

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-059-20277
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 321
9. OGRID Number 16696
10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> CO2	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location	
Unit Letter <u>G</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line	
Section <u>32</u> Township <u>21N</u> Range <u>34E</u> NMPM County <u>UNION</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 10/4/2024.

THE MARKER WAS SET ON 10/7/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/11/2024
~~11/4/2024~~

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Stephen Janacek

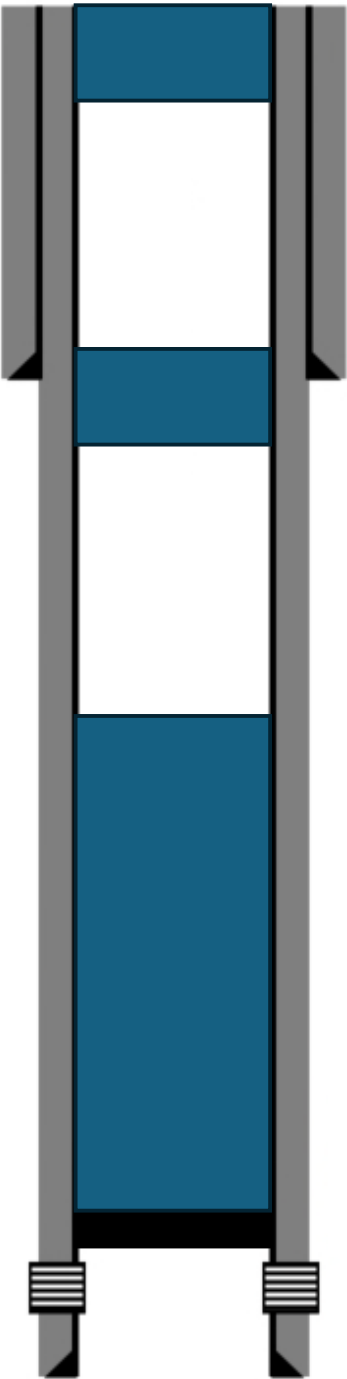
Final Wellbore

Bravo Dome Unit 2134 321

30-059-20277-0000

Union

String 1
OD 9.625 in
TD 725 ft
TOC 0 ft



SPOT 30 SX CMT 160' TO 10' (TAG).
TOP OFF CASING WITH CMT TO
SURFACE.

SPOT 30 SX CMT AT 781'.

San Andres at 1676'

Glorieta at 1961'

Tubb at 2364'

SPOT 135 SX CMT 2320' TO 1511'
(TAG).

SET CIBP AT 2320'. RAN CBL FROM
2320' TO SURFACE.

Prod Zone
2375 ft
2542 ft

String 2
OD 7 in
TD 2669 ft
TOC 0 ft

BDU-2134-321

30-059-20277

PA JOB NOTES

Start Date	Remarks
9/18/2024	Rig crew traveled to Flanagan 1611
9/18/2024	Inspected rig before rig move.
9/18/2024	Drove rig from Flanagan 1611 to Bravo Dome 2134-321.
9/18/2024	Rig crew traveled to Hotel
9/19/2024	Rig crew traveled to location.
9/19/2024	Reviewed job plans and safety procedures. Inspected rig before rig up.
9/19/2024	Spotted in rig and rigged up on well.
9/19/2024	100 psi
9/19/2024	100 psi
9/19/2024	Unloaded and function tested BOP.
9/19/2024	Dug out cellar and exposed surface valve. Plumbed to surface.
9/19/2024	Waited on pump to arrive to kill well.
9/19/2024	Pumped 30 bbls of F/W down tbg to put on vacuum and 80 down csg to put on vacuum. Casing never pressured up.
9/19/2024	NDWH. Had trouble breaking bolts.
9/19/2024	NUBOP
9/19/2024	Rigged up work floor and tbg equipment.
9/19/2024	Attempted to release packer but we were unsuccessful.
9/19/2024	Secured well. SDON
9/19/2024	Rig crew traveled to hotel.
9/20/2024	Rig crew traveled to location
9/20/2024	Reviewed job plans and safety procedures. Inspected rig equipment and COFO.
9/20/2024	SITP-0 psi
9/20/2024	SICP-50 psi
9/20/2024	Pumped 20 bbls of F/W down tbg and 50 down csg to put on vacuum.
9/20/2024	Worked packer and got unset.
9/20/2024	Laid down 77 jts of 3.5 FG tbg
9/20/2024	Spotted in 2 3/8 workstring and rigged up Renegade WL
9/20/2024	RIH w/ 5.9 gauge ring to 2320'
9/20/2024	RIH w/7 in CIBP and set @ 2320'
9/20/2024	Performed CBL from 2320' to surface.
9/20/2024	Picked up 72 jts of 2 3/8 workstring.
9/20/2024	Circulated 100 bbls of salt gel.
9/20/2024	Tested casing to 500 psi. Held good.
9/20/2024	Secured well.
9/20/2024	Rig crew traveled home.
9/21/2024	Rig crew traveled to location.
9/21/2024	Reviewed job plans and safety procedures. Inspected rig equipment and COFO.
9/21/2024	0 psi

9/21/2024	0 psi
9/21/2024	Spotted 135 sks of class c cmt. Displaced w/5.9 bbls to 1541'.
9/21/2024	POH w/20 stands.
9/21/2024	WOC
9/21/2024	RIH w/13 stands and tagged TOC @ 1511'
9/21/2024	Laid down 22 jts to put EOT @ 781'
9/21/2024	Spotted 30 sks of class c cmt. Displaced to 607' w/2.3 bbls
9/21/2024	Laid down 19 jts to put EOT @ 160'
9/21/2024	Spotted 30 sks of class c cmt to surface.
9/21/2024	Laid down 5 joints.
9/21/2024	Secured well
9/21/2024	Rig crew traveled home
9/22/2024	Rig crew traveled to location.
9/22/2024	HTGSM
9/22/2024	0 psi
9/22/2024	Picked up 1 jt and tagged TOC @ 10'
9/22/2024	Rigged down tbq equipment and work floor.
9/22/2024	NDBOP
9/22/2024	Topped off casing w/cmt
9/22/2024	Rigged down pulling unit and cmt equipment
9/22/2024	Rig crew traveled home

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410570

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 410570
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in log file - Well plugged 10/7/2024 - submit c103Q within 1 year of plugging.	1/23/2025