Conto Fo Main	Office		1												Farm C 103	
Sante Fe Main (Phone: (505) 47	State of New Mexico								Form C-103 August 1, 2011							
General Information Energy, Minerals and Natural Resources									Permit 332969							
, ,	Oil Concernation Division								٧	WELL API NUMBER 30-025-50792						
	https://www.emnrd.nm.goy/ocd/contact-us										5	5. Indicate Type of Lease				
1220 S. St Francis Dr.											6	State 6. State Oil & Gas Lease No.				
Santa Fe, NM 87505												o. Guilo Gil di Guo Eduado No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)												7. Lease Name or Unit Agreement Name BROWN BEAR 36 STATE				
1. Type of Well: Oil											8	8. Well Number 301H				
2. Name of Operator EOG RESOURCES INC											9	9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706										1	10. Pool name or Wildcat					
Well Location Unit I Secti	Letter <u>C</u>	: 676 feet from Township 25			and feet 1		from the <u>V</u> inty <u>Lea</u>	<i>I</i>	line							
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3337 GR																
Pit or Below-gra	ide Tank App	lication or Closure	_	/ GR												
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water																
Pit Liner Thickne	ess:	mil Below-0	Grade Tank: V	olume	bbl	s; Construction	Material		_							
12. Check Appr	ropriate Box t	o Indicate Nature of N					ı			01100501	IENT DED	007.05				
NOTICE OF INTEN PERFORM REMEDIAL WORK			PLU	i o: Ig and abani	DON	☐ REMEDIAL WORK			SUBSEQU							
TEMPORARILY ABANDON PULL OR ALTER CASING			_	ANGE OF PLAI LTIPLE COMP		COMMENCE DRILLING OPNS. CASING/CEMENT JOB						PLUG A	ND ABANDO	N		
Other:			_ MOETH LE COMM L			Other: Drilling/Cement					_ ⊠					
Attach wellbore 12-9-2022 20" C	diagram of p Conductor @	mpleted operations. ((roposed completion of 121' 12-19-2022 16" I ,143' MD 5,069' TVD	or recompletion HOLE 12-19-2	n. 022 Surface H	ole @ 1,185	' MD, 1,184' TV	D Casing sho	e @ 1,170' M	D, 1,169' TV		,			•		
Casing and C	ement Pro	gram														
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
12/19/22	Surf	FreshWater	16	13.375	54.5	J55	0	1170	680	1.79	С	Бриг	1500	Біор	Y	
01/18/23	Int1	FreshWater	11	9.625	40	J55	0	5143	905	1.39	С		2535	0	Υ	
01/22/23	Prod	FreshWater	7.875	5.5	20	ICYP11	1713	15186	1215	4.05	С		11400	0	Y	
		ormation above is true eneral permit ☐ or an					further certif	y that any pit o	or below-gra	ide tank ha	s been/will	be constr	ucted or clos	ed accordi	ng to	
SIGNATURE		Electronically Signed		TITLE	TITLE		Regulatory Agent DAT					9/	9/7/2023			
Type or print name		Kay Maddox	E-mail address		kay_maddox@eogresources.com Telephone					hone No.	No. 432-686-3658					
For State Us	se Only:															
APPROVED BY:		Keith Dziokonski		TITLE		Petroleum Specialist A				DATE		1/	1/28/2025 3:22:04 PM			