Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico									Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources									Permit 333885				
Phone: (505) 629-6116 Online Phone Directory	Oil Conservation Division									WELL API NUMBER 30-025-50870				
https://www.emnrd.nm.gov/ocd/contact-us	//www.emnrd.nm.gov/ocd/contact-us 1220 S. St Francis Dr.									5. Indicate Type of Lease				
										State 6. State Oil & Gas Lease No.				
Santa Fe, NM 87505														
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name DURANGO 2 STATE				
1. Type of Well: Oil										8. Well Number 303H				
2. Name of Operator EOG RESOURCES INC										9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706										10. Pool name or Wildcat				
4. Well Location Unit Letter C : 170 feet from the N line and feet 2212 from the W line														
Section 2 Township	25S Range	33E N	IMPM	Cou	nty <u>Lea</u>									
	11. Elevation (Sh 3491	ow whether DR, K	KB, BT, G	SR, etc.)										
Pit or Below-grade Tank Application or C		OIX												
Pit Type Depth to Groundwater	Distance from I	nearest fresh wate	er well	Distance	from nearest	surface wate	r							
Pit Liner Thickness: mil E	elow-Grade Tank: Vol	ume	bbls	; Construction I	Material		_							
12. Check Appropriate Box to Indicate Natu NOTI PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:								ENT REPO	☐ ALTER CASING ☐ PLUG AND ABANDON					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-31-2023 20° Conductor @ 121' 1-15-2023 16" HOLE 1-15-2023 Surface Hole @ 1,385' MD, 1,384' TVD Casing shoe @ 1,367' MD, 1,366' TVD 1-18-2023 12 1/4" HOLE 1-18-2023 Intermediate Hole @ 5,170' MD, 5,168' TVD Casing shoe @ 5,154' MD, 5,152' TVD 1-26-2023 8 3/4" HOLE 1-26-2023 Production Hole @ 15,020' MD, 10,320' TVD Casing Shoe @ 15,005' MD, 10,320' TVD 2/12/2023 Test Prod csg to 11,400 psi for 30 min, press held 12/31/2022 Spudded well.														
Casing and Cement Program														
Date String Fluid Type	Hole Size		Neight b/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
01/15/23 Surf FreshWate			54.5	J55	0	1367	830	1.35	С	•	1500		Υ	
01/18/23 Int1 FreshWate 01/26/23 Prod FreshWate			40 20	J55 ICYP11	0 1232	5154 15005	1670 1410	1.37 1.44	C C		2000 11400	0 0	Y Y	
										ha aanatri				
NMOCD guidelines \square , a general permit					rurmer cermy	that any pit o	or below-gra	ide tank nas	s been/will	De CONSTI	icled of close	d accordii	ig to	
SIGNATURE <u>Electronica</u>	Electronically Signed		TITLE		Regulatory Agent DAT					9/	9/7/2023			
Type or print name Kay Maddox		E-mail address	8	kay_maddox	ay_maddox@eogresources.com Telephone					No. <u>432-686-3658</u>				
For State Use Only:														
APPROVED BY: Keith Dzio	konski	_ TITLE		Petroleum Specialist A D.				DATE		<u>1/:</u>	1/29/2025 2:16:05 PM			