



May 17, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: ***Request for Confidential "Tight Hole" Completion***
Tripletail 12 State 10H – 30-025-49500; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 20H – 30-025-49501; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 21H – 30-025-49502; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 60H – 30-025-49503; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 61H – 30-025-49504; Maljamar; Yeso-West Pool (44500)
Eddy County, New Mexico

To Whom It May Concern:

Spur Energy Partners LLC "Spur" respectfully requests to keep the well test data confidential on the above mentioned wells for a period not to exceed the New Mexico Oil and Gas Conservation Division's reporting requirements.

If you have any questions, feel free to reach out to me at schapman@spurenergy.com.

Respectfully,

Sarah Chapman

Sarah Chapman
Regulatory Director

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49504		² Pool Code 44500		³ Pool Name MALJAMAR; YESO, WEST					
⁴ Property Code 331684		⁵ Property Name TRIPLETAIL 12 STATE						⁶ Well Number 61H	
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENERGY PARTNERS LLC.						⁹ Elevation 4257'	
¹⁰ Surface Location									
UL or lot no. E	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 2060	North/South line NORTH	Feet From the 80	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. H	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 1881	North/South line NORTH	Feet from the 57	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID — NM EAST <u>SURFACE LOCATION (SL)</u> N: 673734.5 — E: 727156.0 LAT: 32.8506570° N LONG: 103.7282474° W <u>FIRST TAKE POINT (FTP)</u> 1853' FNL — 108' FWL N: 673941.8 — E: 727182.7 LAT: 32.8512263° N LONG: 103.7281566° W MD: 7150.0 — TVD: 6581.7 <u>LAST TAKE POINT (LTP)</u> 1882' FNL — 127' FEL N: 673933.6 — E: 732232.3 LAT: 32.8511231° N LONG: 103.7117143° W MD: 12203.0 — TVD: 6619.7		BOTTOM HOLE (BH) N: 673934.7 — E: 732302.3 LAT: 32.8511250° N LONG: 103.7114863° W MD: 12273.0 — TVD: 6620.2 CORNER DATA NAD 83 GRID — NM EAST A: FOUND BRASS CAP "1913" N: 670497.8 — E: 721816.9 B: FOUND BRASS CAP "1913" N: 673135.6 — E: 721803.5 C: FOUND BRASS CAP "1913" N: 675771.1 — E: 721786.3 D: FOUND BRASS CAP "1913" N: 675782.2 — E: 724424.0 E: FOUND BRASS CAP "1913" N: 675793.6 — E: 727062.9		F: FOUND BRASS CAP "1913" N: 675805.3 — E: 729705.0 G: FOUND BRASS CAP "1913" N: 675815.8 — E: 732347.9 H: FOUND BRASS CAP "1913" N: 673177.1 — E: 732364.1 I: FOUND BRASS CAP "1913" N: 670539.6 — E: 732379.8 J: FOUND BRASS CAP "1913" N: 670527.8 — E: 729734.2 K: FOUND BRASS CAP "1913" N: 670517.3 — E: 727096.3 L: FOUND BRASS CAP "1913" N: 670496.2 — E: 724451.5 M: FOUND BRASS CAP "1913" N: 673155.6 — E: 727079.7		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sarah Chapman</i> 04/14/2022 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM E-mail Address
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04-05-2022 Date of Survey Signature and Seal of Professional Surveyor: 19680 Certificate Number		

Job No: LS21080811AC



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **01/31/22** thru **02/06/22** conduct or supervise the taking of a **MWD Survey** from a depth of **141'** to a depth of **12273'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Spur Energy Partners** for the **Tripletail 12 State 61H** API No. **30-025-49504** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*1125 Beach Airport Rd, Conroe, Texas
77301*



Spur Energy Partners, LLC

Lea County, NM (Nad-83/ NME)

TRIPLETAIL 12 STATE

61H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

08 February, 2022





Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 61H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
Well:	61H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea County, NM (Nad-83/ NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		TRIPLETAIL 12 STATE			
Site Position:		Northing:	674,969.20 usft	Latitude:	32.854051
From:	Map	Easting:	727,148.10 usft	Longitude:	-103.728250
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.328 °

Well	61H					
Well Position	+N/-S	0.00 usft	Northing:	673,734.50 usft	Latitude:	32.850657
	+E/-W	0.00 usft	Easting:	727,156.00 usft	Longitude:	-103.728248
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	4,257.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/20/21	6.626	60.434	47,805.43528363

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	89.76	

Survey Program	Date	02/08/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
141.00	1,237.00	SPUDDER SVY (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
1,343.00	12,273.00	Survey #2 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. SHL #61H: 2060' FNL, 80' FWL									
19.92	0.09	281.66	19.92	0.00	-0.01	-0.01	0.44	0.44	0.00
WB TRIMBLE #2: SHL (NO SURVEYS)									
141.00	0.62	281.66	141.00	0.15	-0.75	-0.75	0.44	0.44	0.00
205.00	0.62	265.14	204.99	0.19	-1.43	-1.43	0.28	0.00	-25.81
292.00	0.62	252.92	291.99	0.02	-2.35	-2.35	0.15	0.00	-14.05
382.00	0.79	258.02	381.98	-0.26	-3.42	-3.42	0.20	0.19	5.67
470.00	2.02	284.83	469.95	0.02	-5.52	-5.52	1.55	1.40	30.47



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Well:	61H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
559.00	3.52	290.71	558.85	1.38	-9.59	-9.58	1.71	1.69	6.61	
647.00	3.78	293.00	646.67	3.47	-14.78	-14.77	0.34	0.30	2.60	
734.00	4.09	267.16	733.47	4.44	-20.52	-20.50	2.05	0.36	-29.70	
821.00	4.70	249.14	820.22	3.02	-26.95	-26.94	1.73	0.70	-20.71	
908.00	5.32	264.70	906.89	1.37	-34.30	-34.29	1.71	0.71	17.89	
993.00	6.29	278.86	991.46	1.73	-42.83	-42.82	2.03	1.14	16.66	
1,078.00	7.21	283.33	1,075.87	3.67	-52.62	-52.60	1.25	1.08	5.26	
1,168.00	7.30	287.37	1,165.15	6.68	-63.57	-63.54	0.58	0.10	4.49	
1,237.00	6.90	284.12	1,233.62	9.00	-71.77	-71.73	0.82	-0.58	-4.71	
1,343.00	7.69	289.66	1,338.76	12.94	-84.63	-84.57	1.00	0.75	5.23	
1,433.00	10.59	291.24	1,427.61	17.97	-98.01	-97.93	3.23	3.22	1.76	
1,520.00	12.48	290.10	1,512.85	24.09	-114.29	-114.19	2.19	2.17	-1.31	
1,606.00	13.49	286.76	1,596.65	30.18	-132.62	-132.49	1.46	1.17	-3.88	
1,691.00	13.19	286.67	1,679.36	35.82	-151.40	-151.25	0.35	-0.35	-0.11	
1,777.00	13.89	284.39	1,762.97	41.20	-170.80	-170.63	1.02	0.81	-2.65	
1,861.00	13.89	283.07	1,844.51	45.99	-190.39	-190.20	0.38	0.00	-1.57	
1,950.00	13.80	285.00	1,930.92	51.15	-211.05	-210.83	0.53	-0.10	2.17	
2,037.00	13.19	284.39	2,015.52	56.30	-230.69	-230.45	0.72	-0.70	-0.70	
2,123.00	12.70	285.44	2,099.34	61.26	-249.30	-249.04	0.63	-0.57	1.22	
2,210.00	12.48	286.32	2,184.24	66.44	-267.54	-267.26	0.34	-0.25	1.01	
2,297.00	12.79	281.84	2,269.14	71.06	-285.99	-285.69	1.18	0.36	-5.15	
2,386.00	12.62	281.13	2,355.96	74.96	-305.17	-304.85	0.26	-0.19	-0.80	
2,473.00	12.79	285.26	2,440.83	79.33	-323.79	-323.45	1.06	0.20	4.75	
2,562.00	12.09	285.97	2,527.74	84.49	-342.25	-341.90	0.81	-0.79	0.80	
2,648.00	11.69	281.92	2,611.90	88.76	-359.44	-359.06	1.08	-0.47	-4.71	
2,736.00	12.31	282.10	2,697.97	92.57	-377.33	-376.94	0.71	0.70	0.20	
2,822.00	11.60	283.07	2,782.11	96.45	-394.72	-394.31	0.86	-0.83	1.13	
2,931.00	10.81	281.84	2,889.03	101.02	-415.40	-414.97	0.76	-0.72	-1.13	
3,054.00	9.85	279.99	3,010.04	105.22	-437.05	-436.60	0.83	-0.78	-1.50	
3,180.00	11.25	290.80	3,133.92	111.45	-459.16	-458.68	1.92	1.11	8.58	
3,306.00	9.58	290.80	3,257.83	119.54	-480.45	-479.94	1.33	-1.33	0.00	
3,433.00	11.74	292.47	3,382.64	128.23	-502.27	-501.73	1.72	1.70	1.31	
3,559.00	9.85	291.59	3,506.40	137.10	-524.14	-523.56	1.51	-1.50	-0.70	
3,684.00	11.78	284.74	3,629.18	144.28	-546.42	-545.81	1.85	1.54	-5.48	
3,811.00	9.80	281.84	3,753.93	149.80	-569.54	-568.91	1.62	-1.56	-2.28	
3,937.00	12.75	284.65	3,877.48	155.51	-593.49	-592.84	2.38	2.34	2.23	
4,063.00	11.52	281.22	4,000.67	161.48	-619.29	-618.61	1.13	-0.98	-2.72	
4,188.00	10.24	279.73	4,123.42	165.79	-642.48	-641.78	1.05	-1.02	-1.19	
4,314.00	10.07	282.45	4,247.45	170.05	-664.28	-663.56	0.40	-0.13	2.16	
4,440.00	14.11	283.15	4,370.63	175.92	-690.00	-689.26	3.21	3.21	0.56	
4,566.00	13.05	280.52	4,493.10	182.02	-718.94	-718.18	0.97	-0.84	-2.09	
4,693.00	12.57	281.22	4,616.94	187.32	-746.60	-745.81	0.40	-0.38	0.55	
4,819.00	11.43	278.58	4,740.19	191.85	-772.39	-771.58	1.00	-0.90	-2.10	



Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 61H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
Well:	61H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,944.00	14.02	285.53	4,862.11	197.76	-799.23	-798.40	2.40	2.07	5.56
5,069.00	13.32	284.21	4,983.57	205.35	-827.78	-826.91	0.61	-0.56	-1.06
5,195.00	12.84	283.42	5,106.30	212.16	-855.47	-854.57	0.41	-0.38	-0.63
5,322.00	12.04	281.40	5,230.32	218.05	-882.18	-881.26	0.72	-0.63	-1.59
5,448.00	10.90	283.51	5,353.80	223.43	-906.65	-905.70	0.96	-0.90	1.67
5,511.00	6.29	308.11	5,416.10	226.96	-915.16	-914.20	9.20	-7.32	39.05
5,574.00	7.08	27.66	5,478.79	232.54	-916.08	-915.09	13.59	1.25	126.27
5,634.00	9.19	34.60	5,538.18	239.76	-911.64	-910.63	3.87	3.52	11.57
5,694.00	10.73	45.76	5,597.28	247.60	-904.92	-903.87	4.10	2.57	18.60
5,753.00	14.59	57.63	5,654.84	255.41	-894.70	-893.62	7.86	6.54	20.12
5,813.00	15.96	64.66	5,712.73	262.99	-880.86	-879.75	3.84	2.28	11.72
5,874.00	18.59	75.03	5,770.98	269.09	-863.88	-862.74	6.62	4.31	17.00
5,934.00	20.13	88.39	5,827.62	271.85	-844.31	-843.16	7.80	2.57	22.27
5,994.00	21.05	95.51	5,883.79	271.11	-823.26	-822.12	4.44	1.53	11.87
6,054.00	23.12	97.26	5,939.39	268.59	-800.85	-799.71	3.62	3.45	2.92
6,113.00	28.00	95.68	5,992.60	265.75	-775.56	-774.44	8.35	8.27	-2.68
6,174.00	31.38	94.01	6,045.58	263.22	-745.46	-744.35	5.70	5.54	-2.74
6,233.00	34.46	93.84	6,095.10	261.03	-713.47	-712.37	5.22	5.22	-0.29
6,294.00	38.64	96.03	6,144.10	257.87	-677.30	-676.21	7.18	6.85	3.59
6,354.00	39.82	96.21	6,190.58	253.83	-639.57	-638.50	1.98	1.97	0.30
6,416.00	42.29	94.89	6,237.33	249.90	-599.04	-597.99	4.22	3.98	-2.13
6,476.00	46.02	94.98	6,280.37	246.30	-557.41	-556.37	6.22	6.22	0.15
6,536.00	48.79	95.51	6,320.97	242.26	-513.43	-512.41	4.66	4.62	0.88
6,596.00	52.84	94.89	6,358.87	238.05	-467.12	-466.12	6.80	6.75	-1.03
6,658.00	57.14	94.54	6,394.43	233.89	-416.52	-415.54	6.95	6.94	-0.56
6,688.00	58.24	94.45	6,410.47	231.90	-391.25	-390.27	3.68	3.67	-0.30
START TANGENT: 6688.00' MD/ 6410.47' TVD									
6,717.00	57.93	94.19	6,425.80	230.04	-366.70	-365.73	1.31	-1.07	-0.90
6,747.00	57.41	94.36	6,441.84	228.15	-341.42	-340.46	1.80	-1.73	0.57
6,778.00	57.14	94.01	6,458.60	226.25	-315.41	-314.46	1.29	-0.87	-1.13
6,809.00	56.57	93.92	6,475.55	224.46	-289.52	-288.58	1.85	-1.84	-0.29
6,841.00	56.00	93.66	6,493.31	222.70	-262.96	-262.02	1.91	-1.78	-0.81
END TANGENT: 6841.00' MD/ 6493.31' TVD									
6,904.00	60.97	93.05	6,526.24	219.56	-209.36	-208.44	7.93	7.89	-0.97
6,967.00	68.97	91.29	6,552.87	217.43	-152.37	-151.45	12.95	12.70	-2.79
7,030.00	76.79	92.34	6,571.40	215.51	-92.24	-91.33	12.51	12.41	1.67
7,092.00	86.29	93.57	6,580.51	212.35	-31.06	-30.17	15.45	15.32	1.98
7,141.96	90.29	95.81	6,582.00	208.27	18.69	19.56	9.18	8.02	4.48
FINAL FTP: 7141.96' MD/ 6582.00' TVD - FINAL FTP: 1852' FNL, 100' FWL									
7,143.07	90.38	95.86	6,582.00	208.15	19.80	20.67	9.18	8.02	4.47
4. PLAN LP									
7,145.80	90.60	95.98	6,581.97	207.87	22.51	23.38	9.18	8.02	4.47
3. FTP #61H: 1885' FNL, 100' FWL									
7,155.00	91.34	96.39	6,581.82	206.88	31.66	32.52	9.18	8.02	4.47
7,281.00	90.46	96.83	6,579.84	192.38	156.80	157.61	0.78	-0.70	0.35



Survey Report



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Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
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Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,406.00	89.85	93.92	6,579.50	180.67	281.24	281.99	2.38	-0.49	-2.33
7,532.00	89.01	93.84	6,580.75	172.15	406.94	407.66	0.67	-0.67	-0.06
7,657.00	90.73	91.11	6,581.04	166.75	531.81	532.50	2.58	1.38	-2.18
7,784.00	89.85	90.23	6,580.39	165.26	658.80	659.48	0.98	-0.69	-0.69
7,910.00	91.56	90.41	6,578.84	164.56	784.78	785.46	1.36	1.36	0.14
8,034.00	88.92	88.48	6,578.32	165.76	908.76	909.44	2.64	-2.13	-1.56
8,160.00	90.77	88.65	6,578.66	168.92	1,034.71	1,035.41	1.47	1.47	0.13
8,286.00	88.35	89.27	6,579.63	171.20	1,160.68	1,161.38	1.98	-1.92	0.49
8,410.00	86.99	89.53	6,584.67	172.50	1,284.57	1,285.28	1.12	-1.10	0.21
8,536.00	88.97	89.62	6,589.11	173.43	1,410.48	1,411.19	1.57	1.57	0.07
8,663.00	91.08	90.41	6,589.06	173.40	1,537.47	1,538.18	1.77	1.66	0.62
8,790.00	87.60	90.41	6,590.52	172.49	1,664.44	1,665.15	2.74	-2.74	0.00
8,916.00	88.53	90.85	6,594.78	171.11	1,790.36	1,791.06	0.82	0.74	0.35
9,042.00	90.68	91.55	6,595.64	168.47	1,916.32	1,917.01	1.79	1.71	0.56
9,168.00	90.20	89.71	6,594.68	167.08	2,042.30	2,042.98	1.51	-0.38	-1.46
9,293.00	87.96	88.39	6,596.68	169.16	2,167.26	2,167.95	2.08	-1.79	-1.06
9,419.00	89.76	89.00	6,599.19	172.02	2,293.19	2,293.89	1.51	1.43	0.48
9,545.00	91.91	89.88	6,597.35	173.26	2,419.17	2,419.87	1.84	1.71	0.70
9,670.00	89.05	89.71	6,596.31	173.70	2,544.15	2,544.85	2.29	-2.29	-0.14
9,797.00	87.65	89.71	6,599.96	174.35	2,671.09	2,671.80	1.10	-1.10	0.00
9,922.00	89.54	89.97	6,603.03	174.69	2,796.05	2,796.75	1.53	1.51	0.21
10,048.00	88.92	89.18	6,604.72	175.63	2,922.03	2,922.74	0.80	-0.49	-0.63
10,174.00	90.81	89.62	6,605.02	176.95	3,048.02	3,048.73	1.54	1.50	0.35
10,300.00	89.23	88.48	6,604.98	179.04	3,173.99	3,174.71	1.55	-1.25	-0.90
10,427.00	87.56	88.39	6,608.53	182.50	3,300.89	3,301.63	1.32	-1.31	-0.07
10,553.00	89.63	88.92	6,611.62	185.46	3,426.81	3,427.56	1.70	1.64	0.42
10,678.00	92.35	89.71	6,609.46	186.96	3,551.77	3,552.52	2.27	2.18	0.63
10,804.00	90.33	89.00	6,606.52	188.37	3,677.72	3,678.48	1.70	-1.60	-0.56
10,930.00	89.01	89.97	6,607.24	189.51	3,803.71	3,804.47	1.30	-1.05	0.77
11,056.00	87.43	89.97	6,611.16	189.57	3,929.64	3,930.40	1.25	-1.25	0.00
11,180.00	89.45	90.94	6,614.53	188.59	4,053.59	4,054.34	1.81	1.63	0.78
11,305.00	88.79	90.23	6,616.45	187.31	4,178.56	4,179.31	0.78	-0.53	-0.57
11,431.00	90.46	91.38	6,617.28	185.54	4,304.54	4,305.28	1.61	1.33	0.91
11,557.00	89.10	89.79	6,617.76	184.25	4,430.53	4,431.26	1.66	-1.08	-1.26
11,684.00	88.88	88.39	6,620.00	186.27	4,557.49	4,558.23	1.12	-0.17	-1.10
11,811.00	91.30	89.00	6,619.80	189.16	4,684.45	4,685.20	1.97	1.91	0.48
11,937.00	89.05	88.21	6,619.41	192.23	4,810.40	4,811.16	1.89	-1.79	-0.63
12,063.00	90.68	88.39	6,619.71	195.97	4,936.34	4,937.12	1.30	1.29	0.14
12,190.00	89.41	89.00	6,619.61	198.86	5,063.30	5,064.09	1.11	-1.00	0.48
12,205.00	89.58	89.09	6,619.74	199.11	5,078.30	5,079.09	1.28	1.13	0.60
12,229.46	89.58	89.09	6,619.92	199.50	5,102.75	5,103.54	0.00	0.00	0.00
5. LTP #61H: 1885' FNL, 100' FEL									
12,230.15	89.58	89.09	6,619.93	199.51	5,103.45	5,104.24	0.00	0.00	0.00



Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 61H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4277.00usft (AKITA 57)
Well:	61H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
FINAL LTP: 12230.15' MD/ 6619.93' TVD - FINAL LTP: 1881' FNL, 100' FEL									
12,273.00	89.58	89.09	6,620.24	200.19	5,146.29	5,147.08	0.00	0.00	0.00
Projection to Bit: 12273.00' MD/ 6620.24' TVD - Final Station Closure Distance= 5150.18 /Direction= 87.77 - TD: Latitude=									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FINAL FTP: 1852' FNI - actual wellpath hits target center - Point	0.00	0.00	6,582.00	208.27	18.69	673,942.76	727,174.69	32.851229	-103.728183
FINAL LTP: 1881' FNL - actual wellpath hits target center - Point	0.00	0.00	6,619.93	199.51	5,103.45	673,934.00	732,259.45	32.851124	-103.711626
FINAL TD/BIT PROJE - actual wellpath hits target center - Point	0.00	0.00	6,620.24	200.19	5,146.29	673,934.69	732,302.29	32.851125	-103.711487

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
6,688.00	6,410.47	231.90	-391.25	START TANGENT: 6688.00' MD/ 6410.47' TVD
6,841.00	6,493.31	222.70	-262.96	END TANGENT: 6841.00' MD/ 6493.31' TVD
7,141.96	6,582.00	208.27	18.69	FINAL FTP: 7141.96' MD/ 6582.00' TVD
12,230.15	6,619.93	199.51	5,103.45	FINAL LTP: 12230.15' MD/ 6619.93' TVD
12,273.00	6,620.24	200.19	5,146.29	Projection to Bit: 12273.00' MD/ 6620.24' TVD
12,273.00	6,620.24	200.19	5,146.29	Final Station Closure Distance= 5150.18 /Direction= 87.77
12,273.00	6,620.24	200.19	5,146.29	TD: Latitude= 32.851125 / Longitude= -103.711486
12,273.00	6,620.24	200.19	5,146.29	TD: Y= 673934.69 / X= 732302.29

Checked By: _____ Approved By: _____ Date: _____



Company: Spur Energy Partners, LLC
Project: Lea County, NM (Nad-83/ NME)
Site: TRIPLETAIL 12 STATE
Well: 61H
Wellbore: Wellbore #1
Rig: AKITA 57
Design: PLAN #3 / 11:13, February 08 2022

WELL DETAILS: 61H

RKB = 20' @ 4277.00usft (AKITA 57)

4257.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	673734.50	727156.00	32.850657	-103.728247

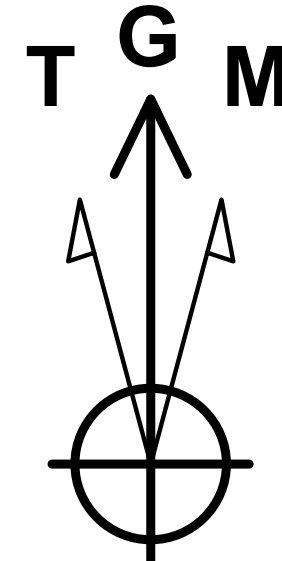
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
1	1237.00	6.90	284.12	1233.62	9.00	-71.77	0.00	0.000	-71.73
2	1477.14	11.70	284.41	1470.53	18.59	-109.37	2.00	0.707	-109.29
3	5471.14	11.70	284.41	5381.51	220.22	-893.99	0.00	0.000	-893.06
4	6662.69	60.00	93.00	6398.27	223.76	-434.56	6.00	169.590	-433.62
5	6862.69	60.00	93.00	6498.27	214.70	-261.59	0.00	0.000	-260.69
6	7157.09	89.44	93.00	6575.00	200.00	18.90	10.00	0.000	19.74
7	7512.09	89.44	93.00	6578.47	181.42	373.40	0.00	0.000	374.15
8	7673.91	89.44	89.76	6580.05	177.52	535.15	2.00	-89.974	535.89
9	12292.52	89.44	89.76	6625.00	196.60	5153.50	0.00	0.000	5154.28

6. BHL #61H: 1885' FNL, 50' FEL

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
1. SHL #61H: 2060' FNL, 80' FWL	0.00	0.00	0.00	673734.50	727156.00	32.850657	-103.728247
WB TRIMBLE #2: SHL (NO SURVEYS)	16.00	69.97	-725.50	673804.47	726430.50	32.850861	-103.730608
5. LTP #61H: 1885' FNL, 100' FEL	6524.51	196.40	5103.50	673930.90	732259.50	32.851115	-103.711626
3. FTP #61H: 1885' FNL, 100' FWL	6575.00	175.00	18.90	673909.50	727174.90	32.851138	-103.728183
4. PLAN LP	6575.00	200.00	18.90	673934.50	727174.90	32.851206	-103.728182
FINAL FTP: 1852' FNL, 100' FWL	6582.00	208.27	18.69	673942.77	727174.69	32.851229	-103.728183
FINAL LTP: 1881' FNL, 100' FEL	6619.93	199.51	5103.45	673934.01	732259.45	32.851124	-103.711626
FINAL TD/BIT PROJECTION: 1881' FNL, 57' FEL	6620.24	200.19	5146.29	673934.69	732302.29	32.851125	-103.711486
6. BHL #61H: 1885' FNL, 50' FEL	6625.00	196.60	5153.50	673931.10	732309.50	32.851115	-103.711463



Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.30°

Magnetic Field
Strength: 47805.4snT
Dip Angle: 60.43°
Date: 10/20/2021
Model: IGRF2020

PROJECT DETAILS: Lea County, NM (Nad-83/ NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Disclaimer:

All Plan Details, boundary
lines and offset well
location/ survey data is
provided by customer and
subject to customer
approval.

START TANGENT: 6688.00' MD/ 6410.47' TVD
END TANGENT: 6841.00' MD/ 6493.31' TVD

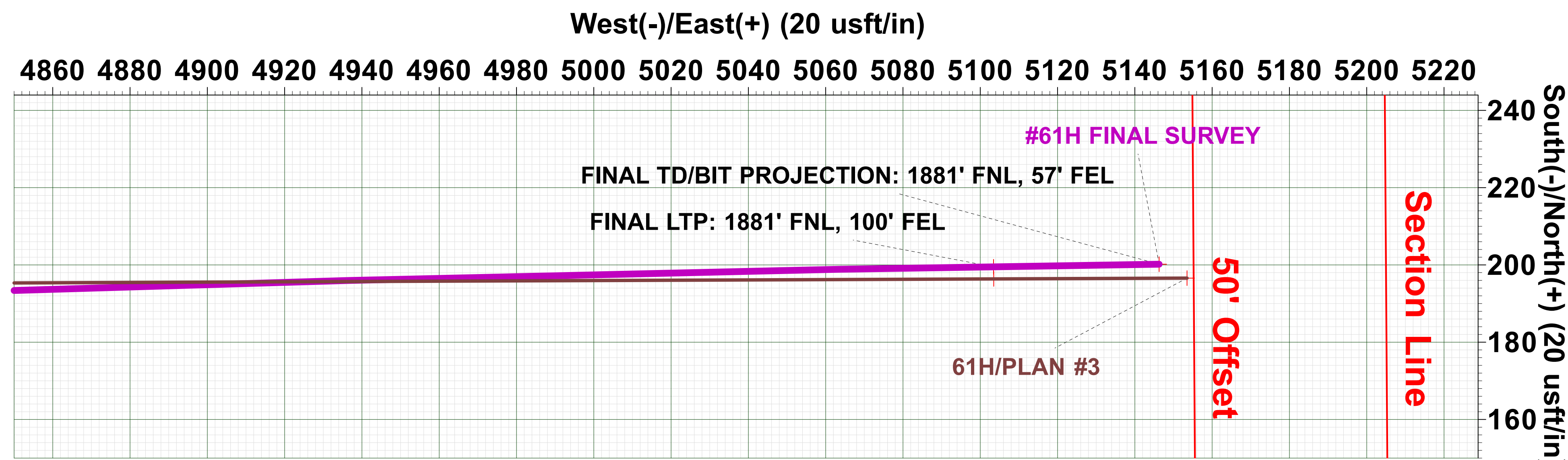
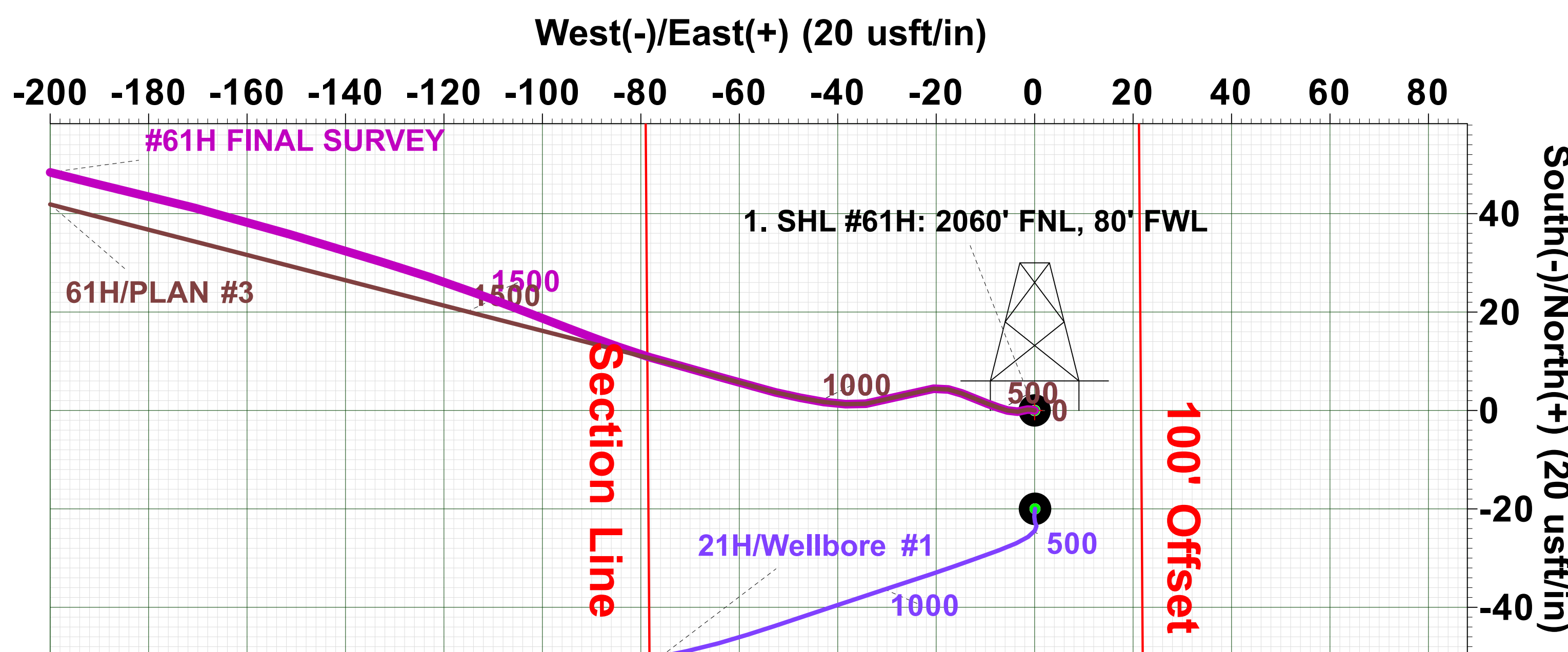
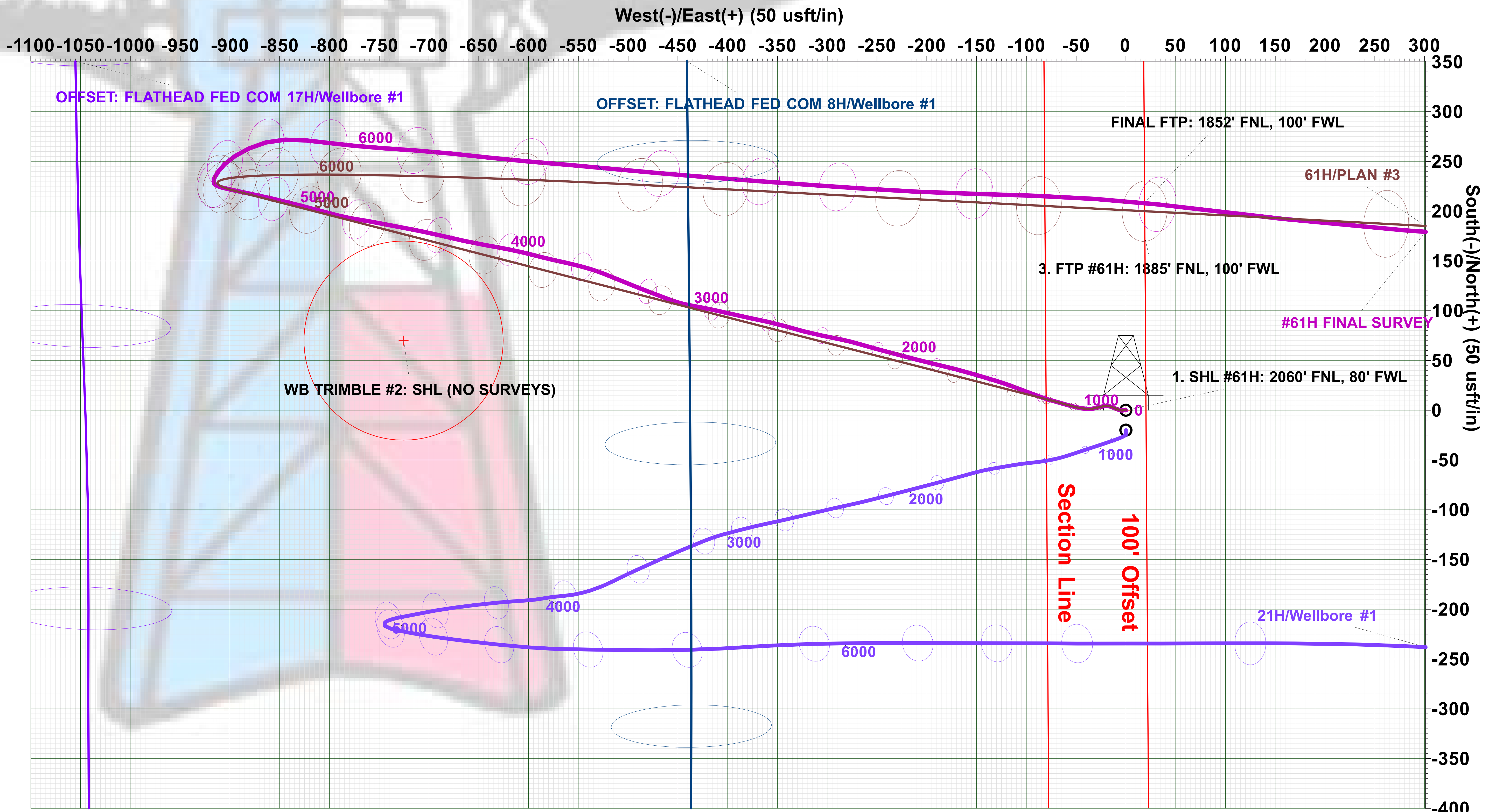
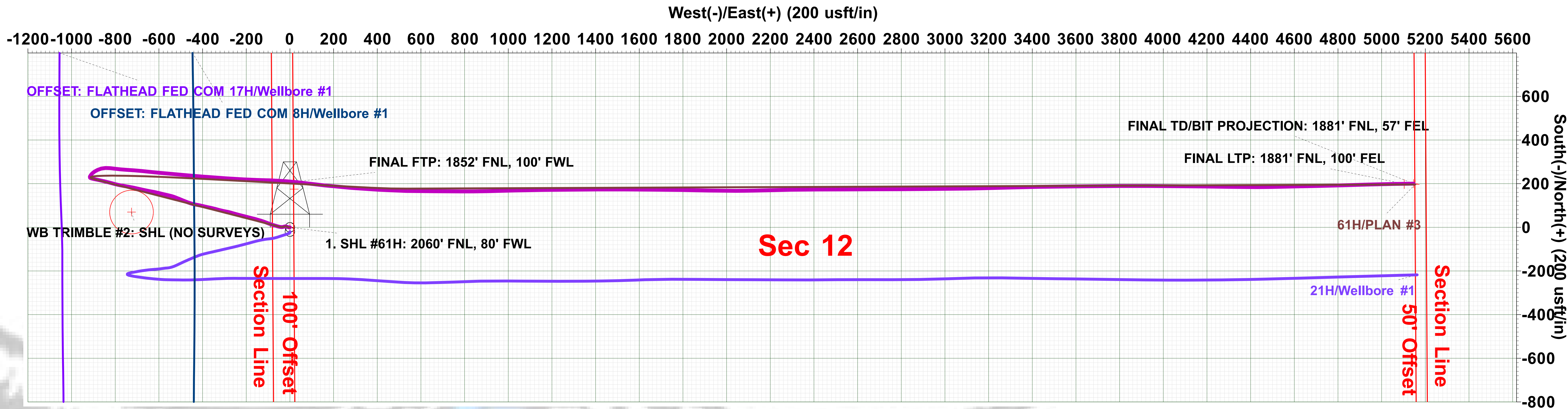
Projection to Bit: 12273.00' MD/ 6620.24' TVD
Final Station Closure Distance= 5150.18 /Direction= 87.77

TD: Latitude= 32.851125 / Longitude= -103.711486
TD: Y= 673934.69 / X= 732302.29

FINAL FTP: 1852' FNL, 100' FWL
FINAL FTP: 7141.96' MD/ 6582.00' TVD

#61H FINAL SURVEY

Vertical Section at 89.76° (300 usft/in)



Plan: PLAN #3 (61H/Wellbore #1) AKITA 57

Created By: Matthew May Date: 11:13, February 08 2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 313888 WELL API NUMBER 30-025-49504 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE																				
1. Type of Well: O	8. Well Number 061H																					
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947																					
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat																					
4. Well Location Unit Letter <u>E</u> : <u>2060</u> feet from the <u>N</u> line and feet <u>80</u> from the <u>W</u> line Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4257 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0" style="width: 100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: Perforations/Tubing ☒	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐																			
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐																			
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐																				
Other: _____		Other: Perforations/Tubing ☒																				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 04/06/2022 RIH & cleanout to PBTD @ 12226'. RIH & perf from 7150'-12203', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12454764 gal slickwater and 5032460# sand. 04/12/2022 rig down wireline and cleanout Perforations Pool: MALJAMAR; YESO, WEST , 44500 Location: H -12-17S-32E 1885 N 50 E <table border="0" style="width: 100%;"> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>7150</td> <td>12203</td> <td>N</td> <td>900</td> <td>0.42</td> <td>Sand/Water</td> <td>Frac</td> <td></td> </tr> </table> Tubing			TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	7150	12203	N	900	0.42	Sand/Water	Frac					
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
7150	12203	N	900	0.42	Sand/Water	Frac																
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ . <table border="0" style="width: 100%;"> <tr> <td>SIGNATURE _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> <tr> <td>Type or print name _____</td> <td>E-mail address _____</td> <td>Telephone No. _____</td> </tr> </table> For State Use Only: <table border="0" style="width: 100%;"> <tr> <td>APPROVED BY: _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> </table>			SIGNATURE _____	TITLE _____	DATE _____	Type or print name _____	E-mail address _____	Telephone No. _____	APPROVED BY: _____	TITLE _____	DATE _____											
SIGNATURE _____	TITLE _____	DATE _____																				
Type or print name _____	E-mail address _____	Telephone No. _____																				
APPROVED BY: _____	TITLE _____	DATE _____																				

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE		
								6. Well Number: 61H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator SPUR ENERGY PARTNERS LLC						9. OGRID 328947				
10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024						11. Pool name or Wildcat MALJAMAR; YESO-WEST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	17S	32E		2060	NORTH	80	WEST	LEA
BH:	H	12	17S	32E		1881	NORTH	57	EAST	LEA
13. Date Spudded 12/23/2021	14. Date T.D. Reached 02/06/2022		15. Date Rig Released 02/08/2022		16. Date Completed (Ready to Produce) 05/03/2022			17. Elevations (DF and RKB, RT, GR, etc.) 4257'		
18. Total Measured Depth of Well 6620'V/12273'M			19. Plug Back Measured Depth 6620'V/12226'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7150'-12203' YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1286'		17-1/2"		615 SXS (CIRC TO SURFA		0
9-5/8"		36		2980'		12-1/4"		830 SXS (CIRC TO SURFACE)		0
7"		32		6950'		8-3/4"		1790 SXS (CIRC TO SURFACE)		0
5-1/2"		20		12273'		8-3/4"		1790 SXS (CIRC TO SURFACE)		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						3-1/2"	6791'			
26. Perforation record (interval, size, and number) 04/06/2022 RIH & cleanout to PBTD @ 12226'. RIH & perf from 7150'-12203', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12454764 gal slickwater and 5032460# sand. 04/12/2022 rig down wireline and cleanout. RIH w/ 3-1/2" J-55 tbg @ 6791'.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7150'-12203'		12454764 GAL SLICKWATER & 5032460# SAND		
28. PRODUCTION										
Date First Production 05/03/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 06/10/2022	Hours Tested 24-HOURS	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 1087	Gas - MCF 1253	Water - Bbl. 3605		Gas - Oil Ratio		
Flow Tubing Press. NA	Casing Pressure 725	Calculated 24-Hour Rate	Oil - Bbl. 1087	Gas - MCF 1253	Water - Bbl. 3605		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS			
31. List Attachments C-104, AS-DRILLED, WBD AND DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature <i>Sarah Chapman</i> E-mail Address SCHAPMAN@SPURENERGY.COM Name SARAH CHAPMAN Title REGULATORY DIRECTOR Date 07/01/2022										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1435'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2390'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2895'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3515'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3960'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5795'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. YESO 5870'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

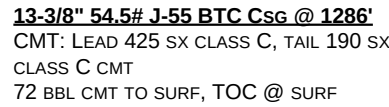
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1435'	2390'	955'	ANHYDRITE				
2390'	2895'	505'	DOLOMITE, LIMESTONE, SHALE				
2895'	3515'	620'	SANDSTONE, DOLOMITE				
3515'	3960'	445'	DOLOMITE				
3960'	4260'	300'	DOLOMITE, LIMESTONE				
4260'	5795'	1535'	DOLOMITE, SILTSTONE				
5795'	5870'	75'	DOLOMITE, LIMESTONE				

SPUD DATE: 1/31/2022
ELEV: 4,258' GL, 20' KB



Wellbore Sections							
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date		
Conductor	24	0.0	85.0	12/18/2021	12/18/2021		
Surface	17 1/2	85.0	1,286.0	12/18/2021	12/25/2021		
Intermediate	12 1/4	1,286.0	2,980.0	12/25/2021	12/27/2021		
Production	8 3/4	2,980.0	12,273.0	1/31/2022	2/6/2022		
Kick Offs & Key Depths							
Date	Point or Interval	Type	Top Depth (ftKB)	Depth Top (TVD) (ftKB)	Bottom Depth (ftKB)	Depth Bottom (TVD) (ftKB)	Length (ft)
2/1/2022	Point	KOP	5,457.0	5,362.7			
2/1/2022	Point	TOT	6,669.0	6,400.4			
2/2/2022	Point	EOT	6,869.0	6,508.5			
2/2/2022	Point	EOC	7,127.0	6,581.9			

7" 32# L-80 CSg @ 6,950'
5-1/2" 20# CSg @ 12,273'
 CMT: LEAD 165 SX CLASS C, TAIL 1625 SX CLASS C CMT
 89 BBL CMT TO SURF, TOC @ SURF

BOTTOM PERF @ 11,913'

COMPLETION JOB
PLUG AND PERF IN 25 STAGES,
(6) 3-1/8" GUNS, 24 SHOTS 4 SPF/STAGE.
296,542 BBLs OF WATER AND 5,032,460 LBS OF
SAND (COMBO OF 100 MESH, 40/70, 20/40) WERE
USED IN THIS COMPLETION

TD (MD) @ 12,273'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138153

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 138153
	Action Type: [C-104] Tight Hole Completion Packet (C-104CT)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 138153

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 138153
	Action Type: [C-104] Tight Hole Completion Packet (C-104CT)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/24/2025