143.44	463.05	23.68	25.62	11.79	11.76	0.87
6,588.26	75.71	89.72	6,143.51	463.05	23.93	25.87	8.08	7.71	2.49
3. FTP #20H: 330' FNL, 100' FWL									
6,649.00	80.40	91.20	6,156.07	462.57	83.34	85.28	8.08	7.72	2.44
6,712.00	83.43	91.29	6,164.93	461.21	145.69	147.62	4.81	4.81	0.14
6,734.33	84.96	91.26	6,167.19	460.72	167.90	169.83	6.84	6.84	-0.14
4. PLAN LP @ 6758.43' MD									
6,775.00	87.74	91.20	6,169.78	459.85	208.48	210.40	6.84	6.84	-0.14



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 20H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	20H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,901.00	88.18	90.94	6,174.27	457.49	334.37	336.29	0.41	0.35	-0.21
7,027.00	90.46	90.67	6,175.76	455.72	460.34	462.25	1.82	1.81	-0.21
7,153.00	89.85	89.97	6,175.42	455.02	586.34	588.24	0.74	-0.48	-0.56
7,279.00	89.63	89.53	6,175.99	455.57	712.34	714.24	0.39	-0.17	-0.35
7,403.00	88.88	88.48	6,177.61	457.72	836.30	838.21	1.04	-0.60	-0.85
7,529.00	89.76	91.11	6,179.10	458.17	962.28	964.19	2.20	0.70	2.09
7,654.00	89.76	90.59	6,179.63	456.32	1,087.27	1,089.17	0.42	0.00	-0.42
7,781.00	89.63	89.80	6,180.30	455.89	1,214.26	1,216.16	0.63	-0.10	-0.62
7,907.00	89.45	88.65	6,181.31	457.59	1,340.25	1,342.15	0.92	-0.14	-0.91
8,033.00	89.49	88.13	6,182.48	461.13	1,466.19	1,468.11	0.41	0.03	-0.41
8,159.00	90.15	91.29	6,182.87	461.77	1,592.17	1,594.09	2.56	0.52	2.51
8,284.00	90.51	90.76	6,182.15	459.53	1,717.15	1,719.06	0.51	0.29	-0.42
8,410.00	90.02	90.23	6,181.57	458.44	1,843.14	1,845.05	0.57	-0.39	-0.42
8,535.00	89.49	89.53	6,182.11	458.71	1,968.14	1,970.04	0.70	-0.42	-0.56
8,661.00	89.23	88.92	6,183.51	460.41	2,094.12	2,096.03	0.53	-0.21	-0.48
8,788.00	91.38	89.71	6,182.84	461.93	2,221.10	2,223.02	1.80	1.69	0.62
8,913.00	90.68	88.83	6,180.59	463.52	2,346.07	2,347.99	0.90	-0.56	-0.70
9,039.00	90.07	88.04	6,179.77	466.96	2,472.02	2,473.95	0.79	-0.48	-0.63
9,165.00	90.15	90.32	6,179.52	468.77	2,597.99	2,599.94	1.81	0.06	1.81
9,290.00	89.89	89.71	6,179.48	468.73	2,722.99	2,724.93	0.53	-0.21	-0.49
9,416.00	88.92	89.18	6,180.79	469.95	2,848.98	2,850.92	0.88	-0.77	-0.42
9,542.00	89.89	91.03	6,182.10	469.72	2,974.97	2,976.91	1.66	0.77	1.47
9,669.00	89.85	90.76	6,182.39	467.74	3,101.95	3,103.88	0.21	-0.03	-0.21
9,795.00	88.75	89.88	6,183.93	467.03	3,227.94	3,229.86	1.12	-0.87	-0.70
9,921.00	90.99	89.36	6,184.21	467.87	3,353.92	3,355.85	1.83	1.78	-0.41
10,047.00	90.59	89.00	6,182.47	469.67	3,479.90	3,481.84	0.43	-0.32	-0.29
10,173.00	89.14	87.95	6,182.77	473.03	3,605.85	3,607.80	1.42	-1.15	-0.83
10,298.00	90.42	90.85	6,183.25	474.33	3,730.82	3,732.78	2.54	1.02	2.32
10,424.00	90.15	90.15	6,182.62	473.24	3,856.82	3,858.77	0.60	-0.21	-0.56
10,550.00	89.10	89.44	6,183.45	473.69	3,982.81	3,984.76	1.01	-0.83	-0.56
10,676.00	88.40	89.09	6,186.20	475.30	4,108.77	4,110.72	0.62	-0.56	-0.28
10,802.00	90.37	89.88	6,187.55	476.43	4,234.75	4,236.71	1.68	1.56	0.63
10,928.00	89.71	89.36	6,187.46	477.27	4,360.75	4,362.71	0.67	-0.52	-0.41
11,054.00	90.73	89.97	6,186.98	478.01	4,486.74	4,488.70	0.94	0.81	0.48
11,179.00	89.54	89.09	6,186.68	479.03	4,611.73	4,613.70	1.18	-0.95	-0.70
11,304.00	88.75	88.13	6,188.55	482.06	4,736.68	4,738.66	0.99	-0.63	-0.77
11,431.00	91.65	89.44	6,188.11	484.76	4,863.63	4,865.62	2.51	2.28	1.03
11,557.00	91.08	88.92	6,185.10	486.56	4,989.58	4,991.58	0.61	-0.45	-0.41
11,640.00	89.67	87.33	6,184.56	489.27	5,072.53	5,074.54	2.56	-1.70	-1.92
11,668.88	89.67	87.33	6,184.73	490.62	5,101.38	5,103.39	0.00	0.00	0.00
5. LTP #20H: 330' FNL, 100' FEL									
11,669.57	89.67	87.33	6,184.73	490.65	5,102.07	5,104.08	0.00	0.00	0.00
FINAL LTP: 11669.57' MD/ 6184.73' TVD - FINAL LTP: 316' FNL, 100' FEL									



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 20H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	20H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
11,716.00	89.67	87.33	6,185.00	492.81	5,148.45	5,150.47	0.00	0.00	0.00
TD: Latitude= 32.855433 / Longitude= -103.711476 - TD: Y= 675501.91 / X= 732296.25 - Final Station Closure Distance= 5									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
FINAL FTP: 322' FNL, - actual wellpath hits target center - Point	0.00	0.00	6,141.74	463.01	17.20	675,472.10	727,165.00	32.855433	-103.728186
FINAL LTP: 316' FNL, - actual wellpath hits target center - Point	0.00	0.00	6,184.73	490.65	5,102.07	675,499.75	732,249.87	32.855427	-103.711627
FINAL TD/BIT PROJE - actual wellpath hits target center - Point	0.00	0.00	6,185.00	492.81	5,148.45	675,501.91	732,296.25	32.855433	-103.711476

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
6,287.00	6,012.99	459.51	-246.56	START TANGENT: 6287.00' MD/ 6012.99' TVD	
6,468.00	6,099.83	461.59	-87.78	END TANGENT: 6468.00' MD/ 6099.83' TVD	
6,581.30	6,141.74	463.01	17.20	FINAL FTP: 6581.30' MD/ 6141.74' TVD	
11,669.57	6,184.73	490.65	5,102.07	FINAL LTP: 11669.57' MD/ 6184.73' TVD	
11,716.00	6,185.00	492.81	5,148.45	TD: Latitude= 32.855433 / Longitude= -103.711476	
11,716.00	6,185.00	492.81	5,148.45	TD: Y= 675501.91 / X= 732296.25	
11,716.00	6,185.00	492.81	5,148.45	Final Station Closure Distance= 5171.98 /Direction= 84.53	
11,716.00	6,185.00	492.81	5,148.45	Projection to Bit: 11716.00' MD/ 6185.00' TVD	

Checked By: _____ Approved By: _____ Date: _____



Company: Spur Energy Partners, LLC
Project: Lea County, NM (Nad-83/ NME)
Site: TRIPLETAIL 12 STATE
Well: 20H
Wellbore: Wellbore #1
Rig: AKITA 57
Design: PLAN #3 / 11:59, January 10 2022

WELL DETAILS: 20H

RKB = 20' @ 4278.00usft (AKITA 57)

			4258.00		
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	675009.10	727147.80	32.854160	-103.728250

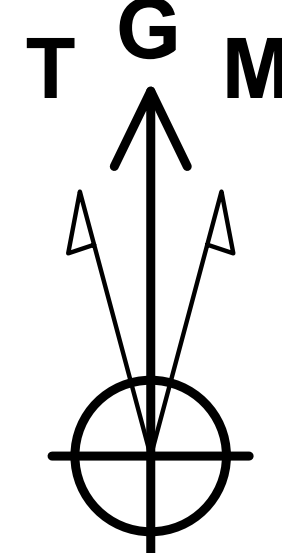
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
1	2939.00	10.68	295.23	2900.06	191.15	-367.92	0.00	0.000	-367.12
2	2993.69	11.71	297.07	2953.70	195.83	-377.45	2.00	19.947	-376.62
3	5082.97	11.71	297.07	4999.47	388.86	-755.17	0.00	0.000	-753.53
4	6258.43	60.00	89.76	5998.24	453.70	-292.49	6.00	155.075	-290.58
5	6458.43	60.00	89.76	6098.24	454.43	-119.28	0.00	0.000	-117.38
6	6758.43	90.00	89.76	6175.00	455.63	167.19	10.00	0.000	169.10
7	11693.38	90.00	89.76	6175.00	476.39	5102.10	0.00	0.000	5104.05
8	11743.38	90.00	89.76	6175.00	476.60	5152.10	0.00	0.000	5154.05

4. PLAN LP @ 6758.43' MD
5. LTP #20H: 330' FNL, 100' FEL
6. BHL #20H: 330' FNL, 50' FEL

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
1. SHL #20H: 785' FNL, 80' FWL	0.00	0.00	0.00	675009.10	727147.80	32.854160	-103.728250
WB TRIMBLE #1: SHL (NO SURVEYS)	17.00	145.31	-727.39	675154.41	726420.41	32.854571	-103.730616
WB TRIMBLE #2: SHL (NO SURVEYS)	17.00	-1204.63	-717.30	673804.47	726430.50	32.850861	-103.730608
2. KOP #20H @ 5082.98' MD	4999.48	388.86	-755.17	675397.96	726392.63	32.855241	-103.730702
FINAL FTP: 322' FNL, 100' FWL	6141.74	463.01	17.20	675472.11	727165.00	32.855433	-103.728186
3. FTP #20H: 330' FNL, 100' FWL	6175.00	455.00	17.20	675464.10	727165.00	32.855411	-103.728186
4. PLAN LP @ 6758.43' MD	6175.00	455.63	167.19	675464.73	727314.99	32.855410	-103.727697
5. LTP #20H: 330' FNL, 100' FEL	6175.00	476.40	5102.10	675485.50	732249.90	32.855388	-103.711627
6. BHL #20H: 330' FNL, 50' FEL	6175.00	476.60	5152.10	675485.70	732299.90	32.855388	-103.711464
FINAL LTP: 316' FNL, 100' FEL	6184.73	490.65	5102.07	675499.75	732249.87	32.855427	-103.711627
FINAL TD/BIT PROJECTION: 314' FNL, 54' FEL	6185.00	492.81	5148.45	675501.91	732296.25	32.855433	-103.711476



Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.30°

Magnetic Field
Strength: 47807.5snT
Dip Angle: 60.44°
Date: 10/20/2021
Model: IGRF2020

PROJECT DETAILS: Lea County, NM (Nad-83/ NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

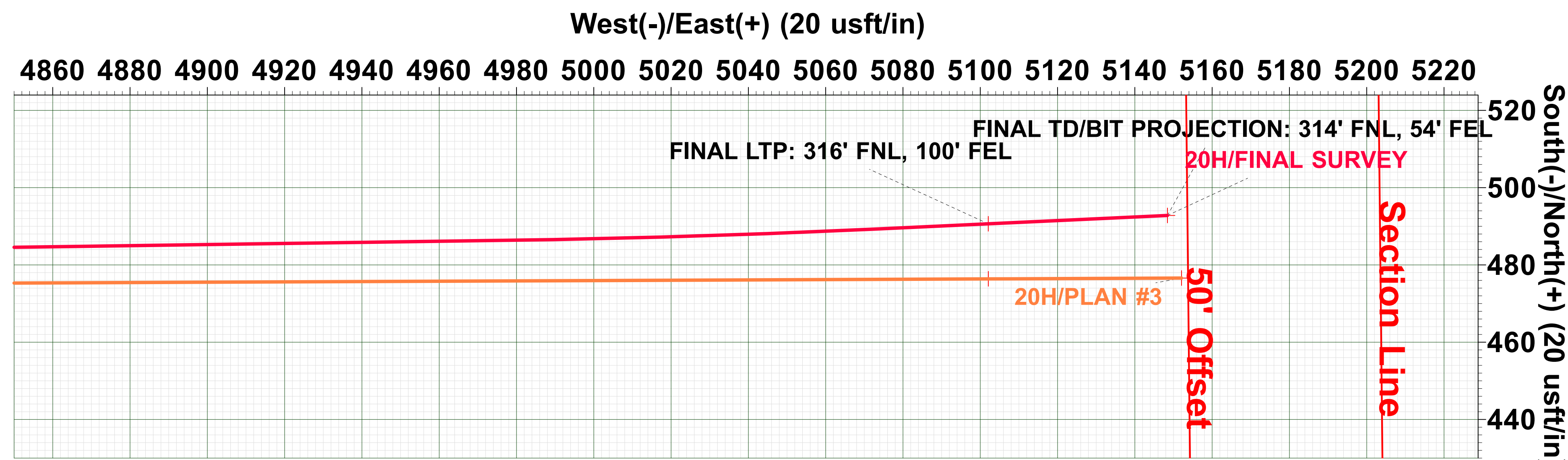
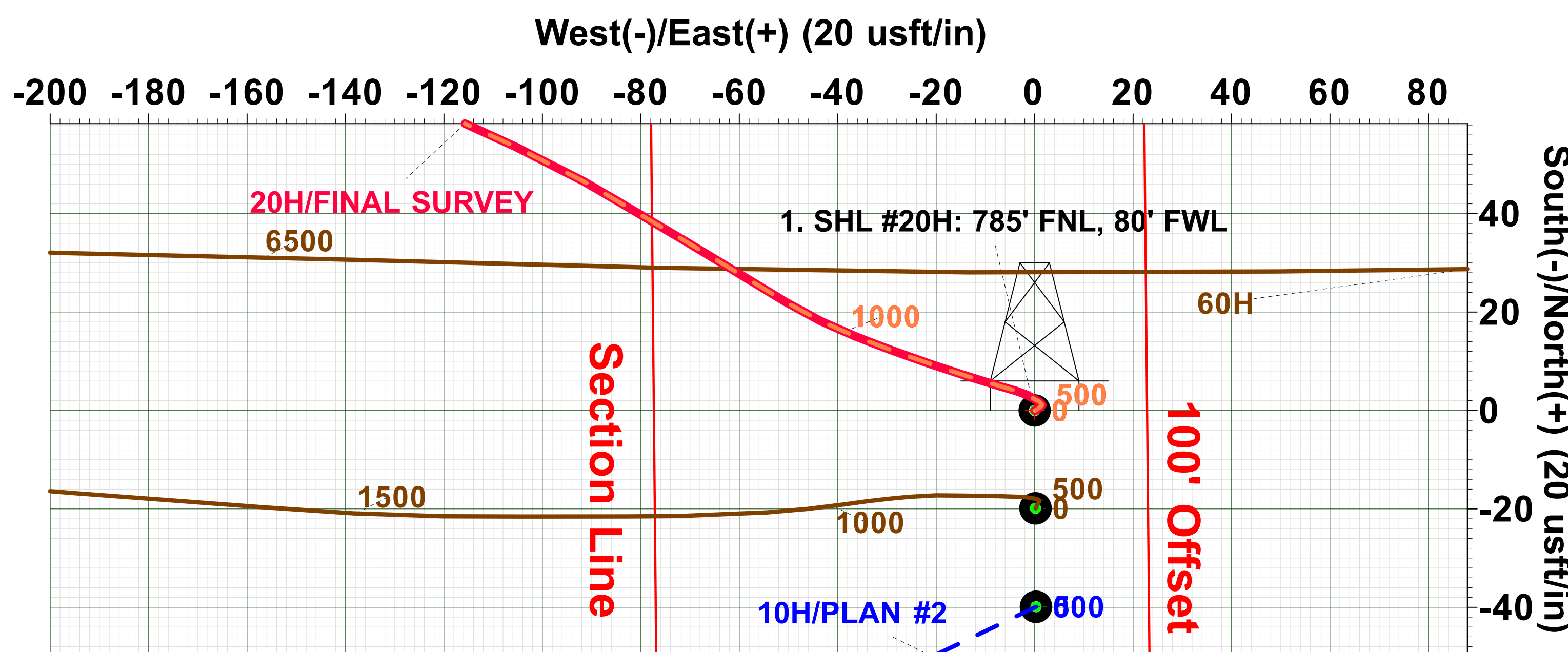
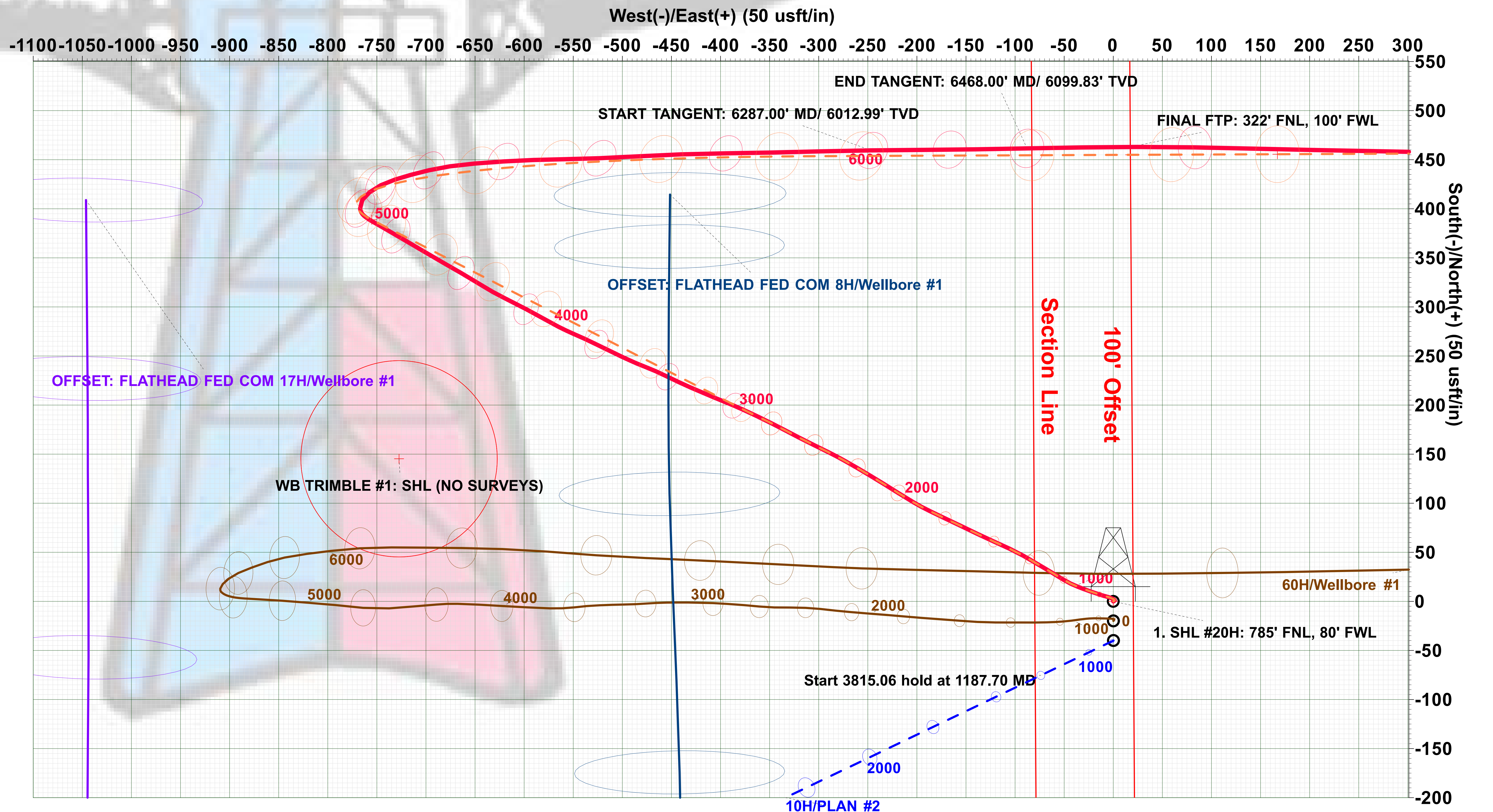
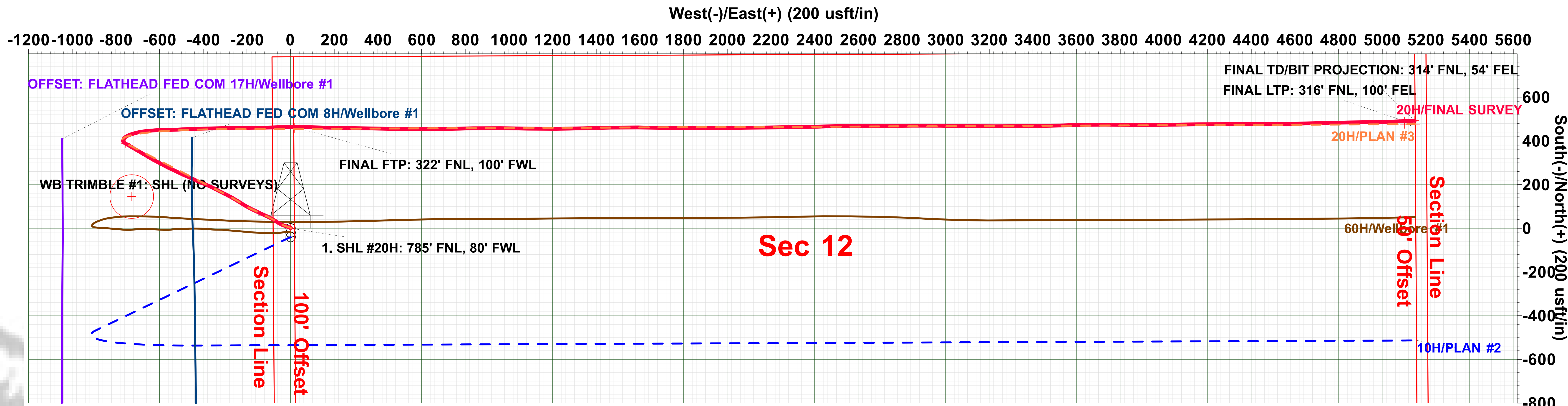
Disclaimer:

All Plan Details, boundary lines and offset well location/ survey data is provided by customer and subject to customer approval.



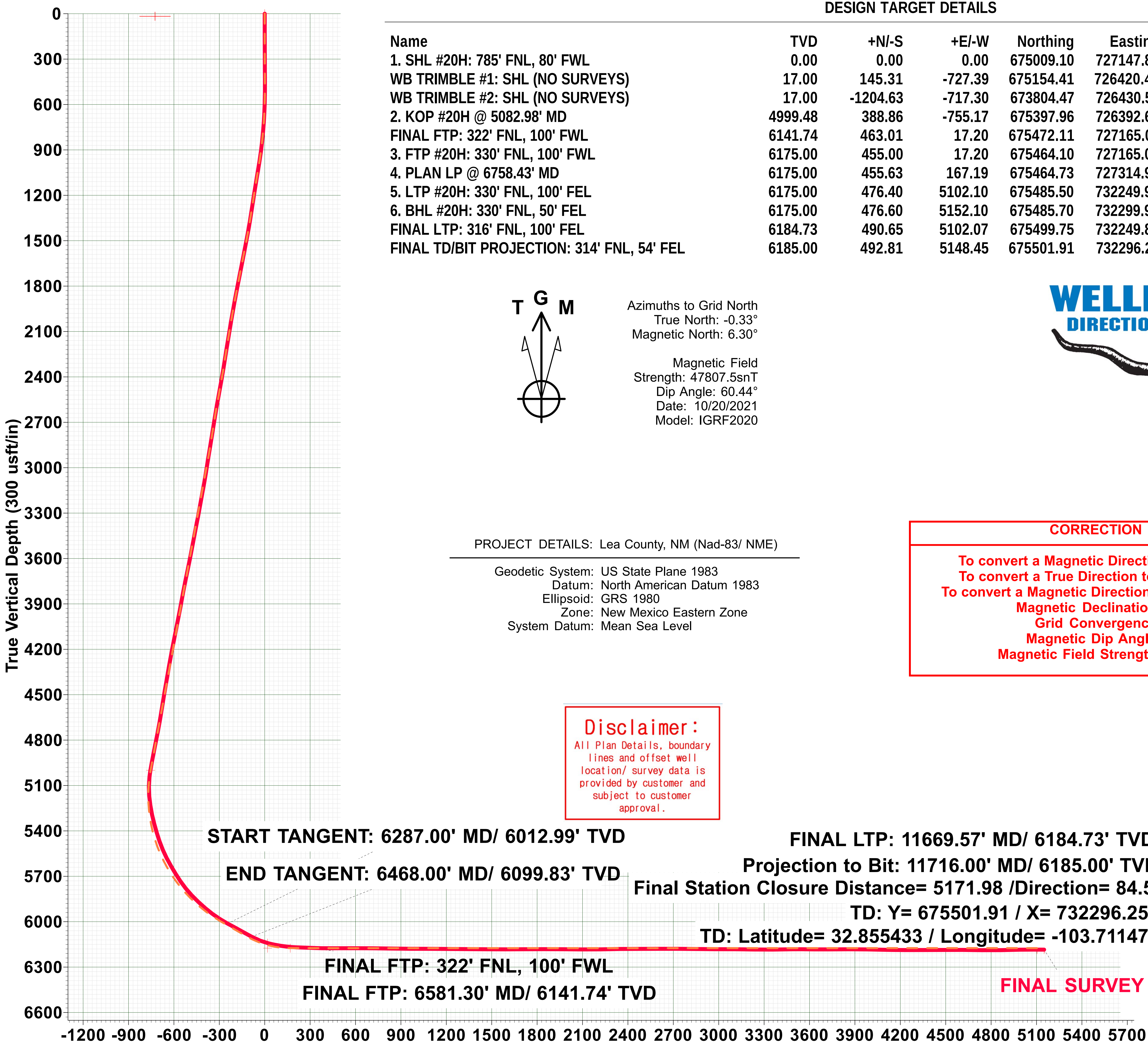
CORRECTION REFERENCE DATA:

To convert a Magnetic Direction to a Grid Direction, Add 6.298°
To convert a True Direction to a Grid Direction, Subtract 0.328°
To convert a Magnetic Direction to a True Direction, Add 6.627° East
Magnetic Declination: 6.627°
Grid Convergence: 0.328° West
Magnetic Dip Angle: 60.437°
Magnetic Field Strength: 47807.49044148nT



Plan: PLAN #3 (20H/Wellbore #1) AKITA 57

Created By: Derek Stephens Date: 11:59, January 10 2022



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 313514 WELL API NUMBER 30-025-49501 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.																								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE																								
1. Type of Well: O	8. Well Number 020H																									
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947																									
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat																									
4. Well Location Unit Letter <u>D</u> : <u>785</u> feet from the <u>N</u> line and feet <u>80</u> from the <u>W</u> line Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>																										
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4258 GR																										
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0" style="width: 100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: Perforations/Tubing ☒					
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐																							
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐																							
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐																								
Other: _____		Other: Perforations/Tubing ☒																								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/27/2022 RIH & cleanout to PBTD @ 11667'. RIH & perf from 6585'-11644', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12193020 gal slickwater and 5030630# sand. 04/06/2022 rig down wireline and cleanout. Perforations <table border="0" style="width: 100%;"> <tr> <td>Pool: MALJAMAR; YESO, WEST , 44500 Location: A -12-17S-32E 330 N 50 E</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>6585</td> <td>11644</td> <td>N</td> <td>900</td> <td>0.42</td> <td>Sand/Water</td> <td>Frac</td> <td></td> </tr> </table> Tubing			Pool: MALJAMAR; YESO, WEST , 44500 Location: A -12-17S-32E 330 N 50 E								TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	6585	11644	N	900	0.42	Sand/Water	Frac	
Pool: MALJAMAR; YESO, WEST , 44500 Location: A -12-17S-32E 330 N 50 E																										
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount																			
6585	11644	N	900	0.42	Sand/Water	Frac																				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ . <table border="0" style="width: 100%;"> <tr> <td>SIGNATURE _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> <tr> <td>Type or print name _____</td> <td>E-mail address _____</td> <td>Telephone No. _____</td> </tr> </table> For State Use Only: <table border="0" style="width: 100%;"> <tr> <td>APPROVED BY: _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> </table>			SIGNATURE _____	TITLE _____	DATE _____	Type or print name _____	E-mail address _____	Telephone No. _____	APPROVED BY: _____	TITLE _____	DATE _____															
SIGNATURE _____	TITLE _____	DATE _____																								
Type or print name _____	E-mail address _____	Telephone No. _____																								
APPROVED BY: _____	TITLE _____	DATE _____																								

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE		
								6. Well Number: 20H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator SPUR ENERGY PARTNERS LLC							9. OGRID 328947			
10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024							11. Pool name or Wildcat MALJAMAR; YESO-WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	12	17S	32E		785	NORTH	80	WEST	LEA
BH:	A	12	17S	32E		314	NORTH	53	EAST	LEA
13. Date Spudded 12/08/2021	14. Date T.D. Reached 01/10/2022		15. Date Rig Released 01/11/2022		16. Date Completed (Ready to Produce) 05/16/2022			17. Elevations (DF and RKB, RT, GR, etc.) 4258' GR		
18. Total Measured Depth of Well 6185'V/11716'M			19. Plug Back Measured Depth 6185'V/11667'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6585'-11644' YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1253'		17-1/2"		810 SXS (CIRC TO SURFACE)		0
9-5/8"		36		2987'		12-1/4"		685 SXS (CIRC TO SURFACE)		0
7"		32		6500'		8-3/4"		1725 SXS (CIRC TO SURFACE)		0
5-1/2"		20		11716'		8-3/4"		1725 SXS (CIRC TO SURFACE)		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					3-1/2"	6420'				
26. Perforation record (interval, size, and number) 03/27/2022 RIH & cleanout to PBTD @ 11667'. RIH & perf from 6585'-11644', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12193020 gal slickwater and 5030630# sand. 04/06/2022 rig down wireline and cleanout.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					6585'-11644'		12193020 GAL SLICKWATER & 5030630# SAND			
28. PRODUCTION										
Date First Production 05/03/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 06/10/2022	Hours Tested 24-HOURS	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 985	Gas - MCF 608	Water - Bbl. 3514	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 800	Calculated 24-Hour Rate	Oil - Bbl. 985	Gas - MCF 608	Water - Bbl. 3514	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS			
31. List Attachments C-104, AS-DRILLED, WBD AND DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Chapman</i>			Printed Name SARAH CHAPMAN			Title REGULATORY DIRECTOR			Date 07/01/2022	
E-mail Address SCHAPMAN@SPURENERGY.COM										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1435'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2390'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2895'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3515'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3960'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5795'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. YESO	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

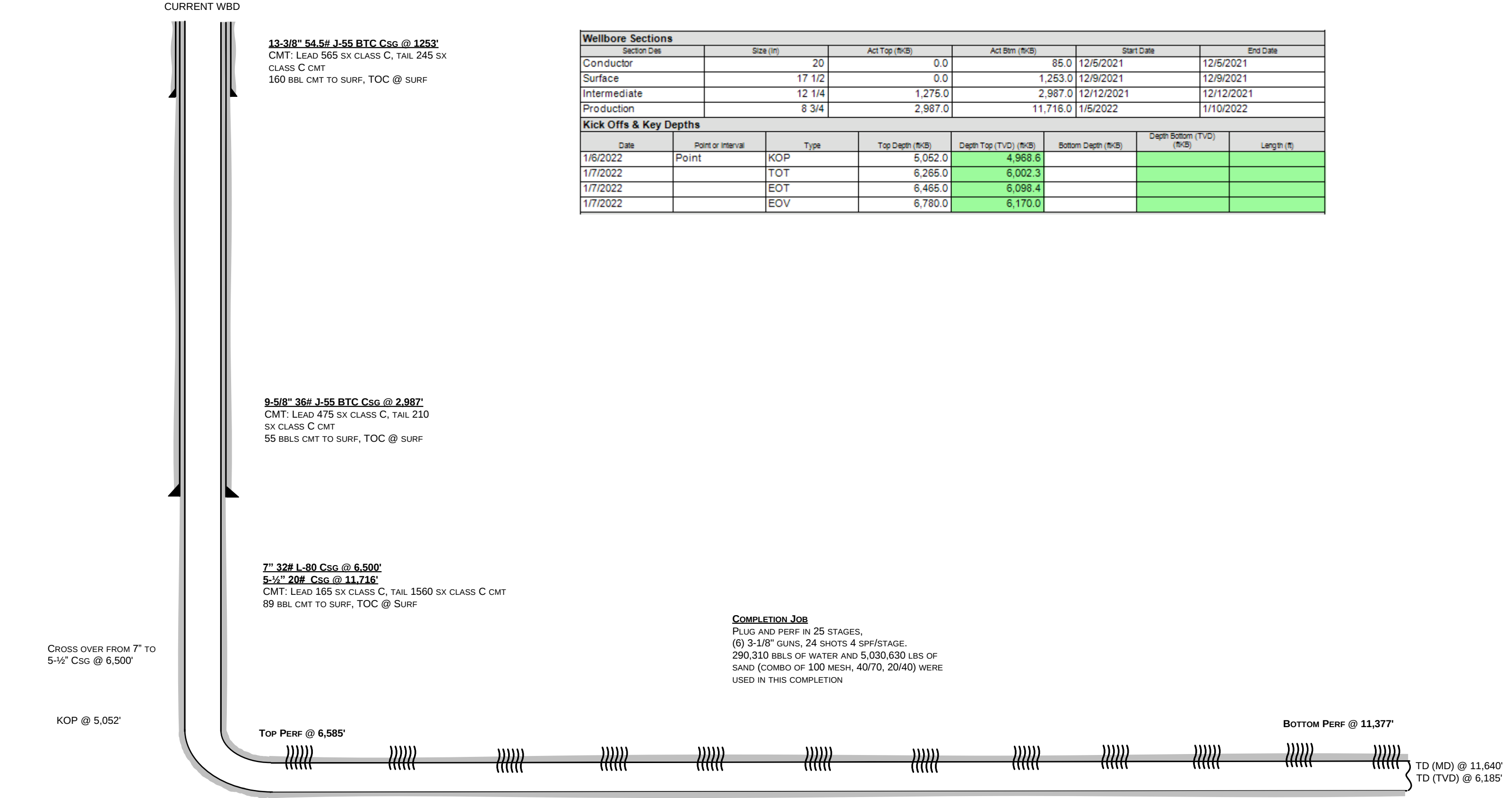
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1435'	2390'	955'	ANHYDRITE				
2390'	2895'	505'	DOLOMITE, LIMESTONE, SHALE				
2895'	3515'	620'	SANDSTONE, DOLOMITE				
3515'	3960'	445'	DOLOMITE				
3960'	4260'	300'	DOLOMITE, LIMESTONE				
4260'	5795'	1535'	DOLOMITE, SILTSTONE				
5795'	5870'	75'	DOLOMITE, LIMESTONE				

Lea County, NM
API# 30-025-49501

SPUD DATE: 1/5/2022
ELEV: 4,258' GL, 20' KB



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138134

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 138134
	Action Type: [C-104] Tight Hole Completion Packet (C-104CT)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 138134

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 138134
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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/24/2025