Sante Fe Main Office Phone: (505) 476-3441			Sta	ate of N	ew Me	exico						Au	Form C-103 gust 1, 2011
General Information Phone: (505) 629-6116	Energy, Minerals and Natural Resources						Permit 349222						
Online Phone Directory		Oil Conservation Division					W	WELL API NUMBER 30-025-51742					
https://www.emnrd.nm.gov/ocd/contact-us		1220 S. St Francis Dr.				5.	5. Indicate Type of Lease State						
									6.		late k Gas Lease	No.	
			58	anta Fe,	NIVI 8	/505							
(DO NOT USE THIS FORM FOR PROPOSA (FORM C-101) FOR SUCH PROPOSALS.)	SUNDRY NO	_			_	OIR. USE "AI	PPLICATION	FOR PERM			ne or Unit A OBALT 32		
Type of Well: Oil									8.	Well Numb	ber D2H		
Name of Operator EOG RESOURCES INC									9.	OGRID No	ımber 377		
3. Address of Operator									10		ne or Wildca	at	
5509 Champions Drive, Midla 4. Well Location	and, TX 79706												
	et from the S 24S Range		and feet 1 NMPM		from the <u>E</u> inty <u>Lea</u>		_ line						
	11. Elevation (Sho		OR, KB, BT,	GR, etc.)									
Pit or Below-grade Tank Application or Cl	osure 3420	GR											
Pit Type Depth to Groundwater	Distance from r	earest fresh	water well_	Distance	e from nearest	surface wate	r						
Pit Liner Thickness: mil E	elow-Grade Tank: Vol	ume	bbl	s; Construction	Material		_						
12. Check Appropriate Box to Indicate Natu NOTI PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:	CE OF INTENTION TO		NS		CASING/CE	WORK CE DRILLING EMENT JOB ing/Cement		SUBSEQUE	ENT REPO	ALTER C	ASING D ABANDO	N	
13. Describe proposed or completed operating Attach wellbore diagram of proposed completed 2023 20" Conductor @ 116' 8-7-2023 1 MD, 5,234' TVD Casing shoe @ 5,227' MD,	etion or recompletion. 3 1/2" HOLE 8-7-2023	Surface Hole	e @ 1,320' !	MD, 1,320' TVD	Casing shoe	@ 1,300' MD	1,299' TVD	8-19-2023	9 7/8" HO	LE 8-19-20	23 Intermed	diate Hole	@ 5,247'
Casing and Cement Program													
Date String Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/07/23 Surf FreshWate		10.75	40.5	J55	0	1300	540	1.72	С		1500	0	Υ
08/19/23 Int1 FreshWate 08/25/23 Prod FreshWate		8.625 5.5	32 20	J55 HCP110	0	5227 15544	725 1245	2.1 3.27	C H		2600		Y Y
00/23/23 Flou Flesiiwate	0.75	5.5	20	HOFTIU	0	13344	1243	3.21	11				'
I hereby certify that the information above NMOCD guidelines ☐, a general permit ☐					further certify	that any pit o	or below-grad	le tank has	been/will	be constru	cted or close	ed accordi	ng to
SIGNATURE Electronically Signed		TITLE		Regulatory Agent				DATE	8/29/2023		9/2023		
Type or print name Kay Maddo	х	E-mail add	iress	kay_maddox@eogresources.com				Teleph	one No.	No. <u>432-686-3658</u>			
For State Use Only:													
APPROVED BY: Keith Dziol	konski	TITLE		Petroleum S	pecialist A			DATE		1/2	4/2025 1:4	16:30 PM	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 349222

COMMENTS

Operator:		OGRID:
	EOG RESOURCES INC	7377
	5509 Champions Drive	Action Number:
	Midland, TX 79706	349222
		Action Type:
		[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Approved pending an acceptable pressure test submitted on completions sundry	1/24/2025