

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-60229
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHUZA OIL COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator NA		7. Lease Name or Unit Agreement Name NE Hogback Unit
4. Well Location Unit Letter A : 825 feet from the N line and 875 feet from the E line Section 15 Township 30N Range 16W NMPM County San Juan		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5412' GR		9. OGRID Number 279508
		10. Pool name or Wildcat Horseshoe Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services, LLC plugged this well from 12/12/2024-12/17/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 15 / NENE / 36.81902 / -108.50572	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM06686	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004560229	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2828628

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/20/2024 Time Sundry Submitted: 11:17

Date Operation Actually Began: 12/12/2024

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous record title holders and have taken responsibility for plugging and abandoning the well. JMR Services, LLC/A-Plus P&A LLC plugged this well from 12/12/2024-12/17/2024

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__2_20241220111618.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 12/20/2024
Signature: Matthew Kade	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: December 31, 2024
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM06686
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM78403A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No. NE Hogback Unit #2
2. Name of Operator Marathon Petroleum Corp for Chuza Oil Company		9. API Well No. 30-045-60229
3a. Address 539 S. Main St Findlay, OH 45840	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area Horseshoe Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit A, 825' FNL & 875' FEL Sec 15, T30N, R16W		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services, LLC plugged this well from 12/12/2024-12/17/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date 12/20/2024
ACCEPTED FOR THE RECORD	Office	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
Chuza Oil Company/Marathon Petroleum Company LP
NE Hogback Unit #2
30-045-60229**

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

12/12/24 MIRU plugging equipment. POH with seventy-seven $\frac{3}{4}$ " rods. ND wellhead, NU BOP. POH w/ 60 jts of tbg.

12/13/24 Checked pressures, 0 psi. RIH w/ 5 $\frac{1}{2}$ " guage ring to 1,802'. POH. Set 5 $\frac{1}{2}$ " CICR @ 1,782'. Circ'd hole w/ 59 bbls brine H2O. Pressure tested csg, held 600 psi. Ran CBL from 1,782' to surface. Spotted 18 sx class G cmt @ 1,782-1,632'.

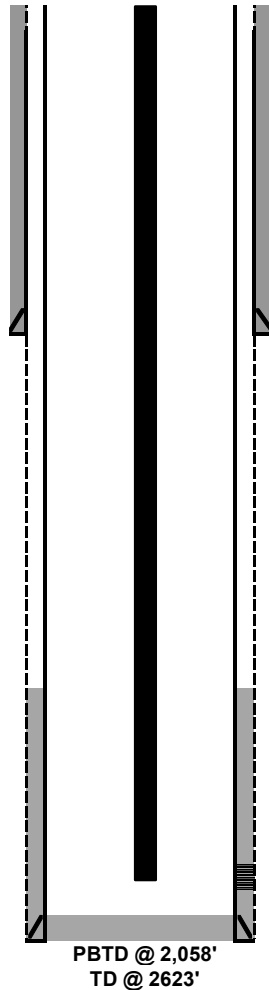
12/16/24 Checked pressures, 0 psi. Tagged TOC @ 1,637'. Perf'd @ 520'. Sqz'd 48 sx class G cmt @ 520-370'. (30 sx outside, 18 sx inside). WOC & tagged @ 412'. Perf'd @ 267'. Sqz'd 97 sx class G cmt @ 267' & circulated to surface.

12/17/24 ND BOP. Dug up cellar. Cut off wellhead. TOC @ 34' in 5 $\frac{1}{2}$, TOC @ 1.5' in annulus. RDMO. Installed an above ground DHM. Topped off well with 18 sx class G cmt. Dug up anchors, backfilled cellar, cleaned location, & RDMO.

Chuzar/Marathon		CURRENT	
Author:	Abby @ JMR	Well No.	#2
Well Name	NE Hogback Unit	API #:	30-045-60229
Field/Pool	Horseshoe Gallup	Location:	825 FNL & 875 FEL
County	San Juan		Sec 15, T30N, R16W
State	NM	GL:	5412'
Spud Date	5/3/1960		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8			217	12 1/4	160	0
Prod Csg	5 1/2	14#		2,092	7 7/8	130	

Formation	Top
Upper Mancos	464
Gallup	1,786



8 5/8 CSG @ 217
Hole Size: 12 1/4

2 3/8" tbgr @ 1,912'
Perfs @ 1,832-1,900'

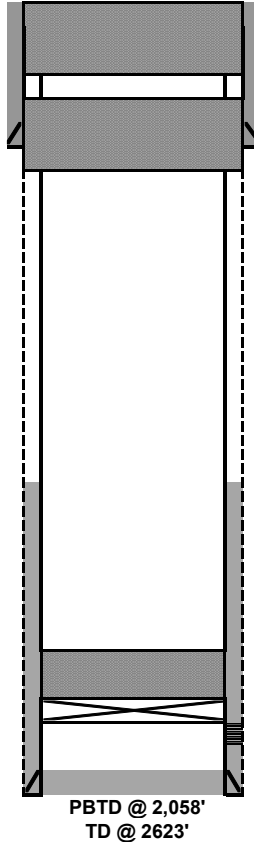
5 1/2 CSG @ 2,092
Hole Size: 7 7/8

PBTD @ 2,058'
TD @ 2623'

Chuz/Marathon		PLUGGED	
Author:	Abby @ JMR	Well No.	#2
Well Name	NE Hogback Unit	API #:	30-045-60229
Field/Pool	Horseshoe Gallup	Location:	825 FNL & 875 FEL
County	San Juan		Sec 15, T30N, R16W
State	NM	GL:	5412'
Spud Date	5/3/1960		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8			217	12 1/4	160	0
Prod Csg	5 1/2	14#		2,092	7 7/8	130	

Formation	Top
Upper Mancos	464
Gallup	1,786



Plug #3: Perf'd @ 267'. Sqz'd 97 sx class G cmt @ 267' & circulated to surface.
Topped off well with 18 sx class G cmt.
8 5/8 CSG @ 217
Hole Size: 12 1/4

Plug #2: Perf'd @ 520'. Sqz'd 48 sx class G cmt @ 520-370'. (30 sx outside, 18 sx inside). WOC & tagged @ 412'.

Plug #1: Set 5 1/2" CICR @ 1,782'. Spotted 18 sx class G cmt @ 1,782-1,632'. WOC & tagged @ 1,637'.

Perfs @ 1,832-1,900'

5 1/2 CSG @ 2,092
Hole Size: 7 7/8

Latitude

36.819202

Longitude

-108.506296

°

° '

° ' "

UTM

MGRS



Accuracy: 14 ft

Last location age: 00:...



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422365

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 422365
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/24/2025