

Company: New Mexico Institute of Mining & Technology

Well: SJB Carbon Safe Strat Test #001

Field: Entrada Formation

County: San Juan State: New Mexico

Isolation Scanner
Cement Bond Log
Gamma Ray - CCL

County: San Juan
Field: Entrada Formation
Location: Section: 14, Township: 31N, Range: 12W
Well: SJB Carbon Safe Strat Test #001
Company: New Mexico Institute of Mining & Technology

Location:	Section: 14, Township: 31N, Range: 12W 2236' FNL & 1021' FEL	Elev.: K.B. 6223.00 ft G.L. 6207.00 ft D.F.
	Permanent Datum: Log Measured From: Drilling Measured From:	Ground Level Kelly Bushing Kelly Bushing Elev.: 16.00 ft above Perm. Datum
API Serial No.	Section: 14	Township: 31N
30-045-38272		Range: 12W

Logging Date	12-Feb-2023
Run Number	6A
Depth Driller	8800.00 ft
Schlumberger Depth	8800.00 ft
Bottom Log Interval	8750.00 ft
Top Log Interval	
Casing Fluid Type	Water
Specific Gravity	
Density	8.7 lbm/gal
Fluid Level	8.00 ft
Borehole CASING/TUBING STRING	
Bit Size	8.75 in
Flow Rate	5500.00 ft
Time	8800.00 ft
Casing/Tubing Size	5.5 in
Weight	23 lbm/ft
Gauge	N/A
Flow Rate	5000.00 ft
Time	8800.00 ft
Recorded Temperatures	214 degF
Log on Bottom	12-Feb-2023 20:44:00
Uplift Number	9103
Location:	Midland
Recorded By	Ryan Kennedy
Witnessed By	Santiago Flores

Disclaimer

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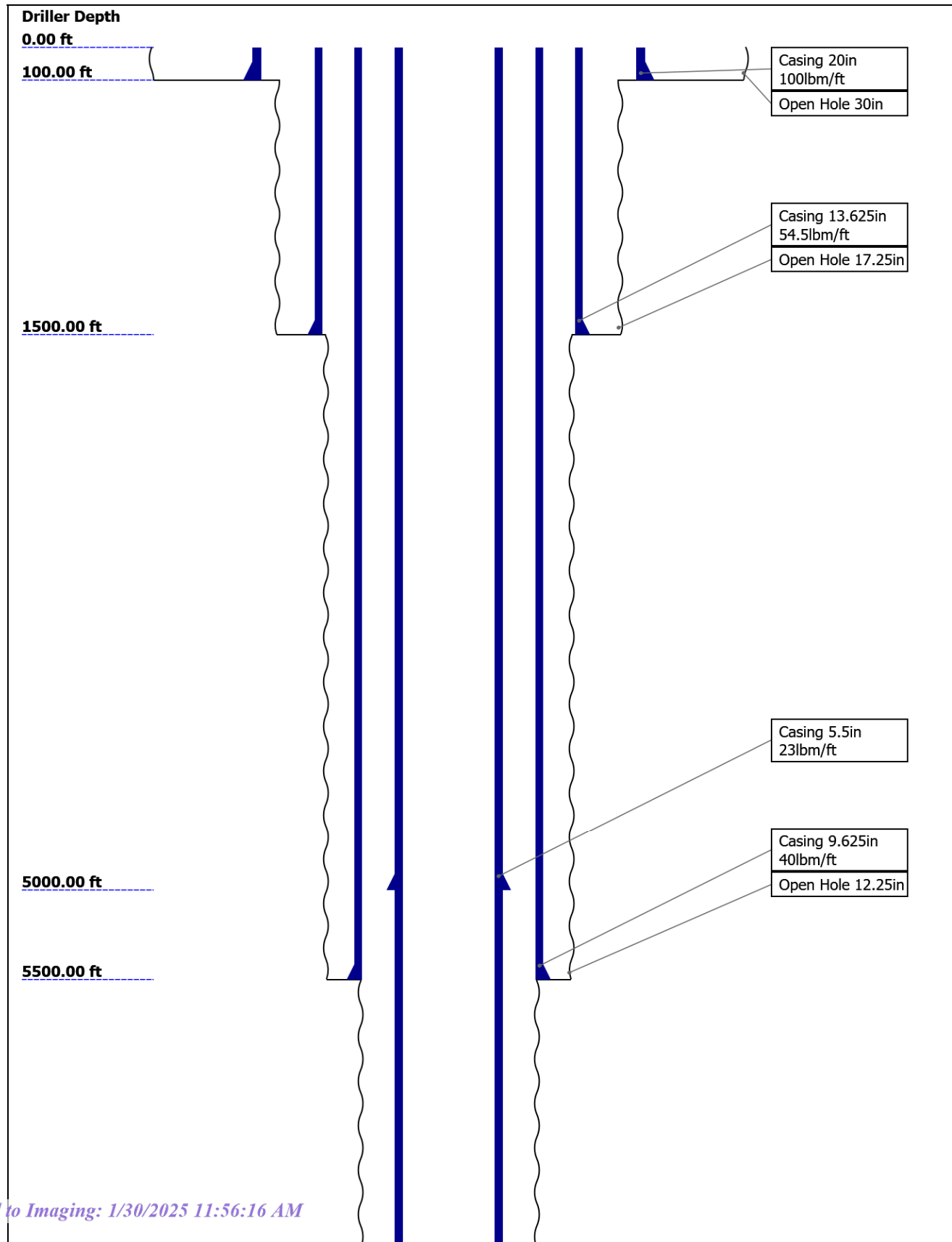
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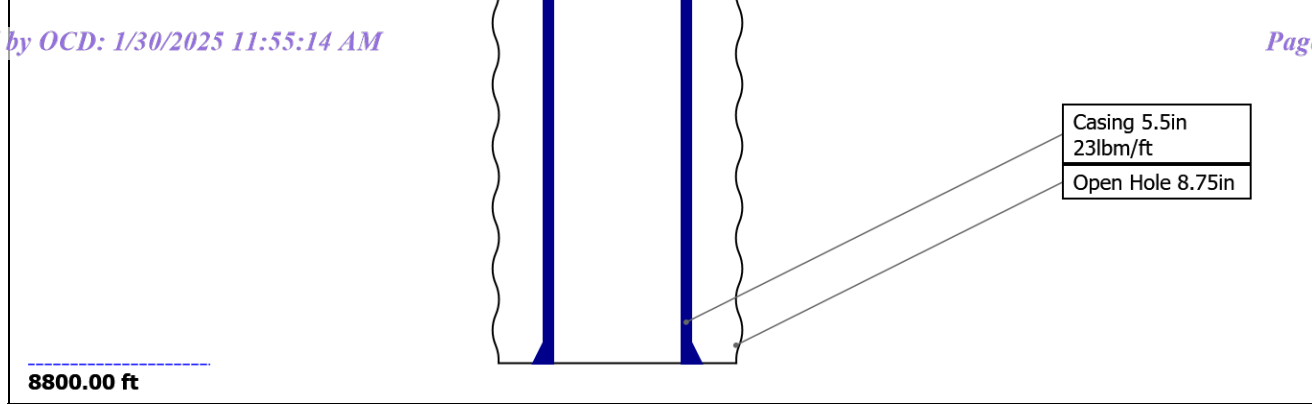
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Well Sketch





8800.00 ft

Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	30	17.25	12.25	8.75		
Top Driller (ft)	0	100	1500	5500		
Top Logger (ft)	0	100	1500	5500		
Bottom Driller (ft)	100	1500	5500	8800		
Bottom Logger (ft)	100	1500	5500	8800		
Casing						
Size (in)	20	13.625	9.625	5.5	5.5	
Weight (lbm/ft)	100	54.5	40	23	23	
Inner Diameter (in)	19.063	12.872	8.835	4.67	4.67	
Grade	N/A	J55	L80	L80	N/A	
Top Driller (ft)	0	0	0	0	5000	
Top Logger (ft)	0	0	0	0	5000	
Bottom Driller (ft)	100	1500	5500	5000	8800	
Bottom Logger (ft)	100	1500	5500	5000	8800	

Remarks and Equipment Summary

6A: Toolstring				6A: Remarks	
Equip name	Length	MP name	Offset	Log Objective: Cement and Casing Evaluation	
LEH-QT	47.28			Main Pass logged @1000psi & Repeats @0psi.	
LEH-QT				Main logged @ 10deg 6" and Repeats @ 10deg 1.5"	
EDTC-B	43.79			Expected Free pipe amplitude 71 +/- 7mV.	
EDTH-B					
EDTG-A					
EDTC-B					
AH-320	37.29				
ASLT-B:8	35.29				
074					
ASLT-BB:8					
074					

CTEM 40.29
 ACCZ 0.00
 HV 0.00
 Gamma 38.42
 Ray
 TelStatu
 s 37.29



Depth Summary

6A

Depth Measuring Device

Type	IDW-JA
Serial Number	7293
Calibration Date	27-Oct-2022
Calibrator Serial Number	57
Calibration Cable Type	7-32AS-XS
Wheel Correction 1	-1
Wheel Correction 2	1

Tension Device

Type	OMT-10A
Serial Number	2525

Serial Number	2565		
Calibration Date	05-Nov-2022		Page 5 of 56
Calibrator Serial Number	75		
Number of Calibration Points	10		
Calibration Root Mean Square Error	17		
Calibration Peak Error	31		

Logging Cable			
Type	7-32AS-XS		
Serial Number	0060084688		
Length	28500.00 ft		
Conveyance Type	Wireline		
Rig Type			

6A:Depth Control Parameters		Depth Control Remarks
Log Sequence	Subsequent Trip To the Well	Schlumberger depth control procedures followed
Reference Log Name	Isolation Scanner	IDW used as primary depth control system
Reference Log Run Number	3A	Z-Chart used as secondary depth control system
Reference Log Date	25-Dec-2022	Log Correlated to SLB Isolation Scanner Log, 25-Dec-2022
Subsequent Trip Down Log Correction		

USIT - Fluid Properties Measurement

Run Name	Pass Name	Start Depth(ft)	Stop Depth(ft)
Run 2	Main[5]:Up	8742.51	60.76

Fluid Velocity = "Automatic".
CFVL equals DFSL channel

Start Depth(ft)	Stop Depth(ft)	Start Value(us/ft)	End Value(us/ft)
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Mud Impedance = "Manual".
CZMD uses ZMUD parameter zoned table below

Start Depth(ft)	Stop Depth(ft)	Start Value(Mrayl)	End Value(Mrayl)
0		1.5	1.5

6A

Main Pass 5" = 100'

Software Version	
Acquisition System	Version
Maxwell 2022.1	12.1.217729.3100
Application Patch	Wireline_NPD-PLUGEM-2022.1_12.1.219531
	Wireline_NPD-HFND-2022.1_12.1.219128
	Wireline_Hotfix-Mandatory-2022.1_12.1.220287

Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
6A	Main[5]:Up	Up	60.76 ft	8742.51 ft	12-Feb-2023 2:00:09 PM	12-Feb-2023 4:17:10 PM	ON	9.64 ft	Yes

All depths are referenced to toolstring zero

Log	Company:New Mexico Institute of Mining & Technology	Well:SJB Carbon Safe Strat Test #001
		6A: Main[5]:Up:S021

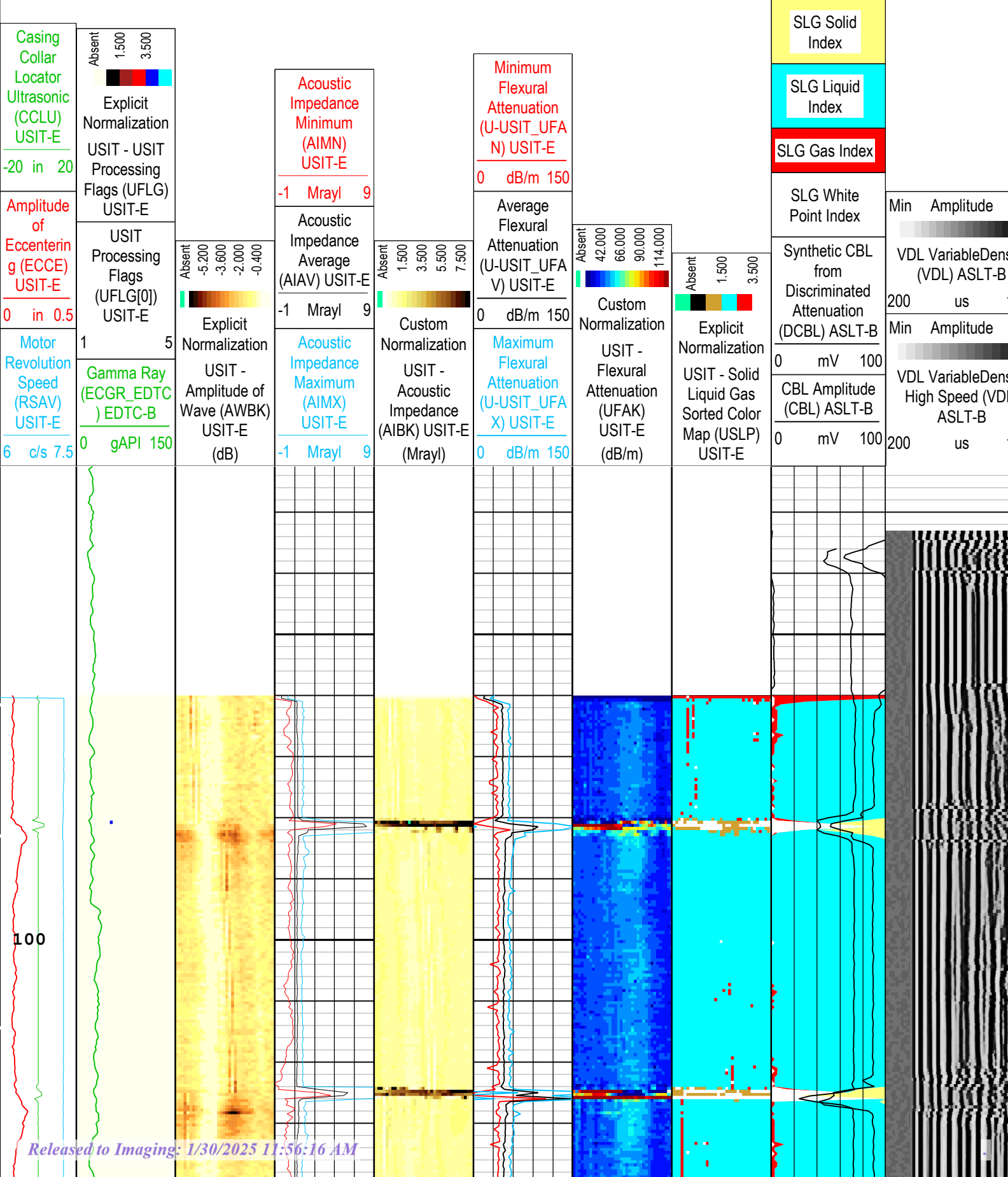
Description: USI IBC SLG Format: Log (IBC SLG CBL-VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 13-Feb-2023 01:51:29

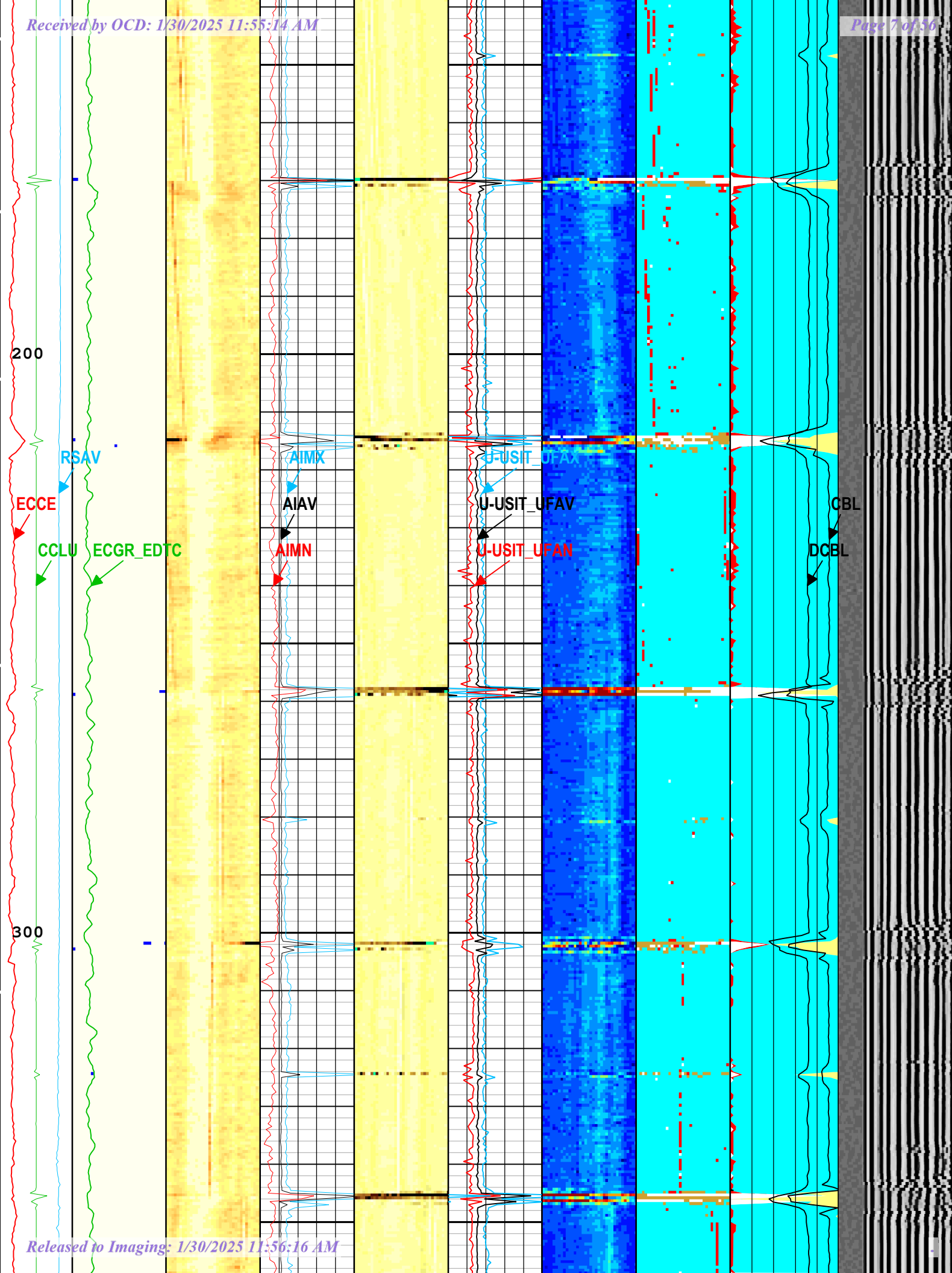
USIT Processing Flags (UPLG[0]) USIT-E

1 - UFLG 1 Value within [0.0 - 1.5] - :
2 - UFLG 2 Value within [1.5 - 2.5] - :
3 - UFLG 3 Value within [2.5 - 3.5] - :
4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

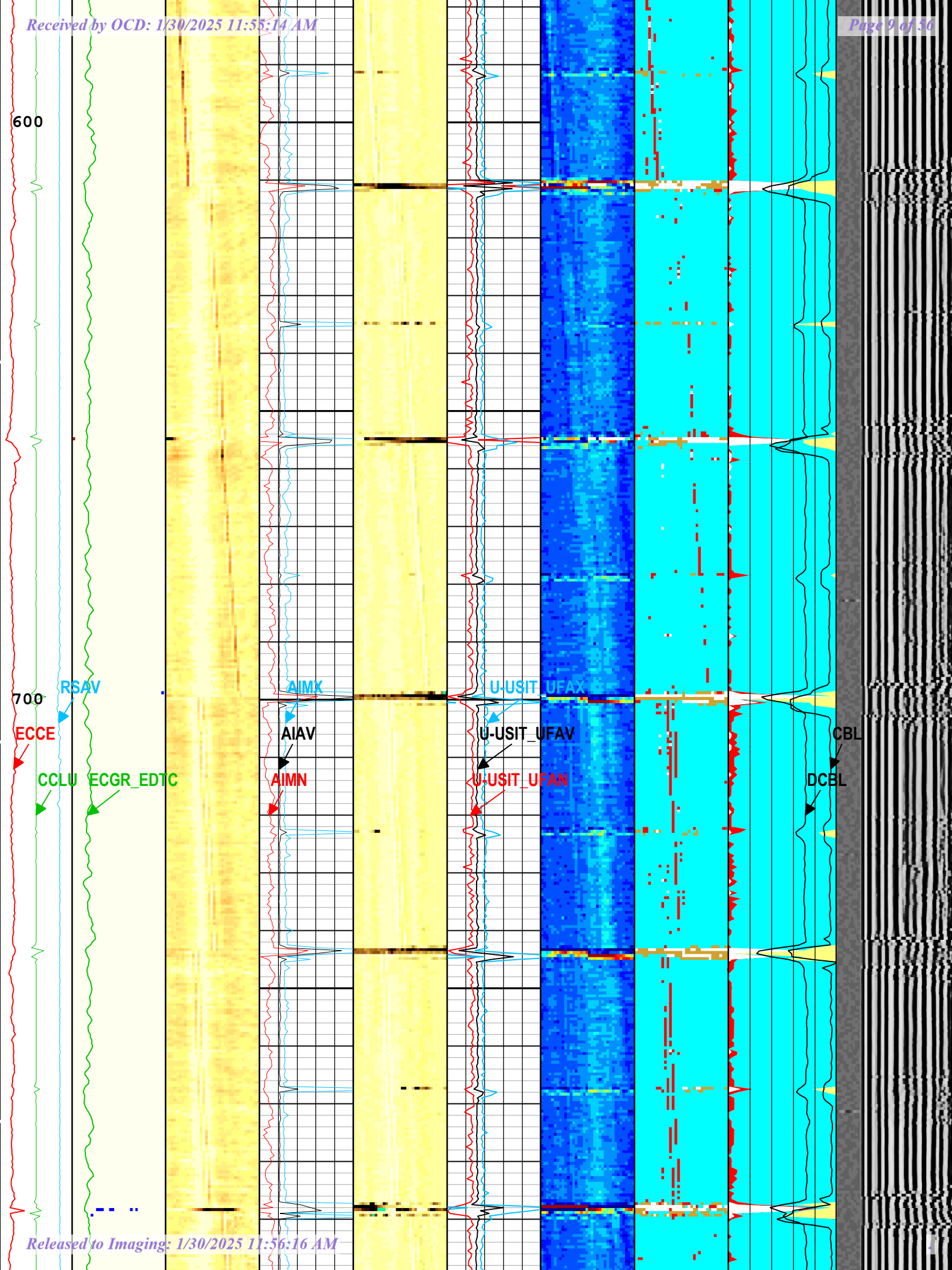
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Pulse Origin Not Detected
WINLEN Error
Casing Thickness Error
Loop Processing Error

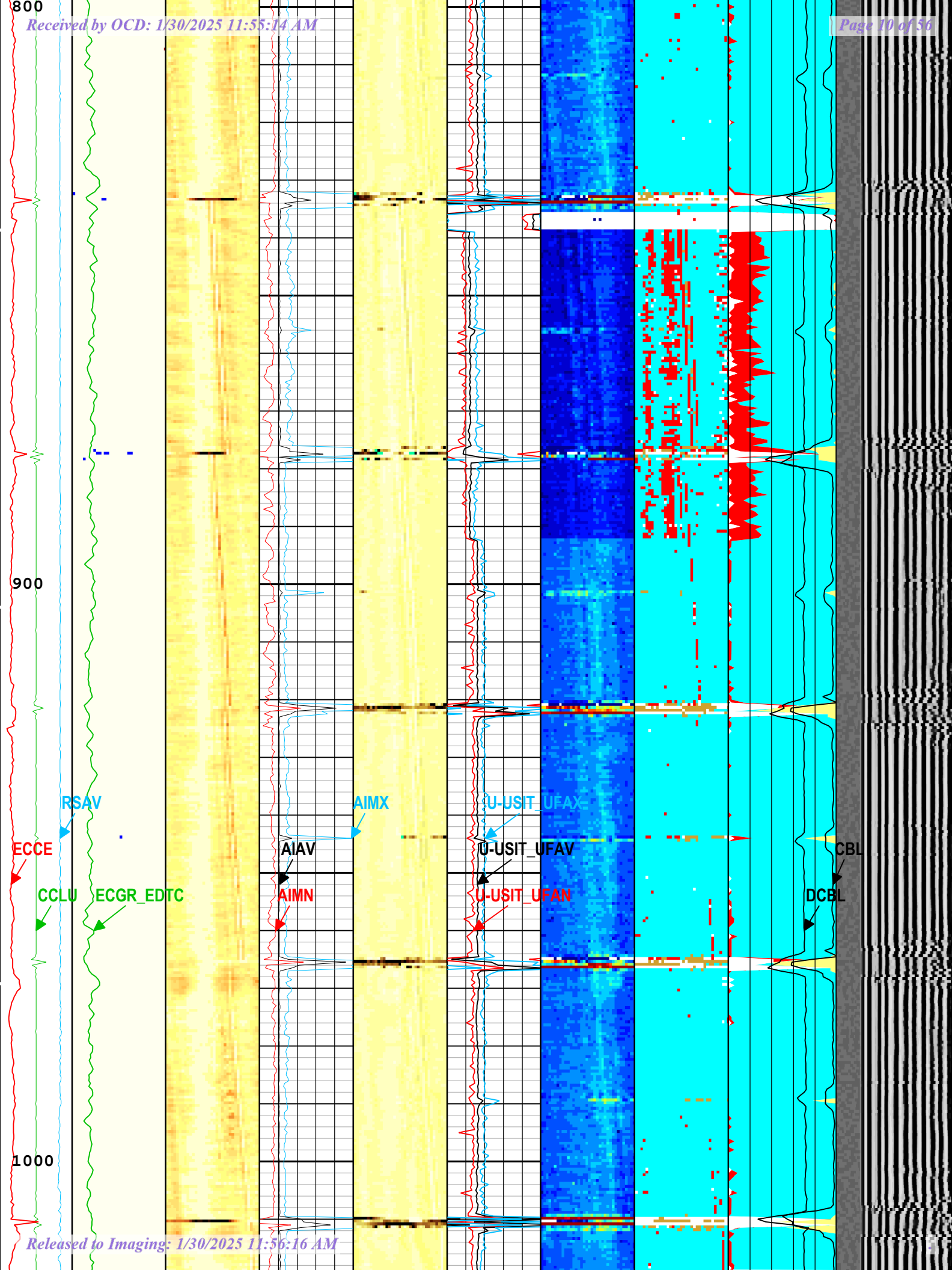
TIME_1900 - Time Marked every 60.00 (s)

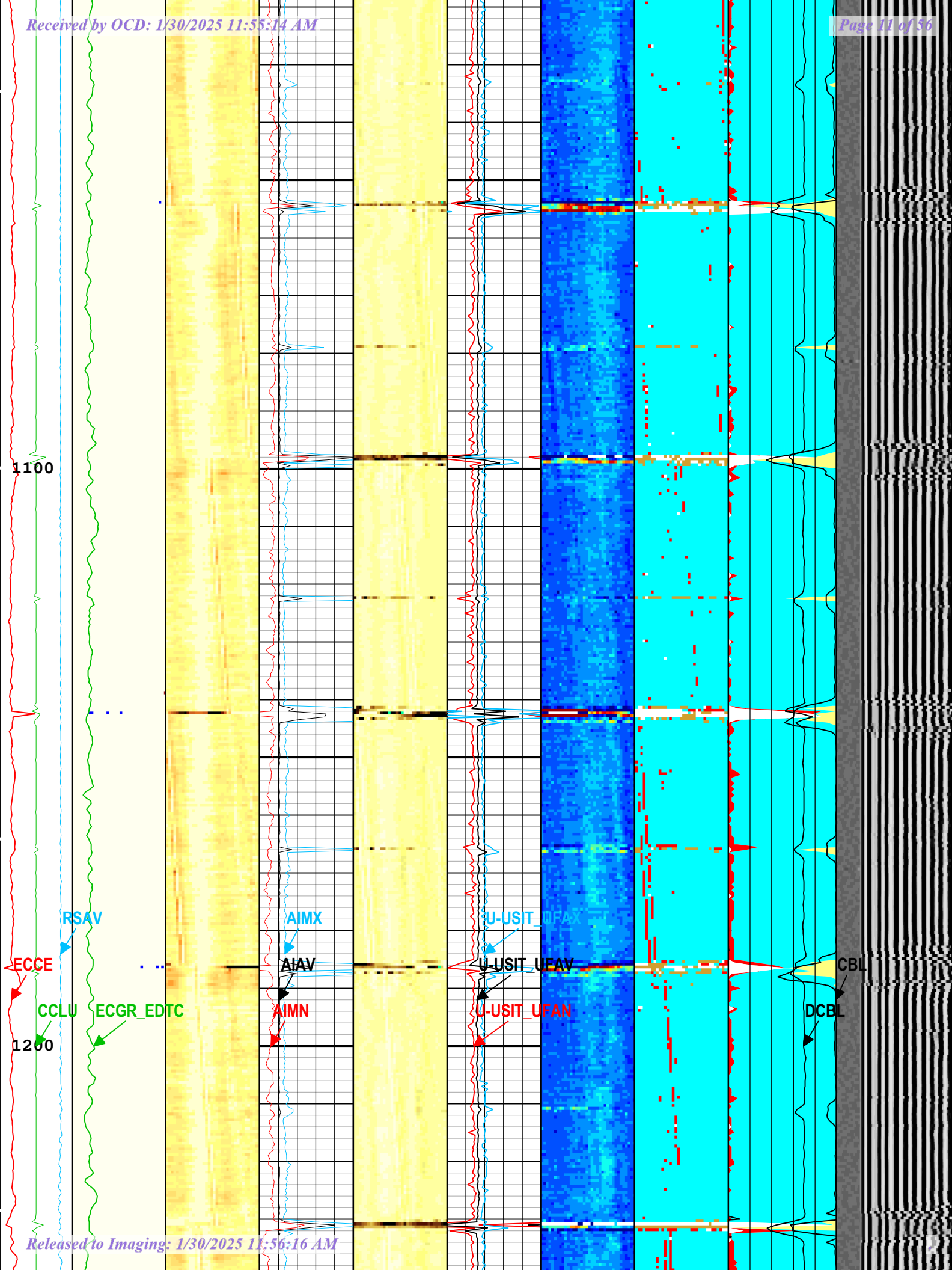


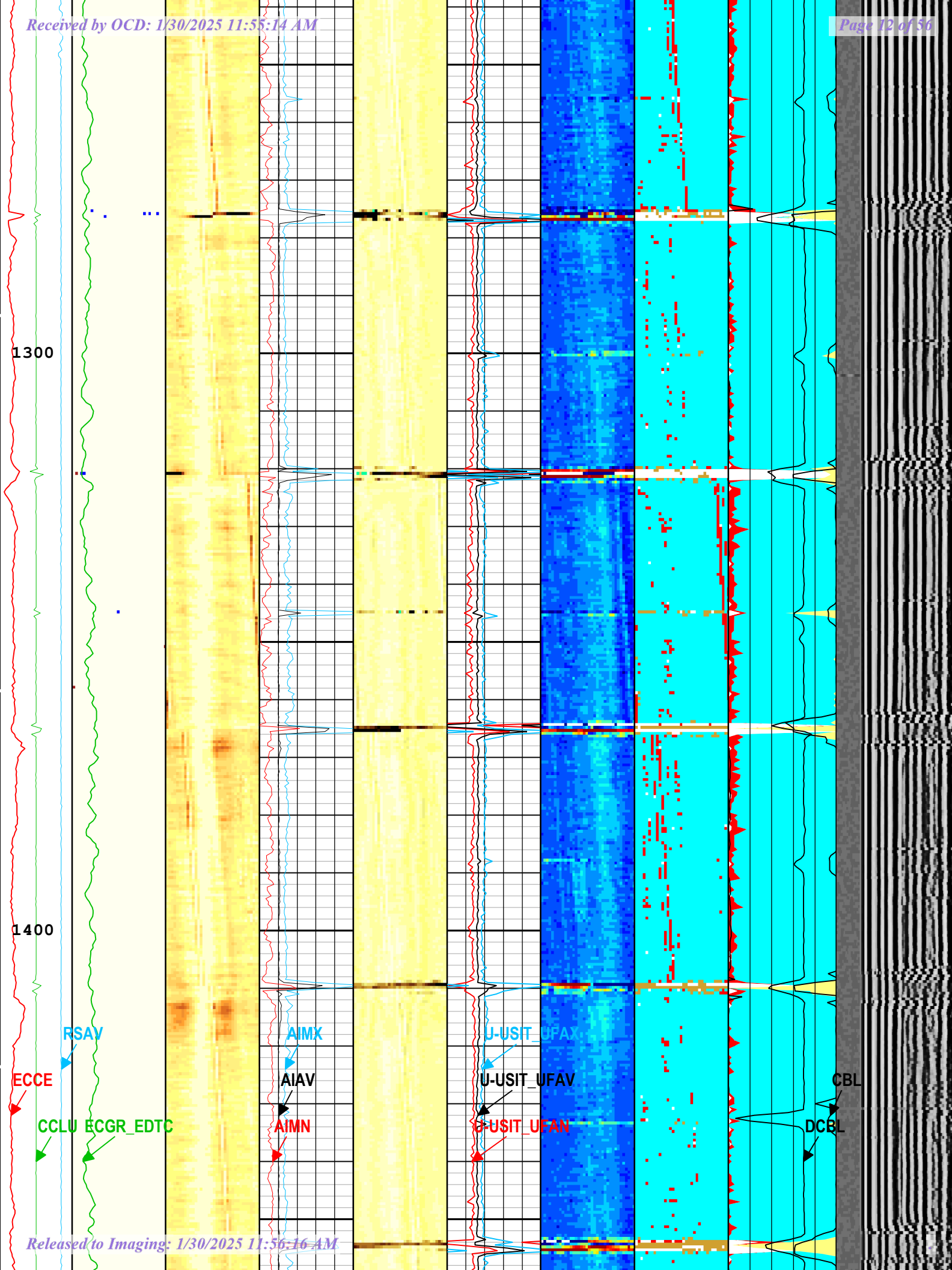


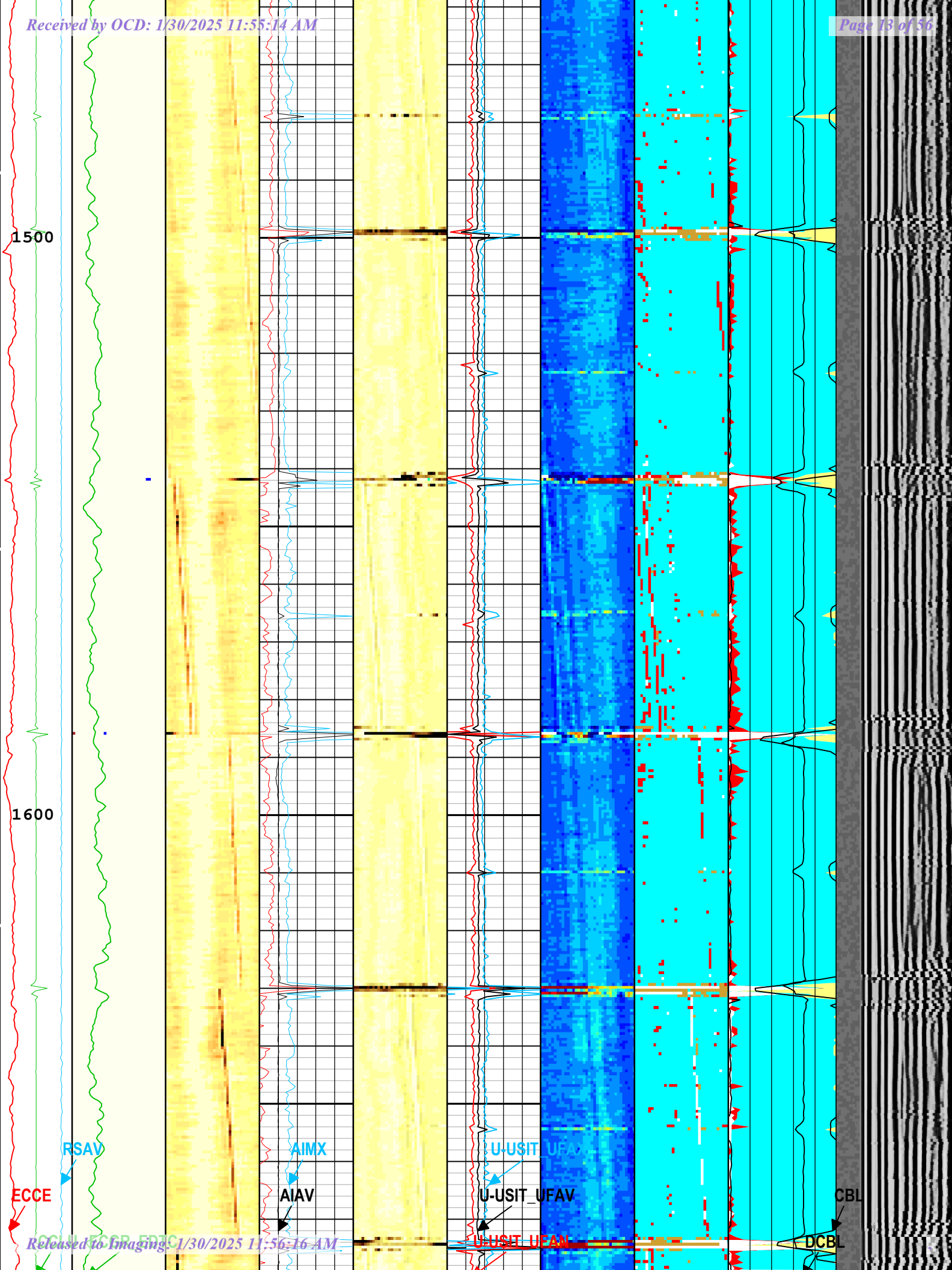


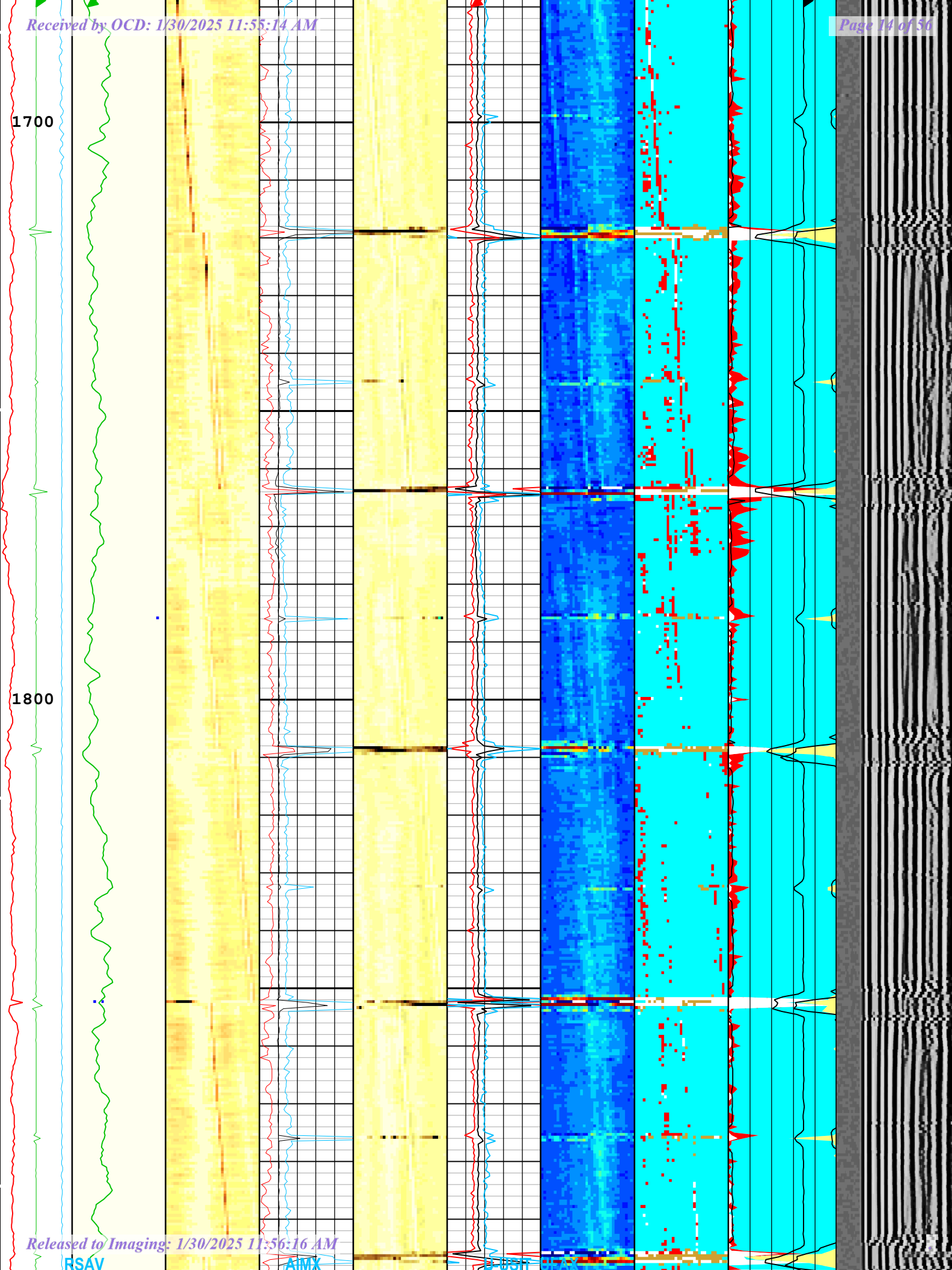


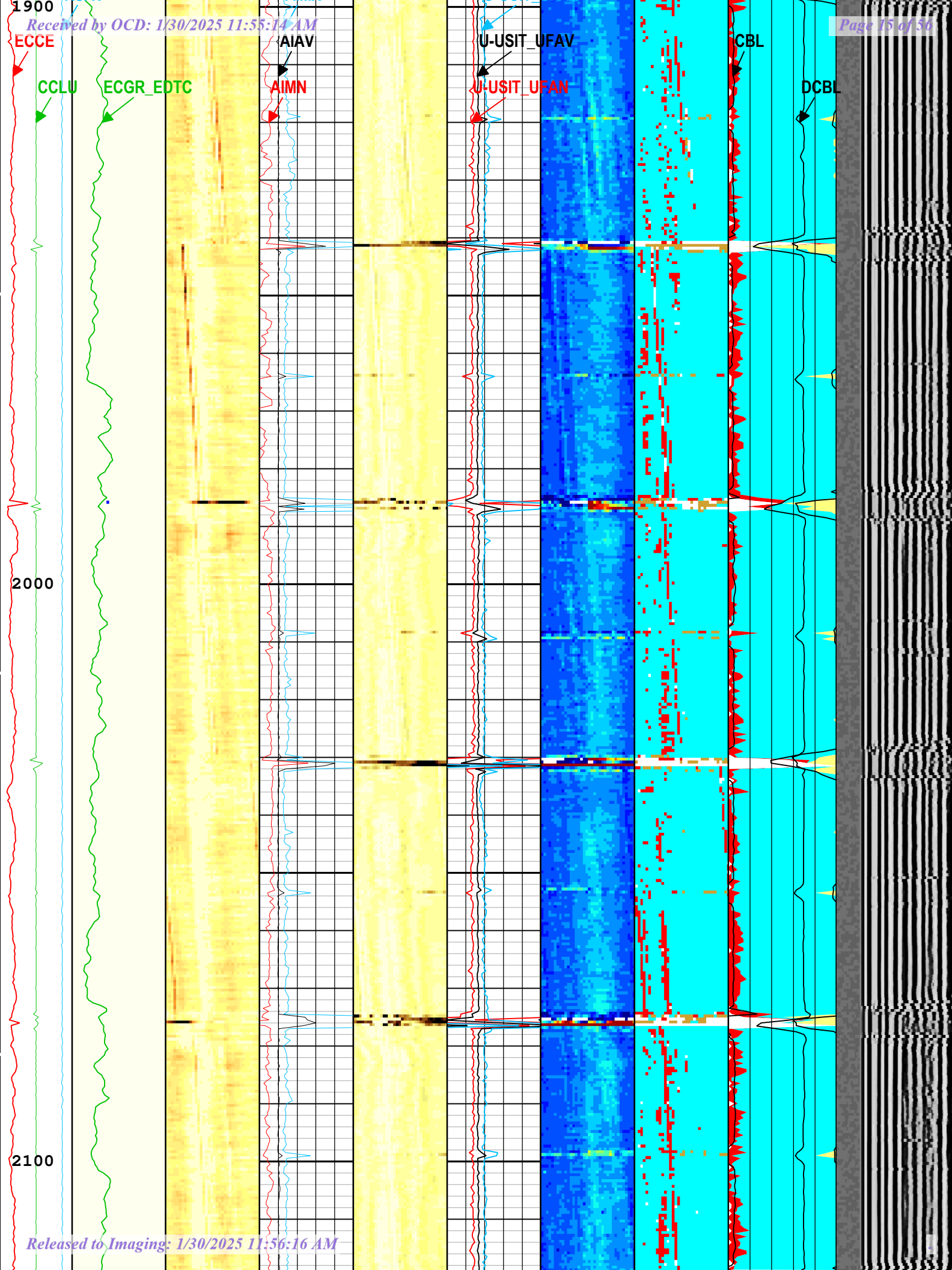


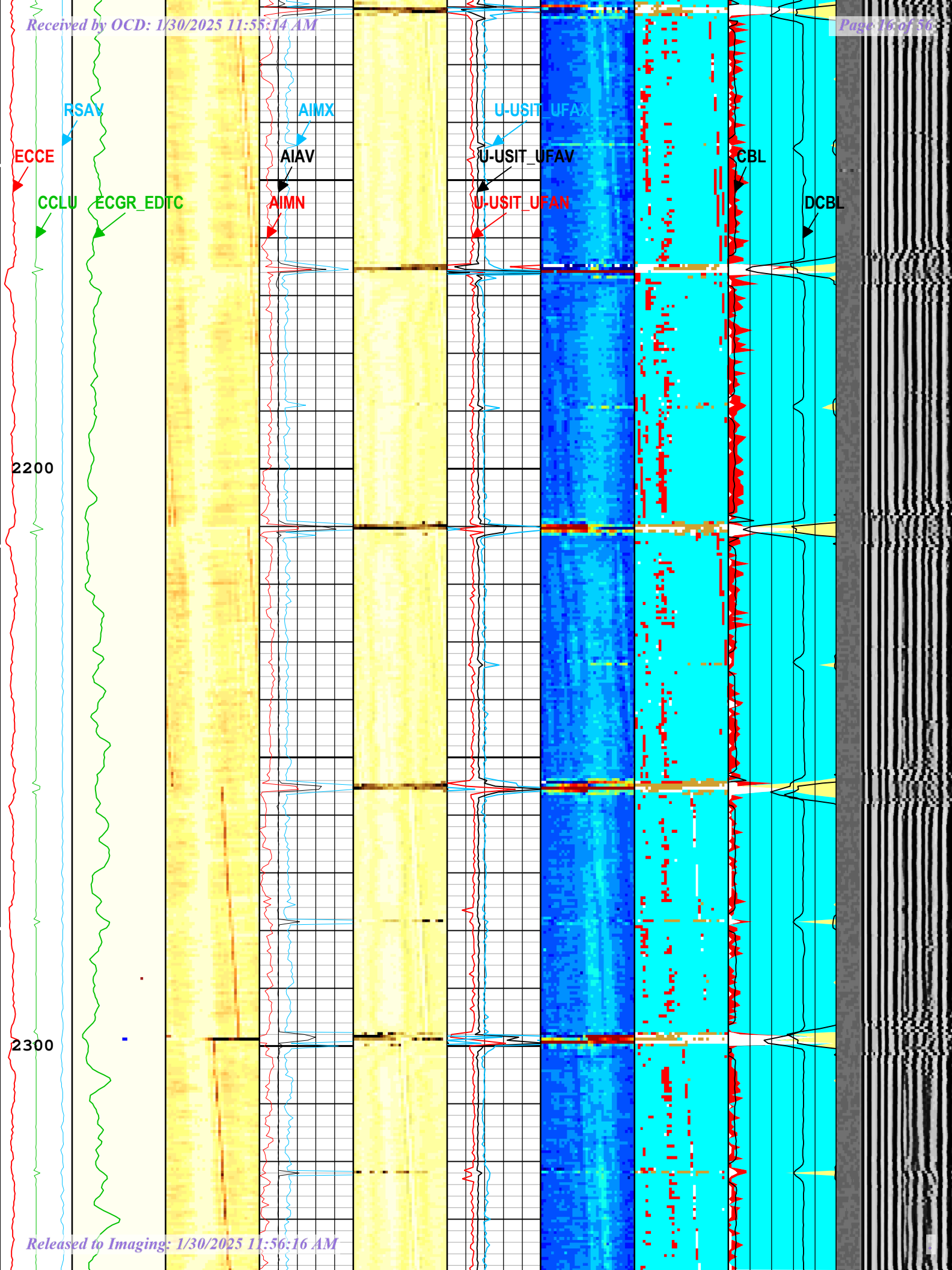


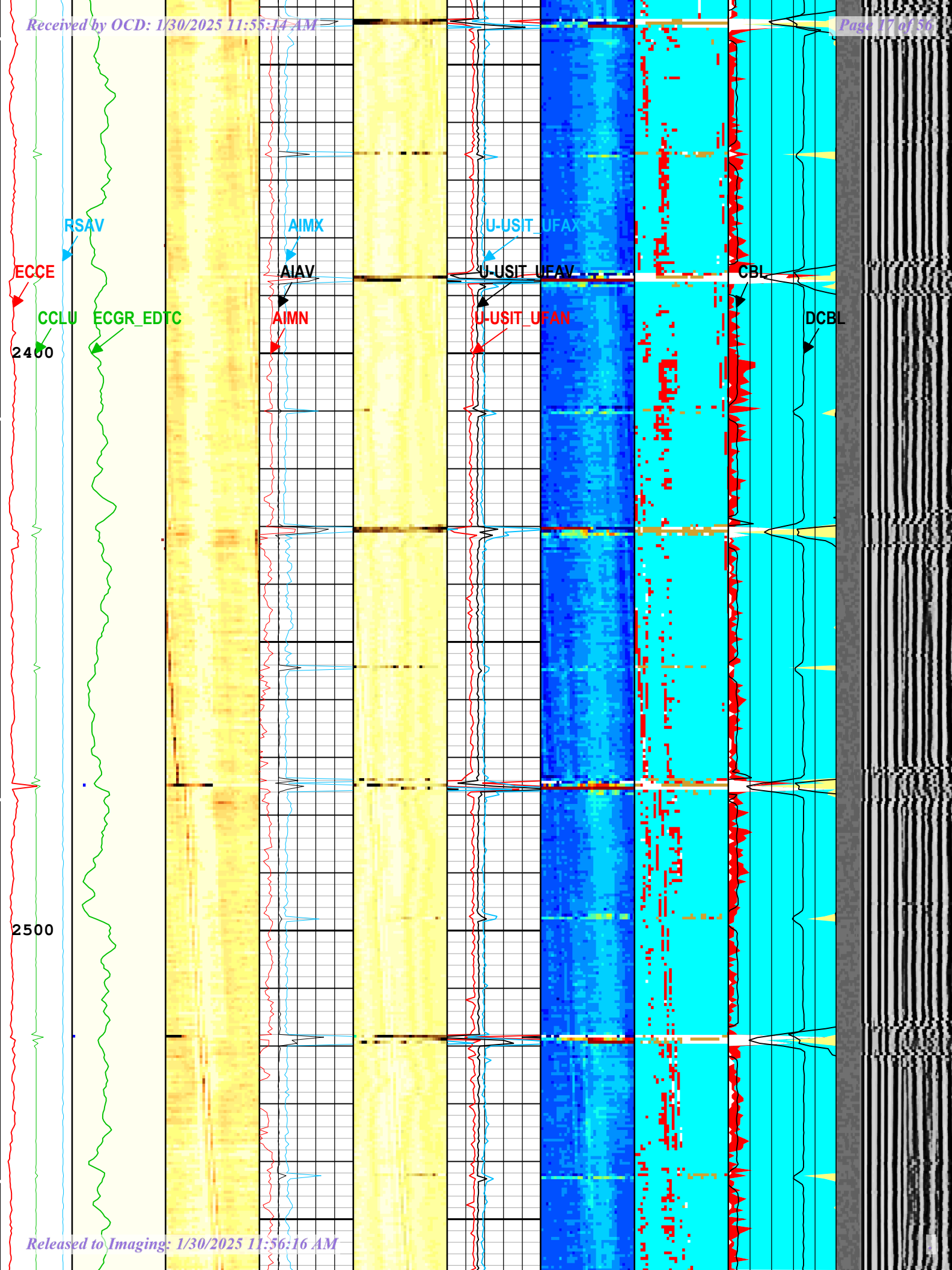


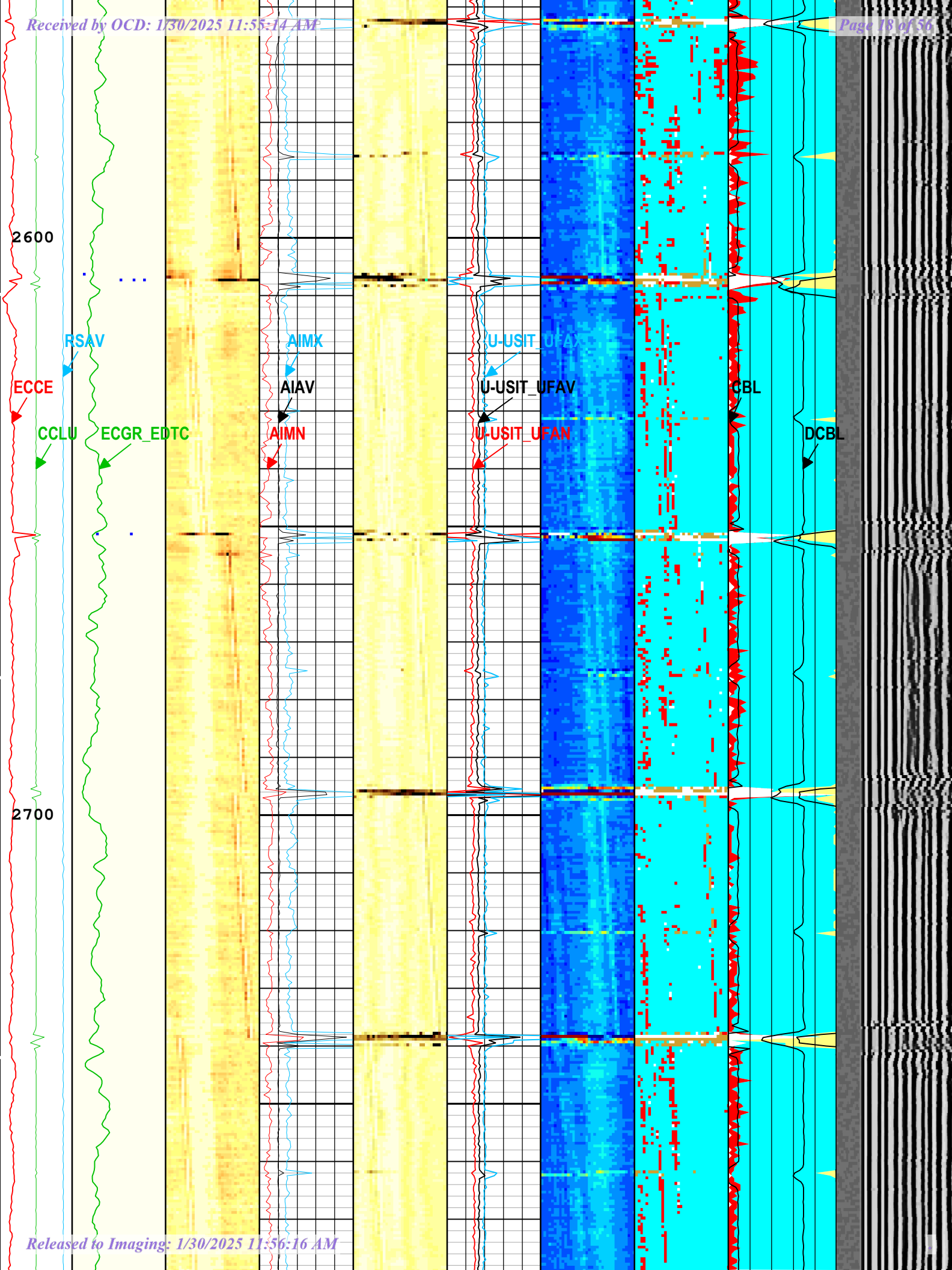


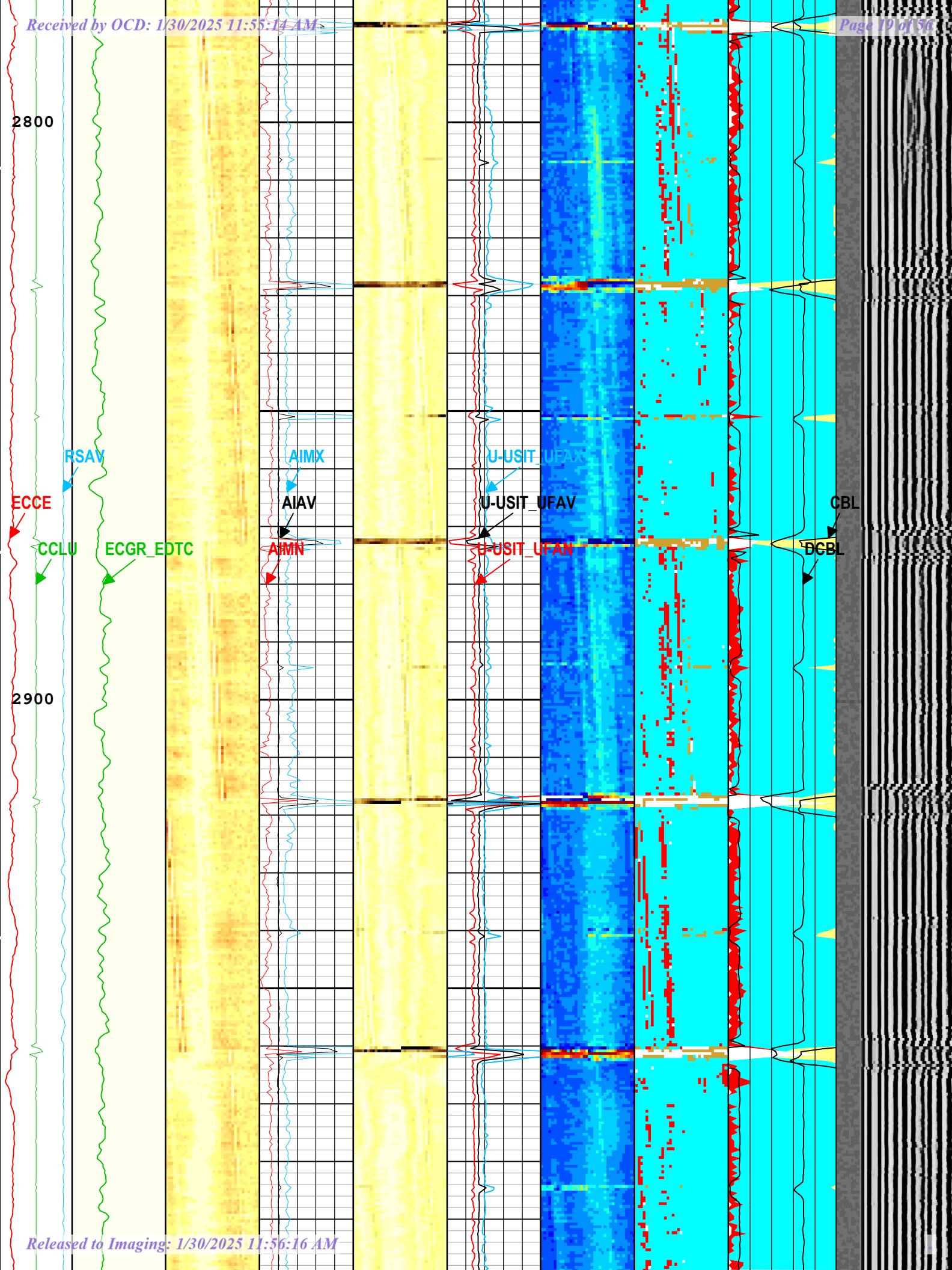


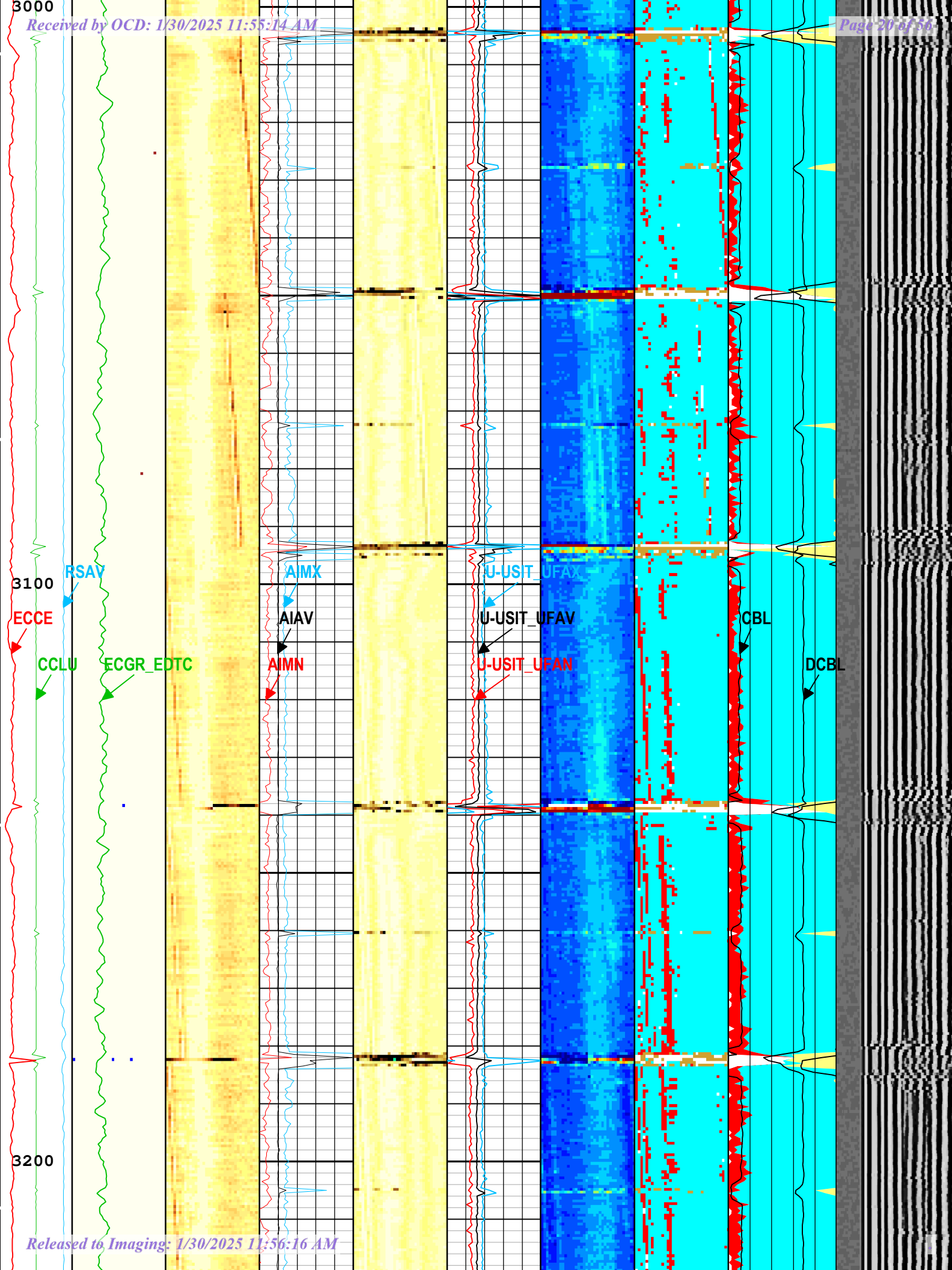


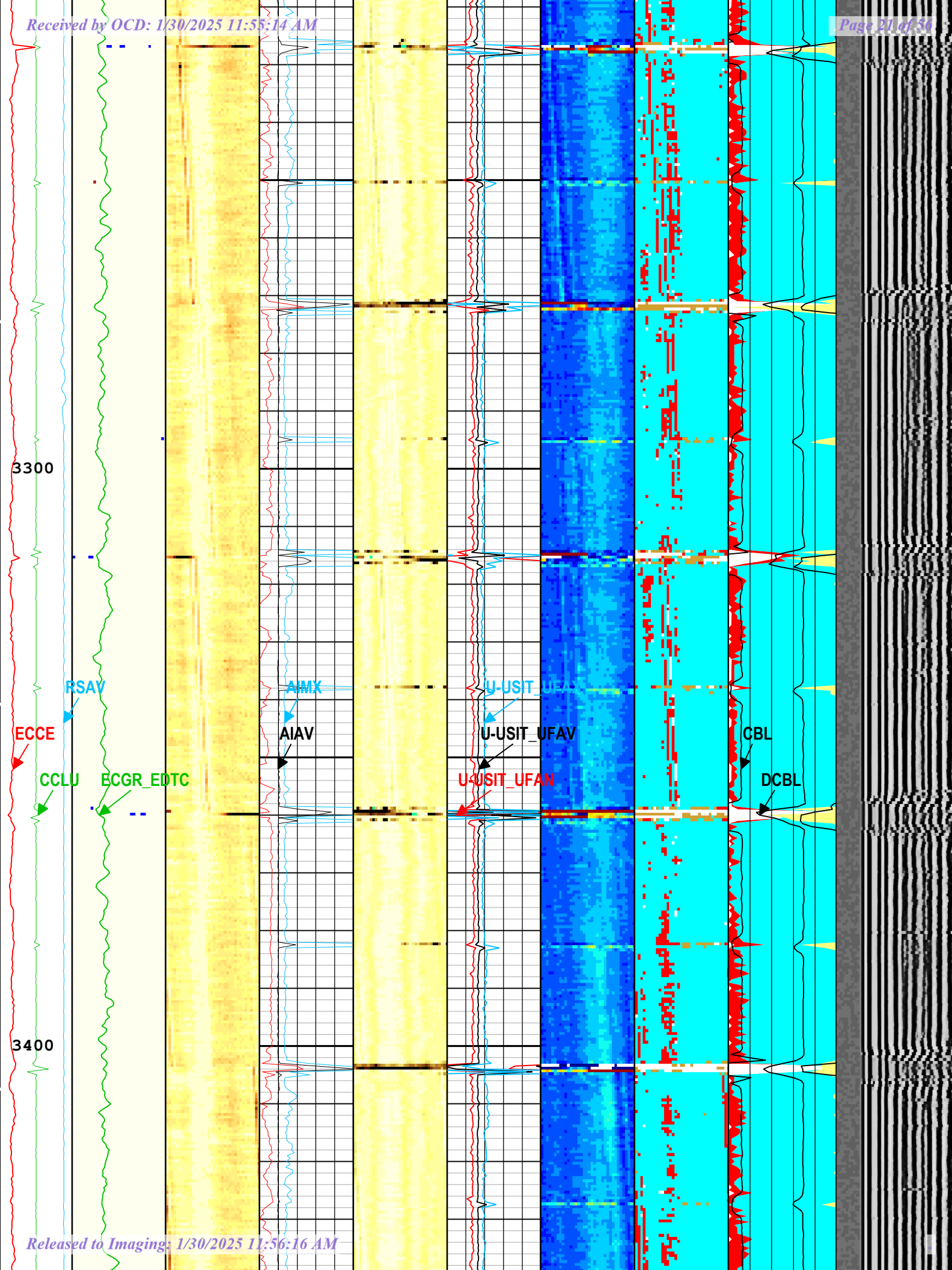


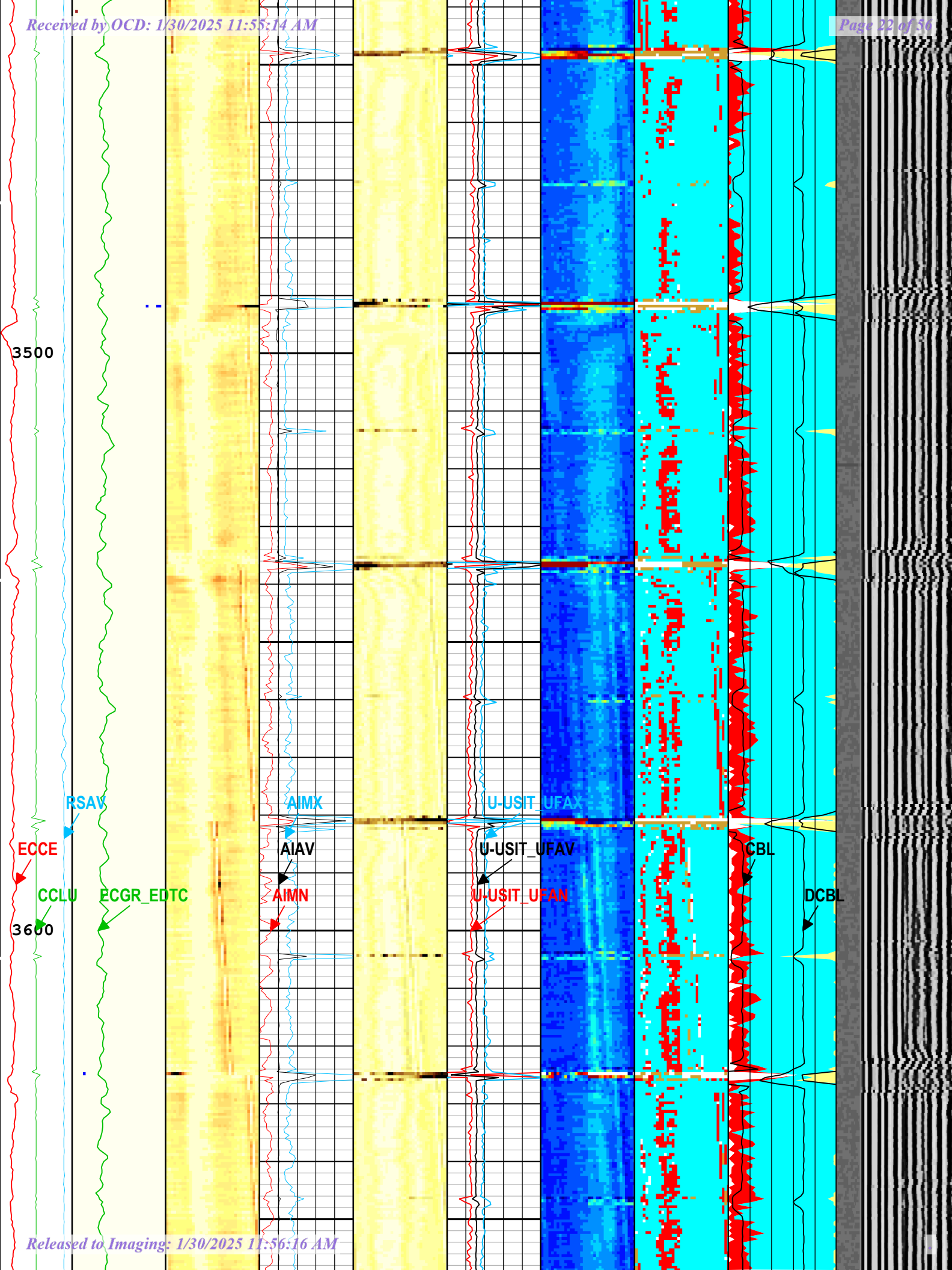


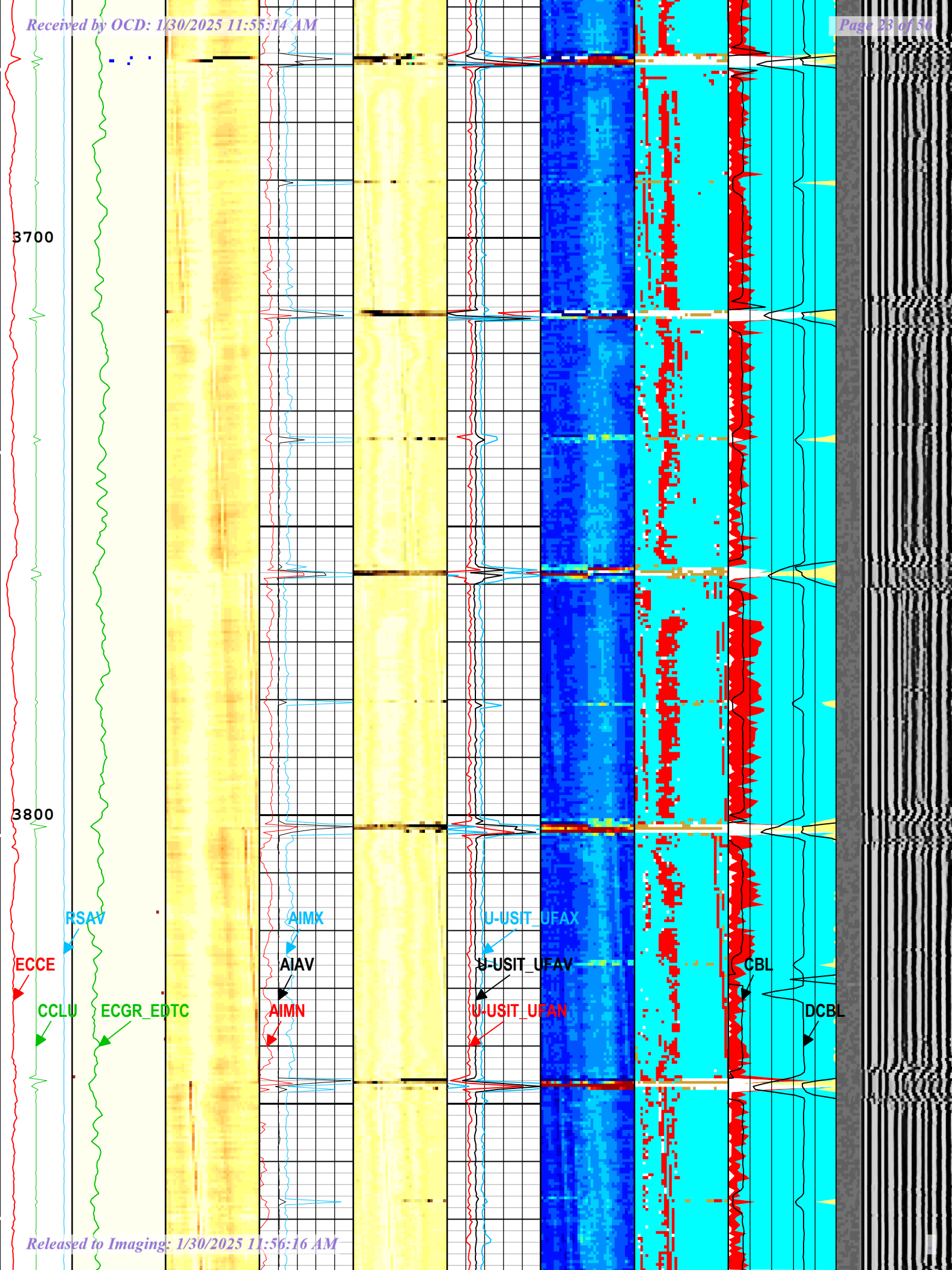


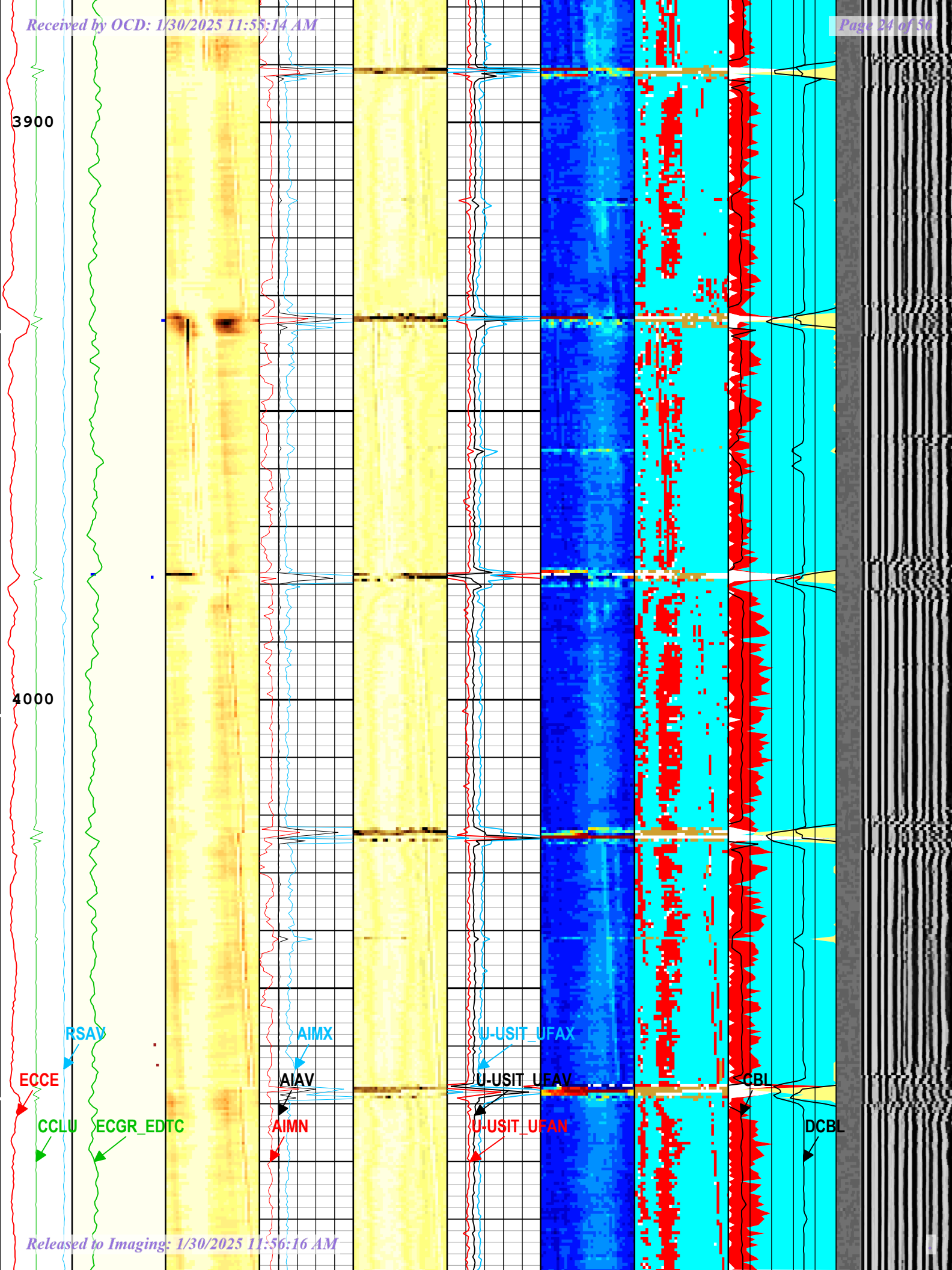


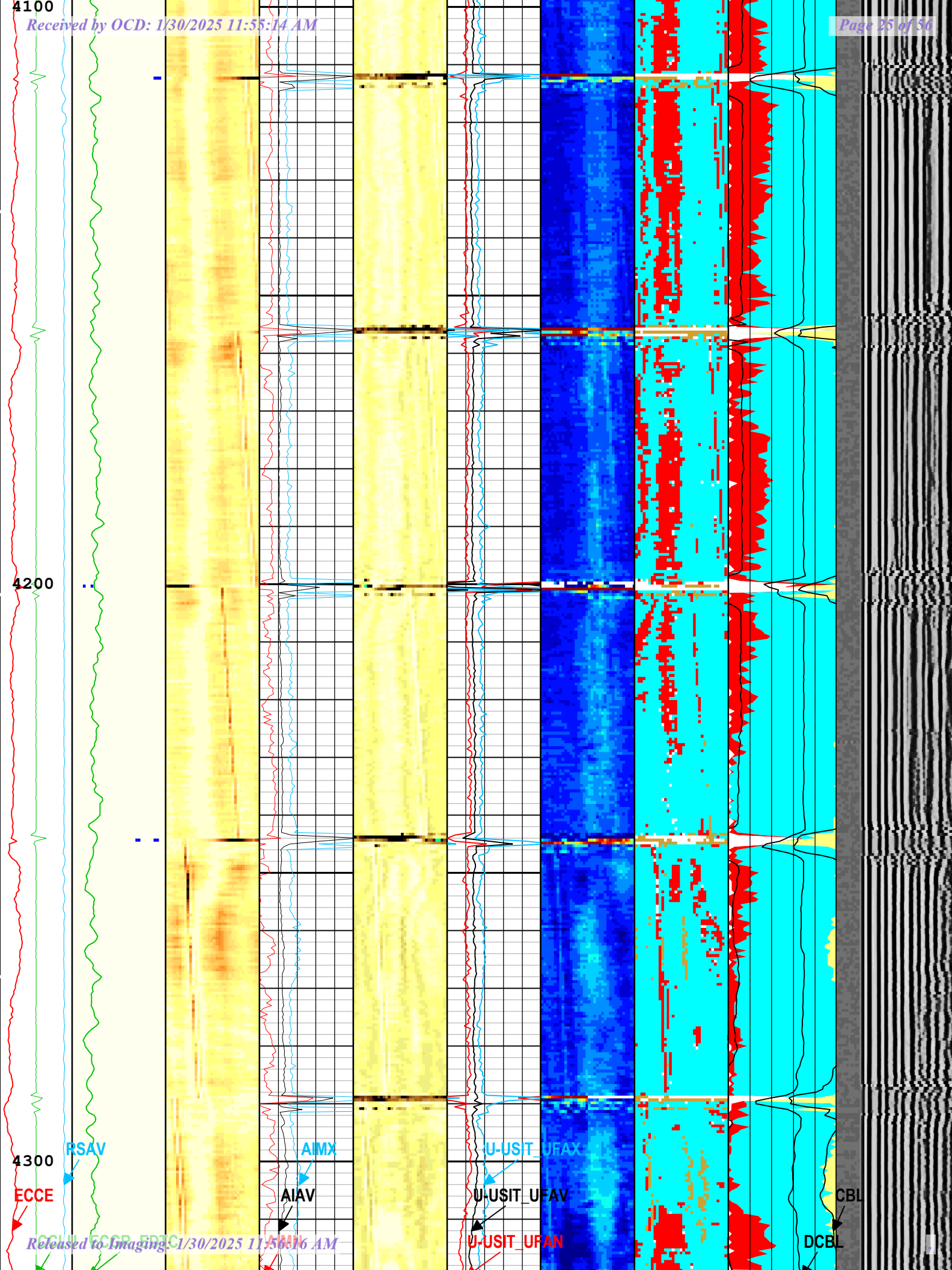






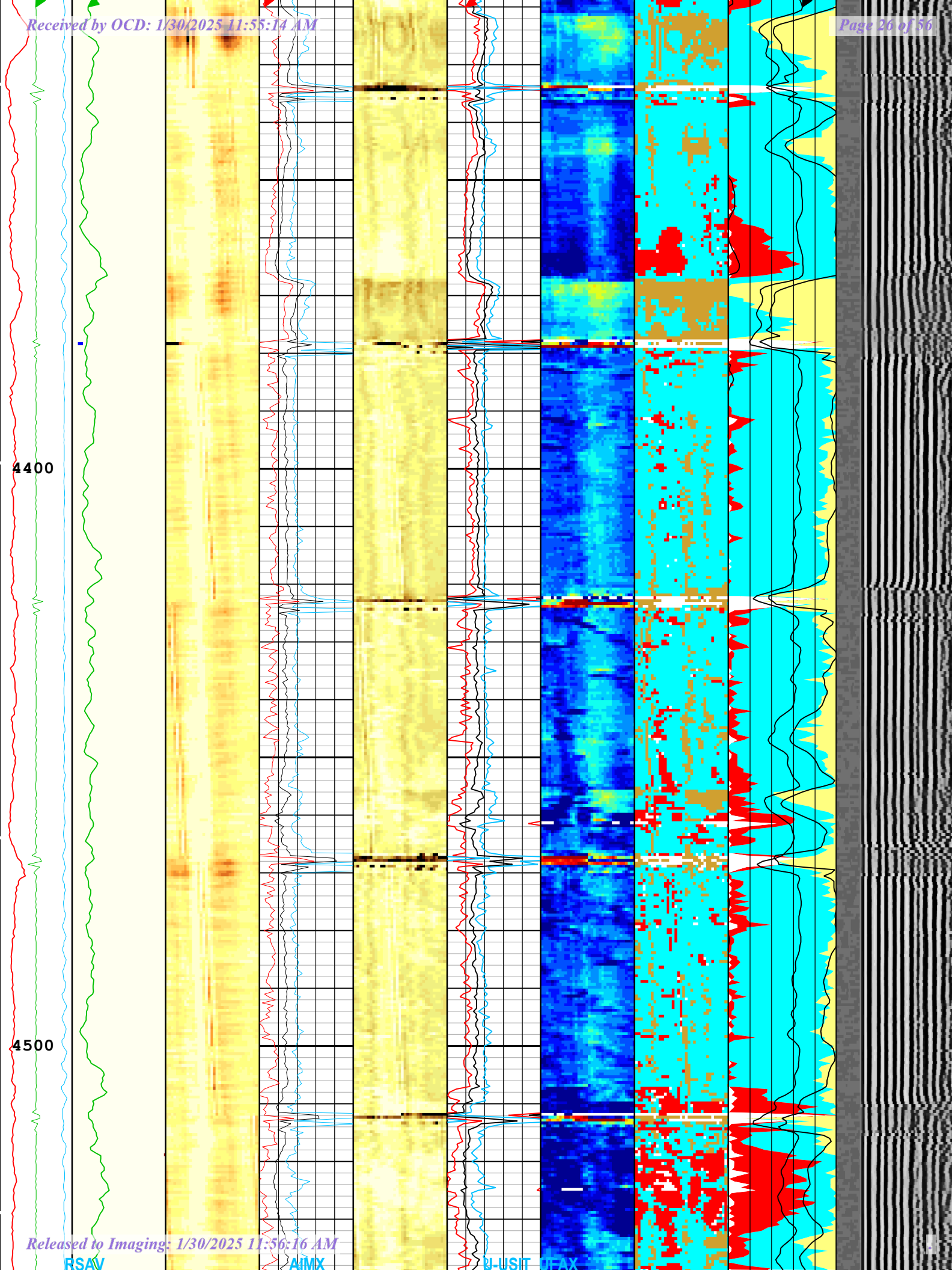






4200

4300



CBL

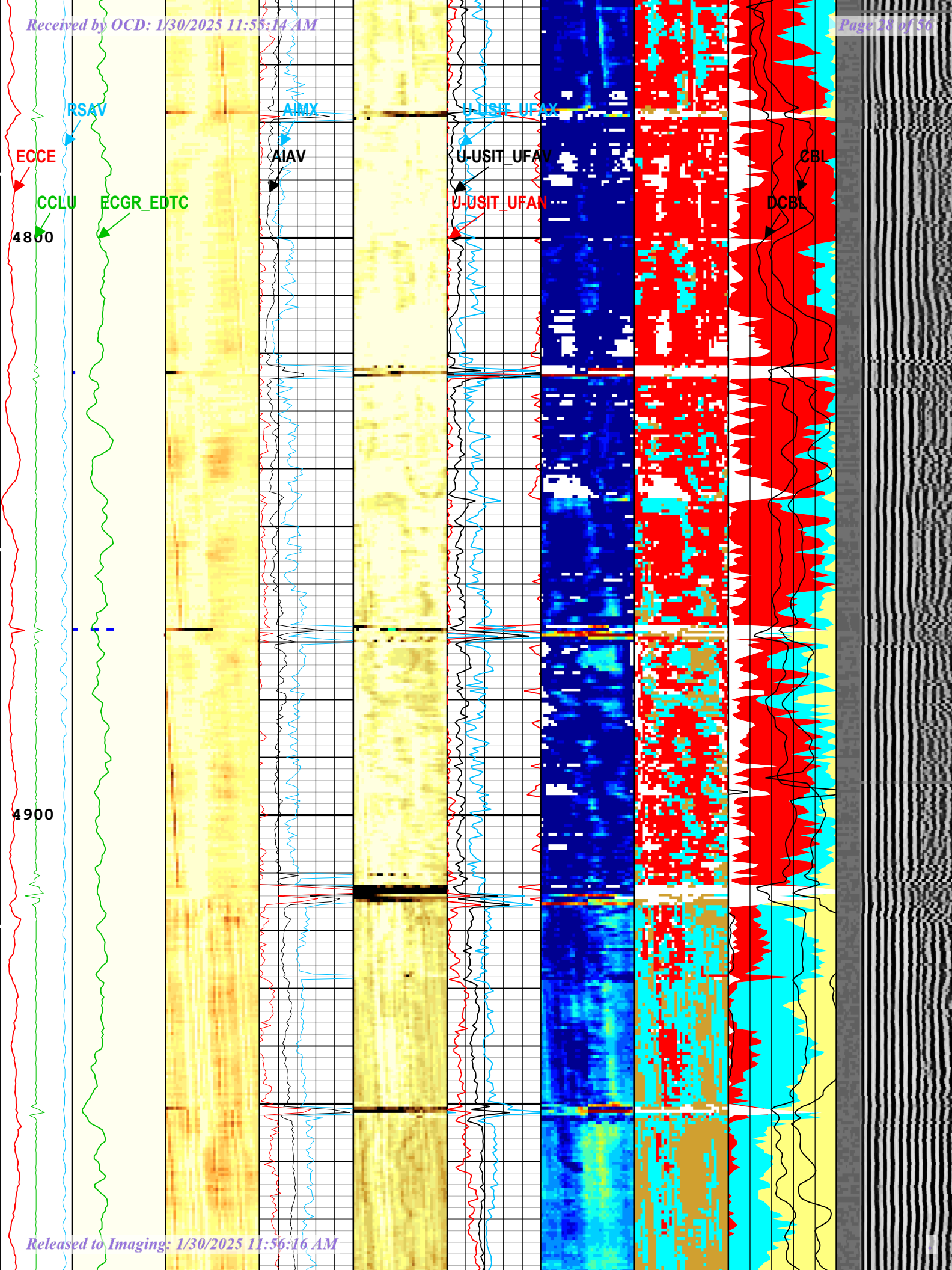
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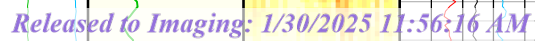
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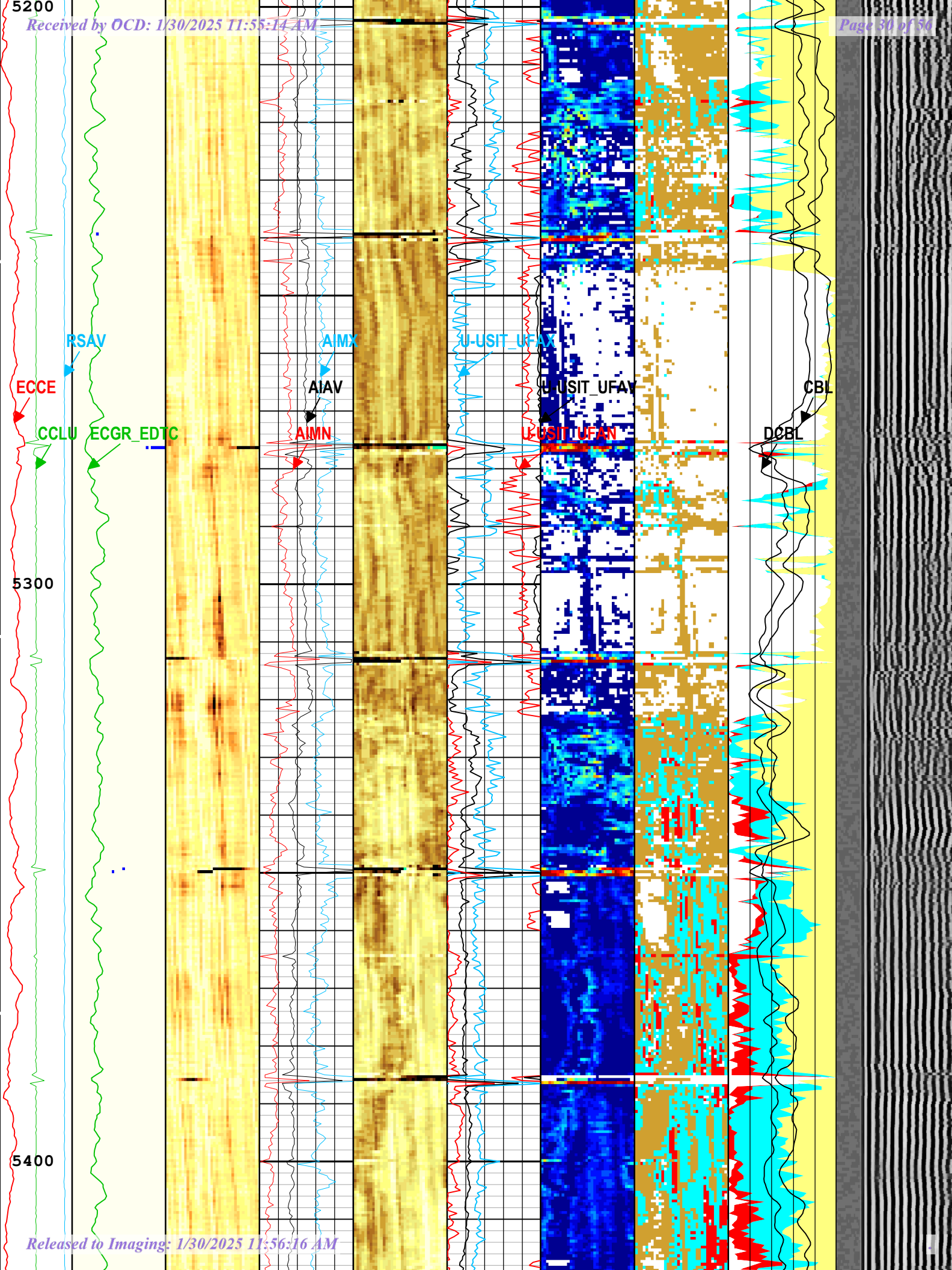
DCBL

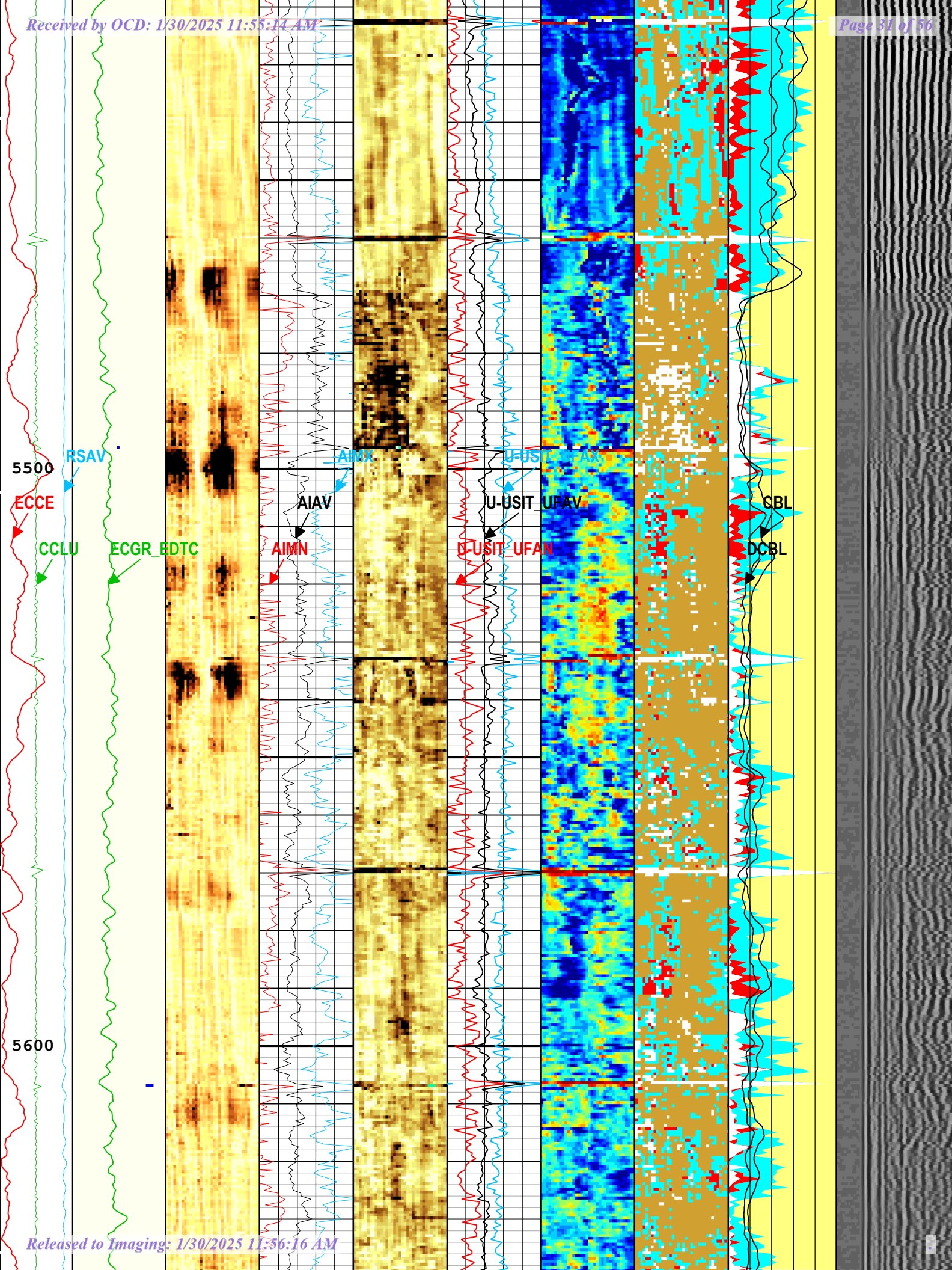
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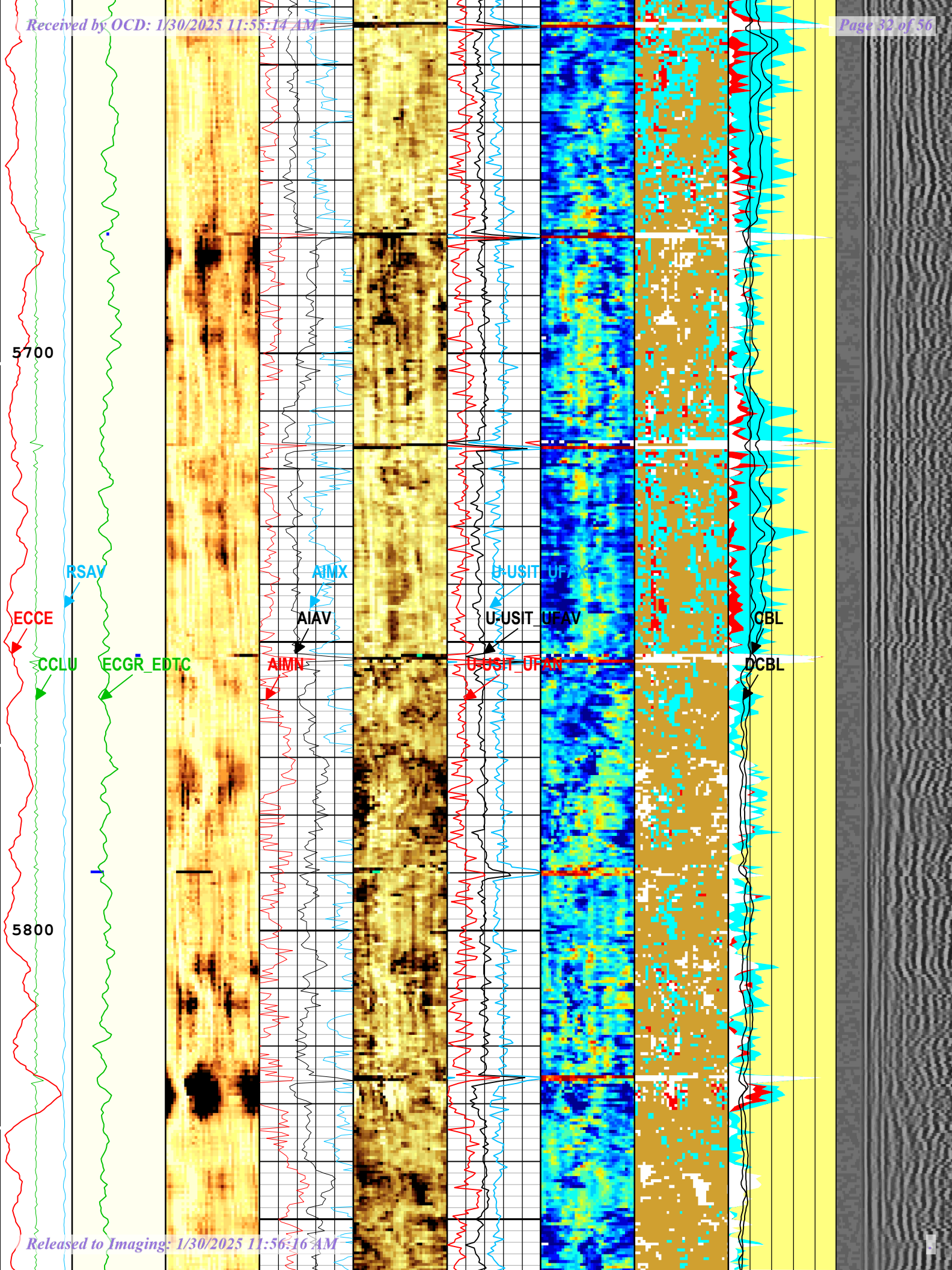
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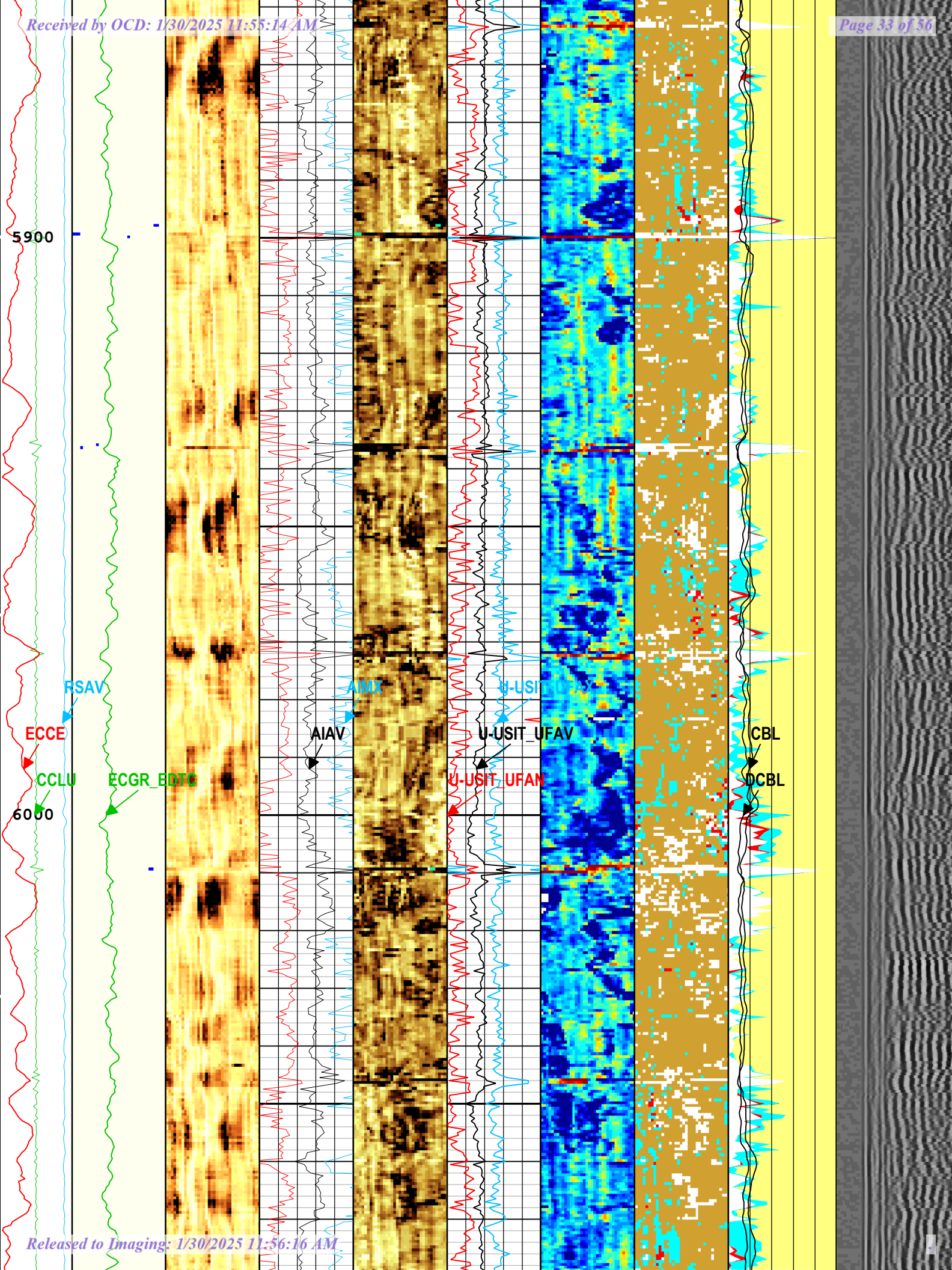


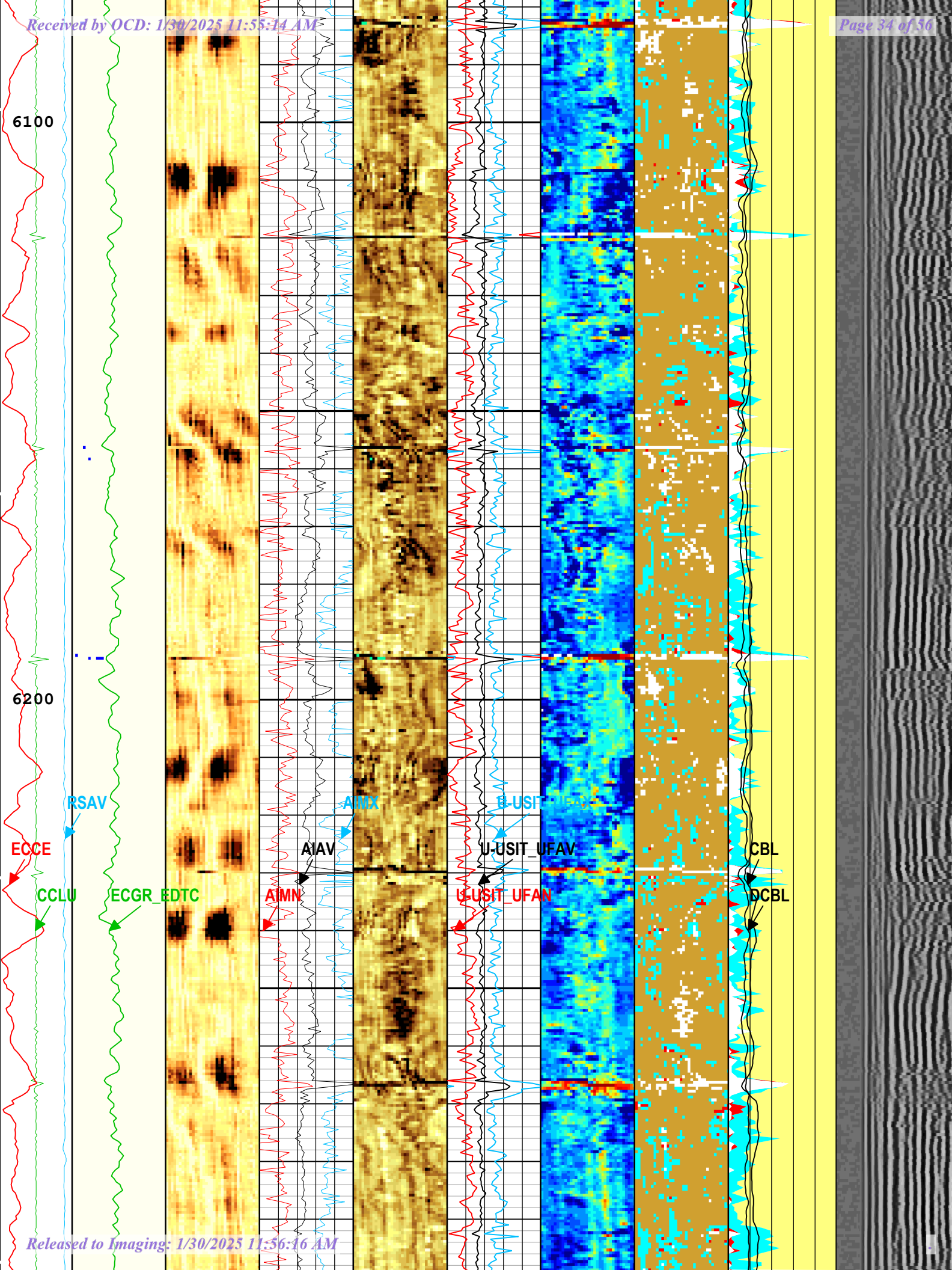


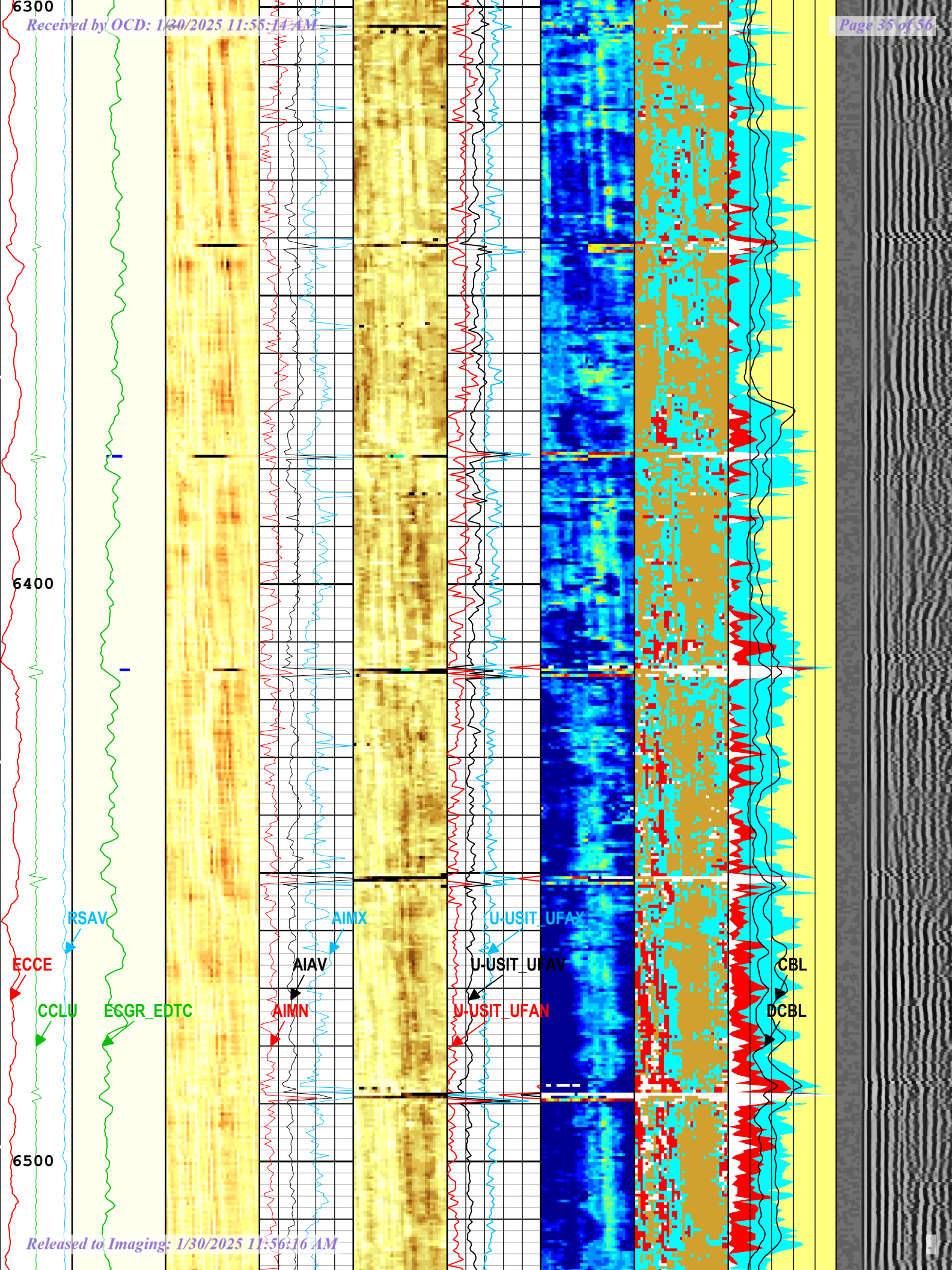


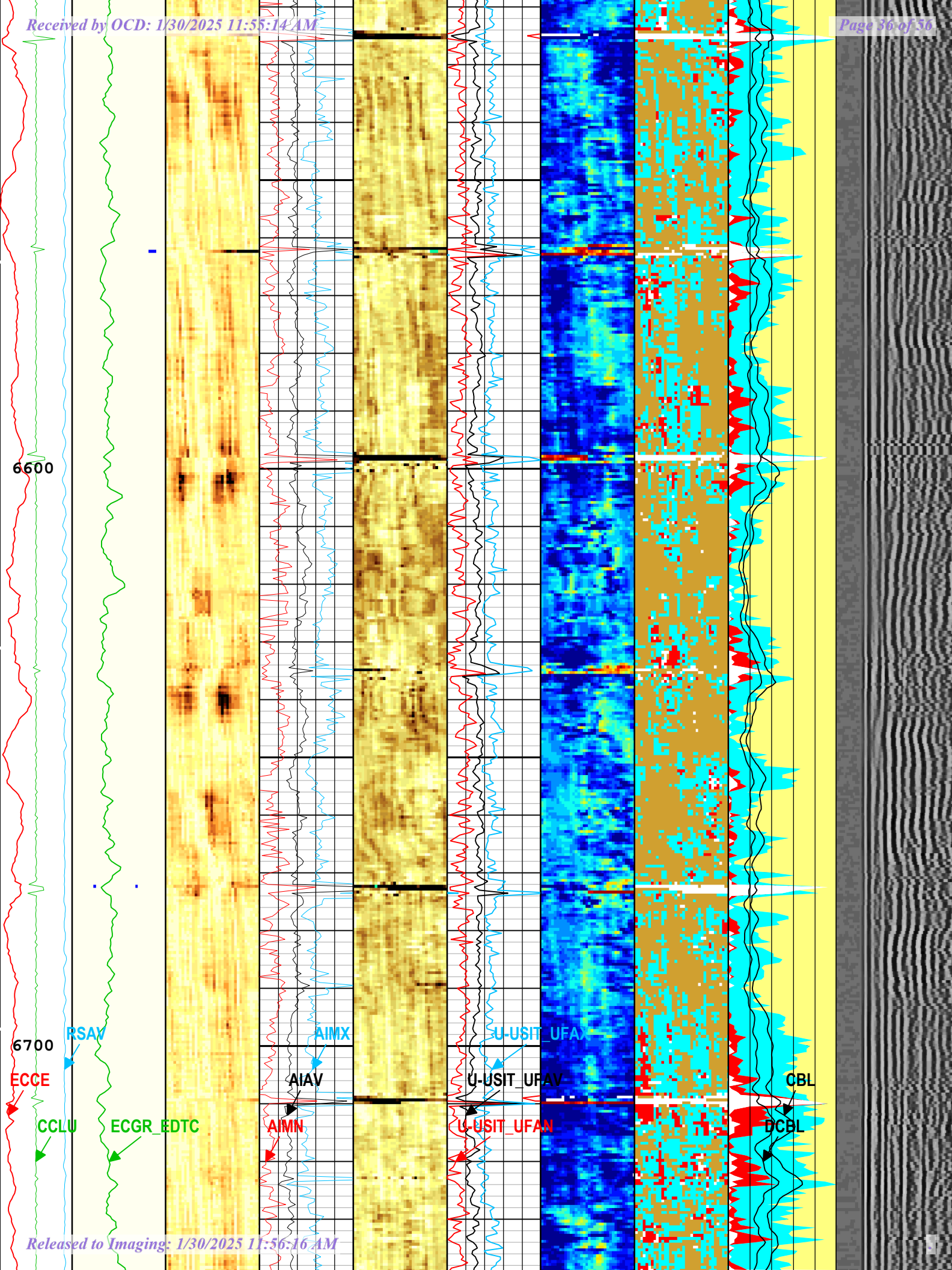


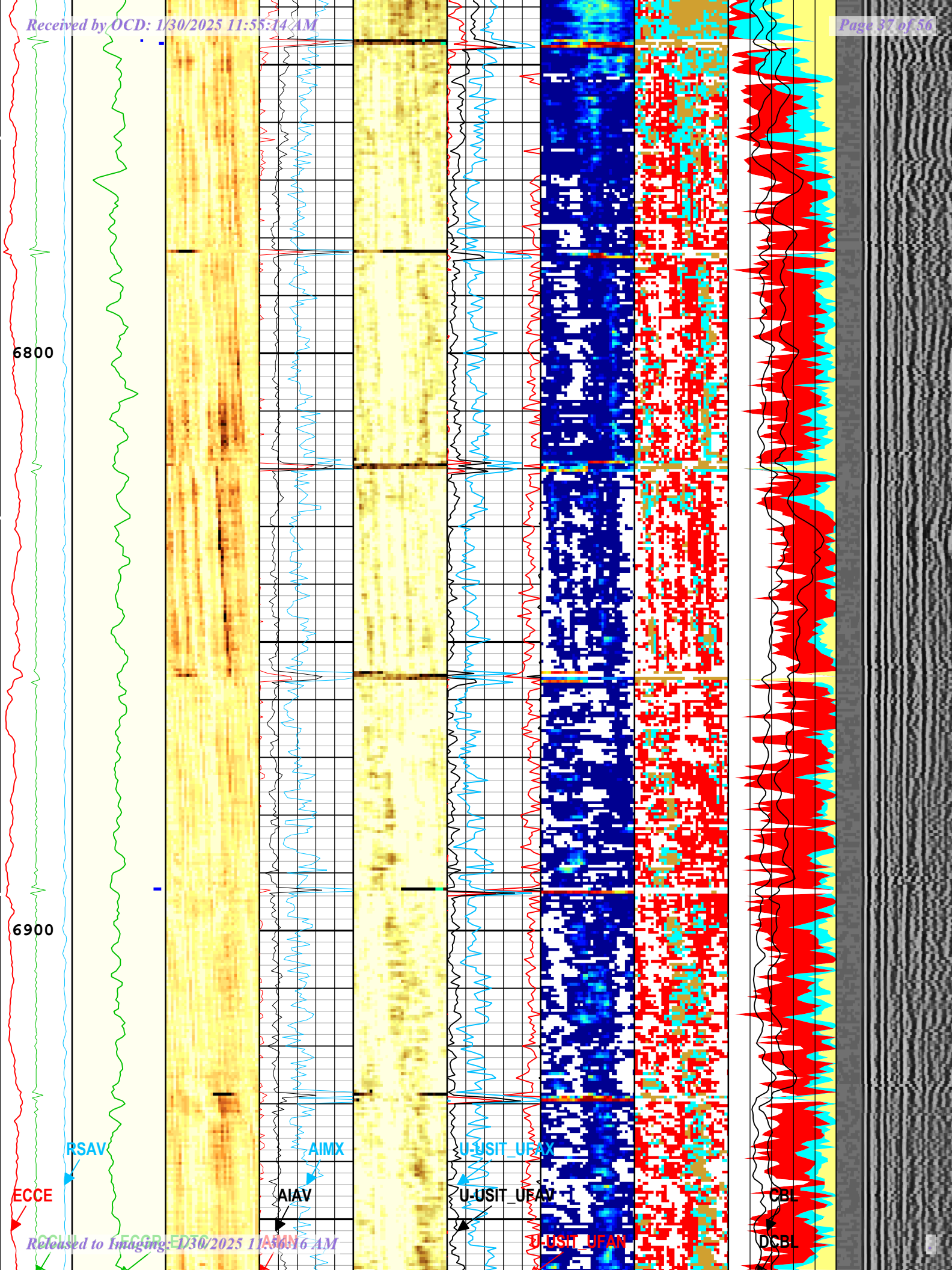


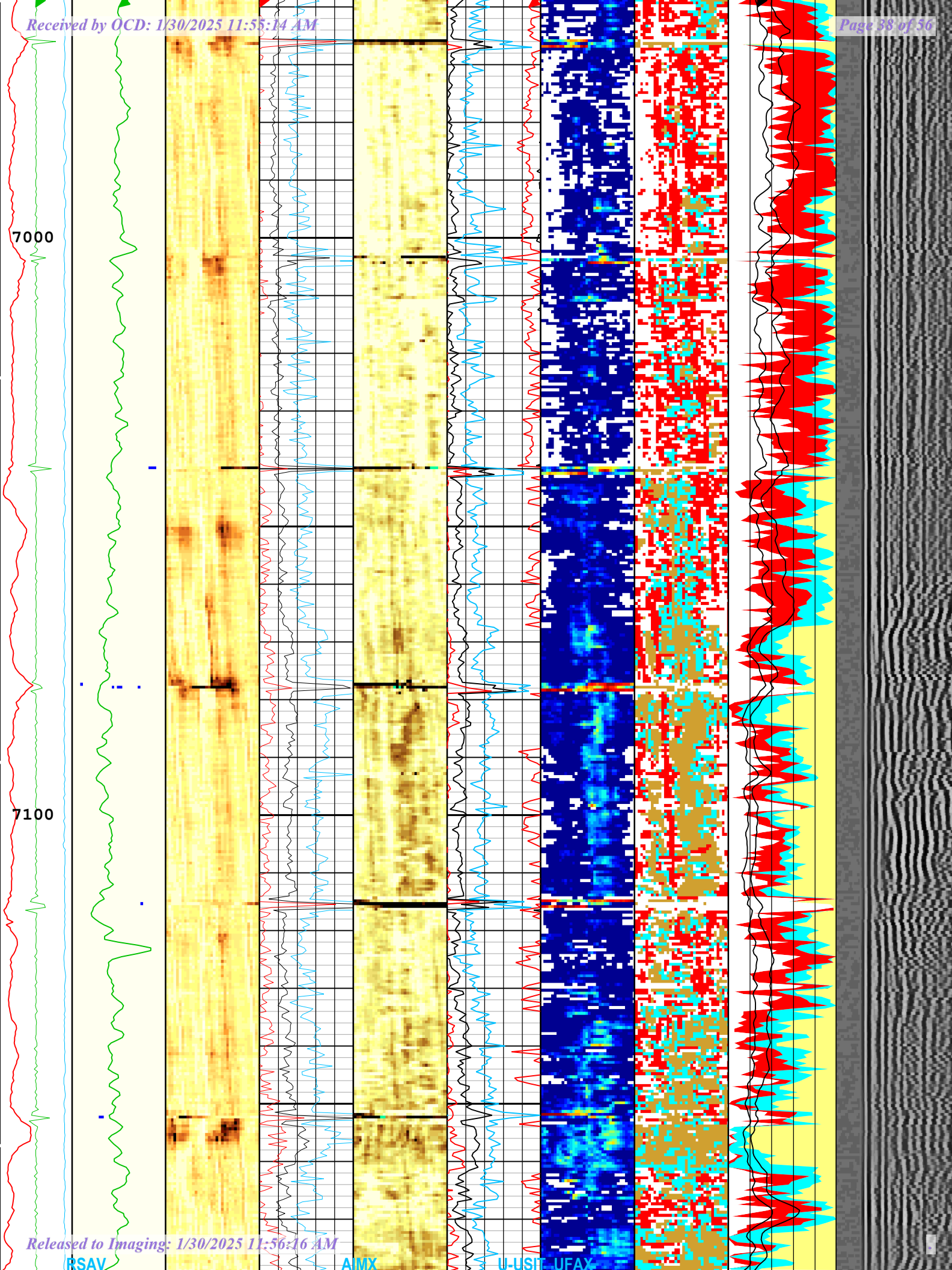




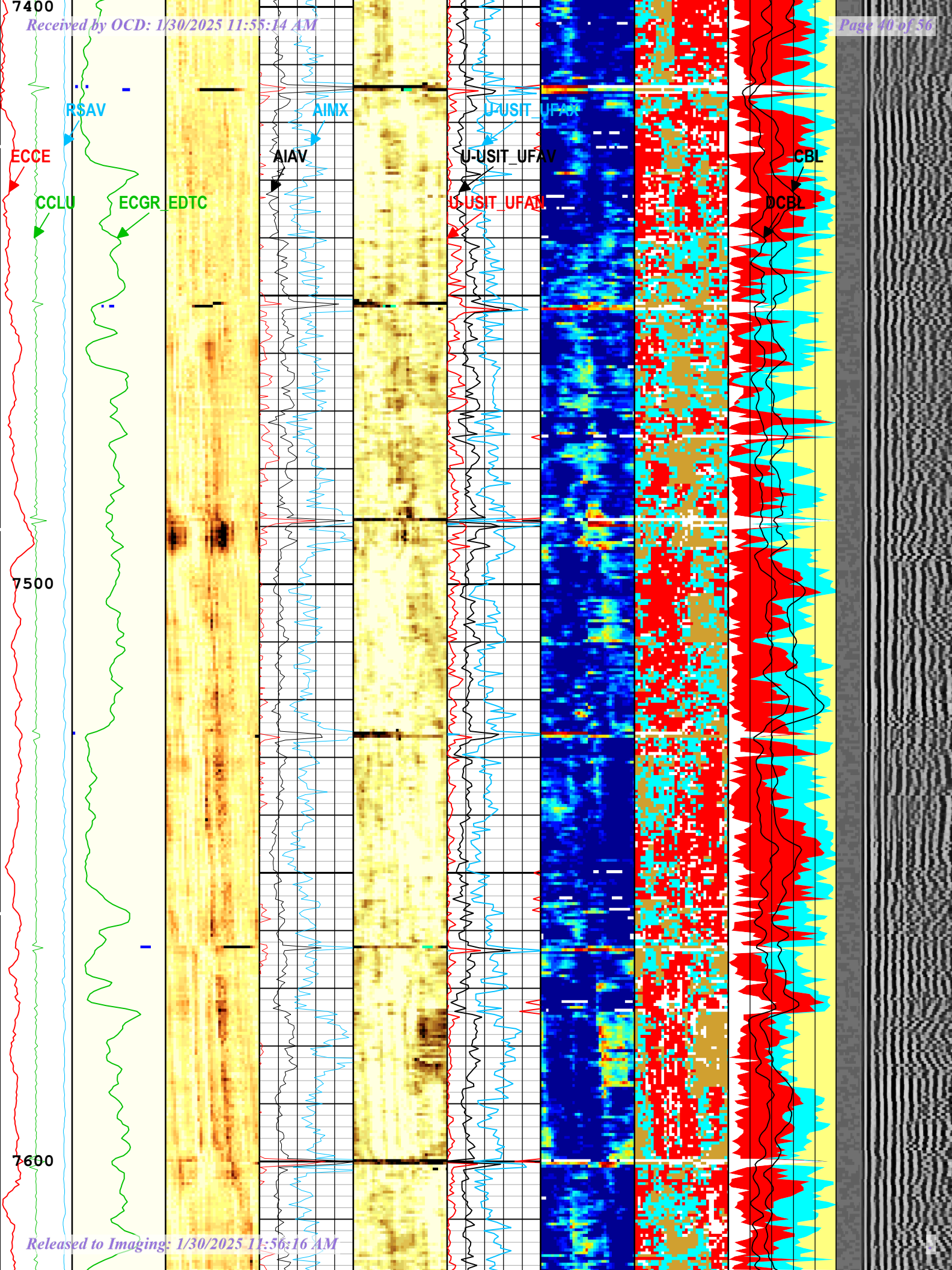


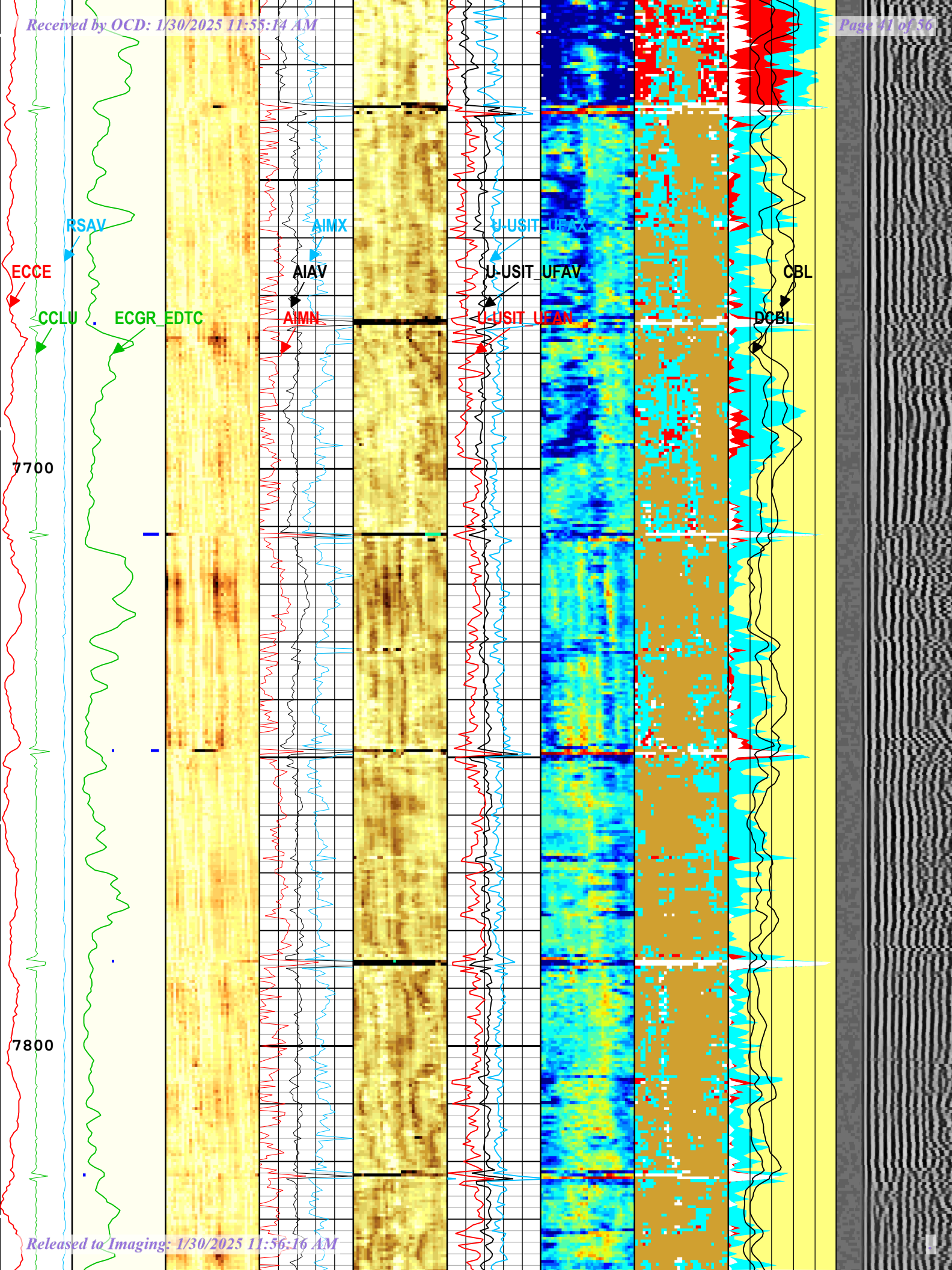


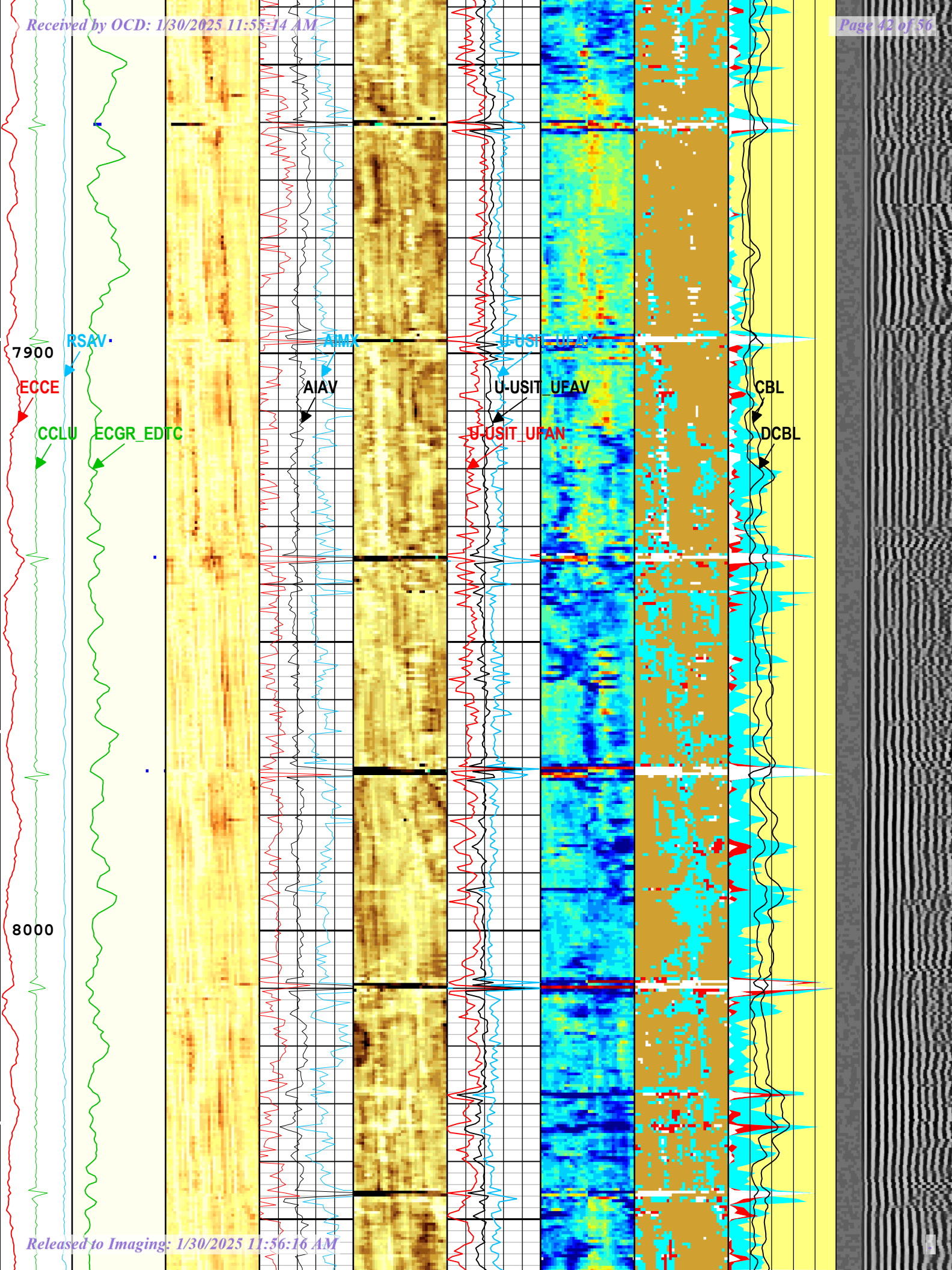


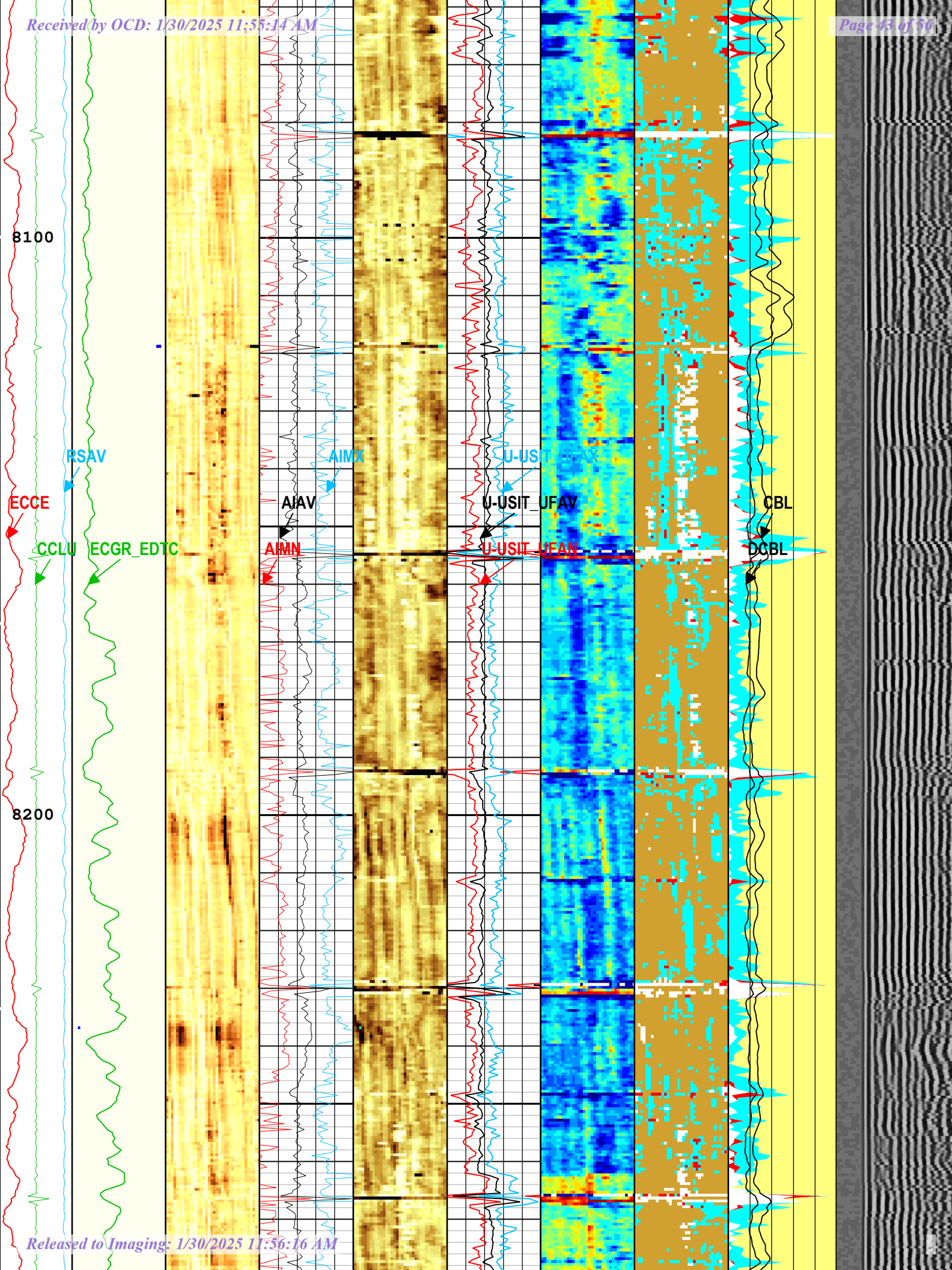


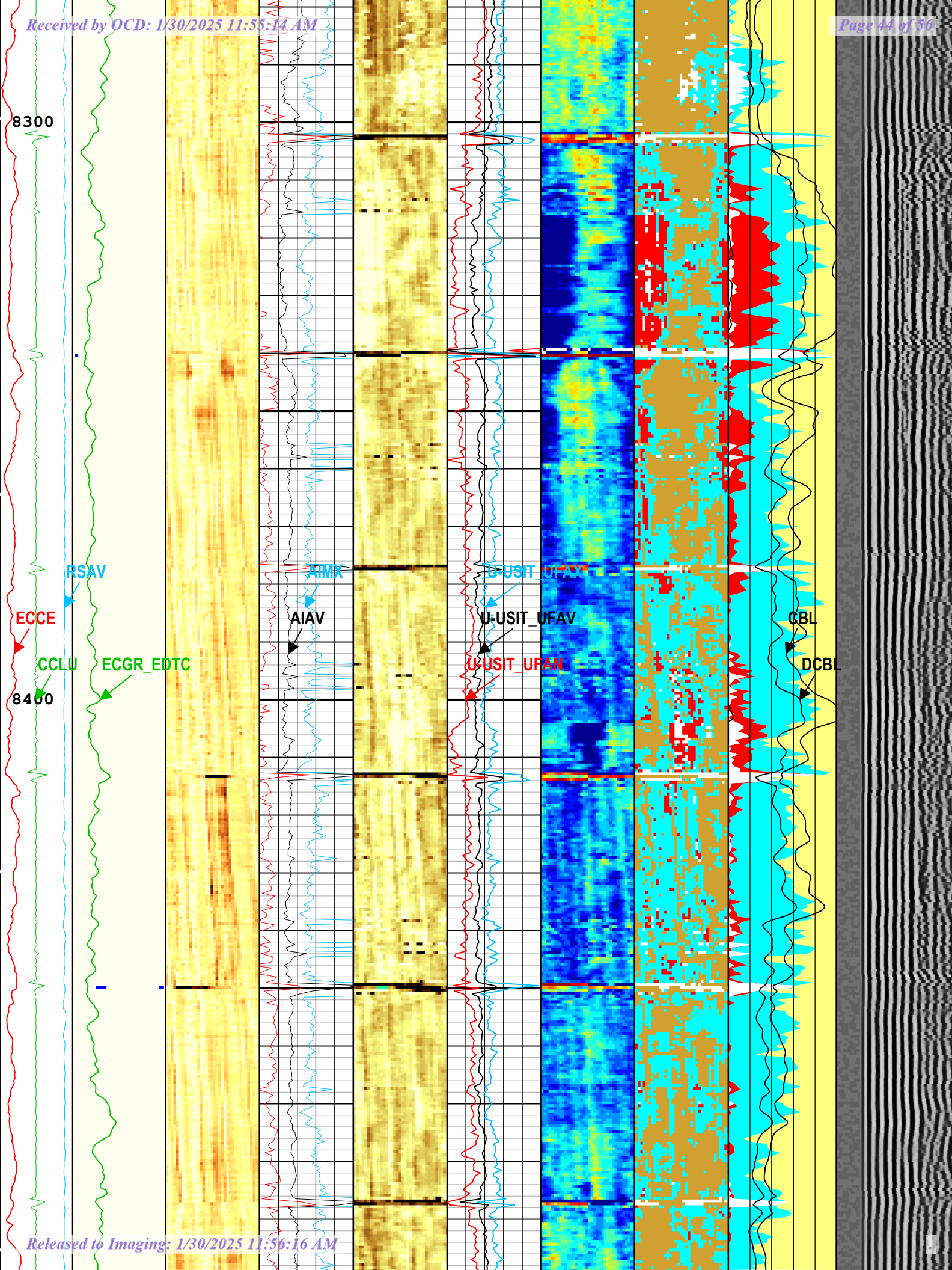


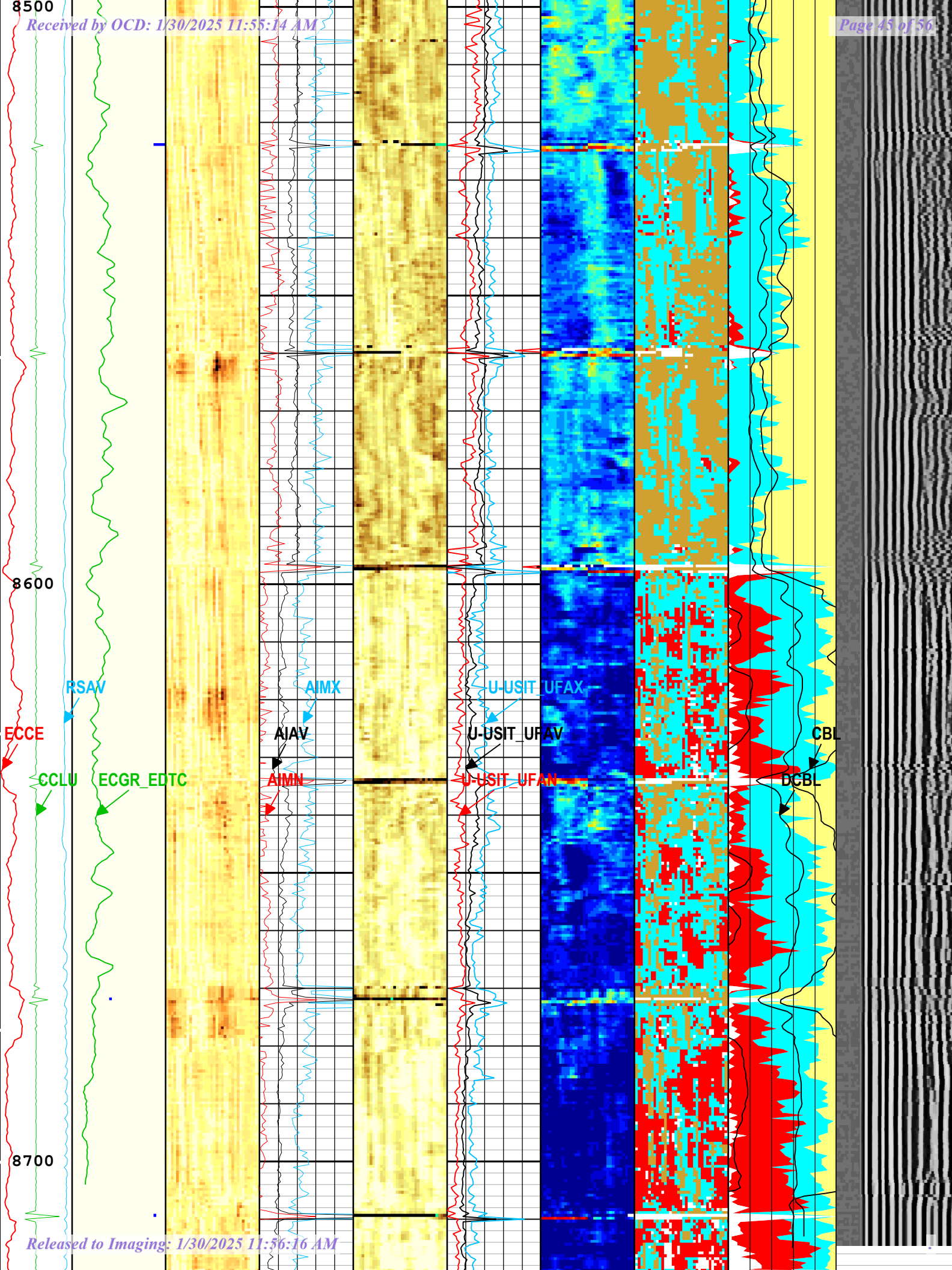












Channel Processing Parameters				
6A: Parameters				
Parameter	Description	Tool	Value	Unit
BAR(ISSBAR)	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
CBAF_D	CBL Adjustment Factor	ASLT-B	1	
CBLO	Casing Bottom (Logger)	WLSESSION	8800	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	ASLT-B	73	mV
CDEN	Cement Density	USIT-E	10.01	lbm/gal
CDEN	Cement Density	EDTC-B	16.69	lbm/gal
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.415	in
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.7	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTF	Delta T Fluid	Borehole	189	us/ft
DTMD	Borehole Fluid Slowness	Borehole	206	us/ft

FD	Fluid Density	USIT-E	8.61	lbm/gal
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
GOBO_CURR	Good Bond in Arbitrary Cement	ASLT-B	6.28	mV
HEMA	Hematite Presence Flag	Borehole	No	
IBC_FRP_OFFSET	IBC Flexural Offset from Free Pipe	USIT-E	-33.35	dB/m
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	UFAO	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Manual	
IMAR	Image Rotation	USIT-E	Off	
MATT	Maximum Attenuation	ASLT-B	34.22	dB/m
MATT_CURR	Maximum Attenuation in Arbitrary Cement	ASLT-B	34.22	dB/m
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	25.94	us
MSA	Minimum Sonic Amplitude	ASLT-B	3.4	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	ASLT-B	3.4	mV
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	1.06	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.07	
RUN_SNUM	Run Sequence Number	WSDRUN	2	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.58	Mrayl
U-USIT_UFAO	USIT Flexural Attenuation Offset	USIT-E	Time Zoned	dB/m
UFSFILT	Ultrasonic Flexural Surface Filter	USIT-E	LPF 250k	
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SolidLiquidGasMap	
ZMUD	Acoustic Impedance of Mud	Borehole	1.5	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.1	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

Depth Zone Parameters			
Parameter	Value	Start (ft)	Stop (ft)
BS	30	22.5	100
BS	17.25	100	1500
BS	12.25	1500	5500
BS	8.75	5500	8741.5
All depth are actual.			

Time Zone Parameters					
Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
U-USIT_UFAO	-34.62	12-Feb-2023 14:00:09	12-Feb-2023 16:01:10	8742.51	893.17
U-USIT_UFAO	-47	12-Feb-2023 16:01:10	12-Feb-2023 16:02:02	893.17	836.47
U-USIT_UFAO	13	12-Feb-2023 16:02:02	12-Feb-2023 16:17:10	836.47	60.76
All depth are at tool zero.					

Tool Control Parameters	
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6A: Parameters				
Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	54	dB
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
IC=2	IBC Acquisition	USIT-E	Yes	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WL SECTION	4408.8	ft/h

MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	4408.8	1000
MODE	2025 Flaring Mode	ASLT-B	Attenuation	Page 48 of 56
UPAT	USIT Emission Pattern	USIT-E	Pattern 300 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
U-USIT_UTAN	Transducer Angles	USIT-E	38_DEG	
VDM	SSLT VDL Display Mode	ASLT-B	R5	
VRES	Vertical Resolution	USIT-E	6.0 in	

Time Zone Parameters

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	110	12-Feb-2023 14:00:09	12-Feb-2023 15:00:15	8742.51	4902.04
EMXV	115	12-Feb-2023 15:00:15	12-Feb-2023 16:17:10	4902.04	60.76

All depth are at tool zero.

6A

Repeat Pass 5" = 100'

Software Version

Acquisition System	Version
Maxwell 2022.1	12.1.217729.3100
Application Patch	Wireline_NPD-PLUGEM-2022.1_12.1.219531
	Wireline_NPD-HFND-2022.1_12.1.219128
	Wireline_Hotfix-Mandatory-2022.1_12.1.220287

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
6A	Repeat[4]:Up	Up	8308.79 ft	8744.87 ft	12-Feb-2023 1:39:45 PM	12-Feb-2023 1:46:56 PM	ON	9.56 ft	Yes

All depths are referenced to toolstring zero

Log	Company:New Mexico Institute of Mining & Technology	Well:SJB Carbon Safe Strat Test #001
		6A: Repeat[4]:Up:S021

Description: USI IBC SLG Format: Log (IBC SLG CBL-VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 13-Feb-2023 01:55:03

TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E

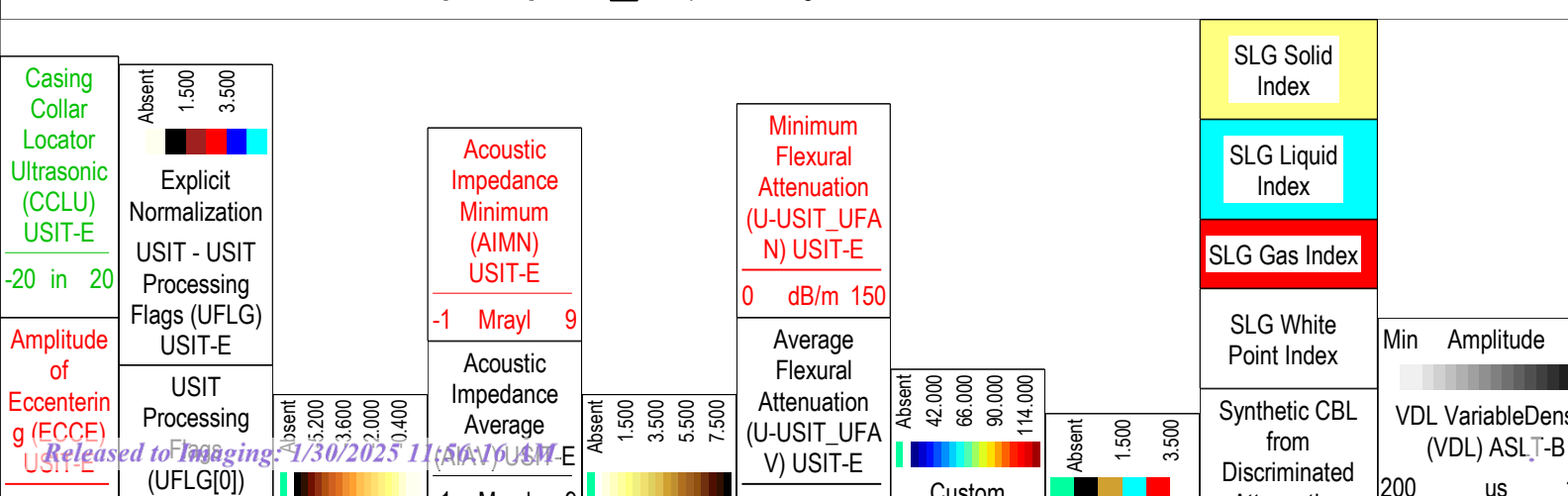
- 1 - UFLG 1 Value within [0.0 - 1.5] - :
2 - UFLG 2 Value within [1.5 - 2.5] - :
3 - UFLG 3 Value within [2.5 - 3.5] - :
4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :
- UTIM Error

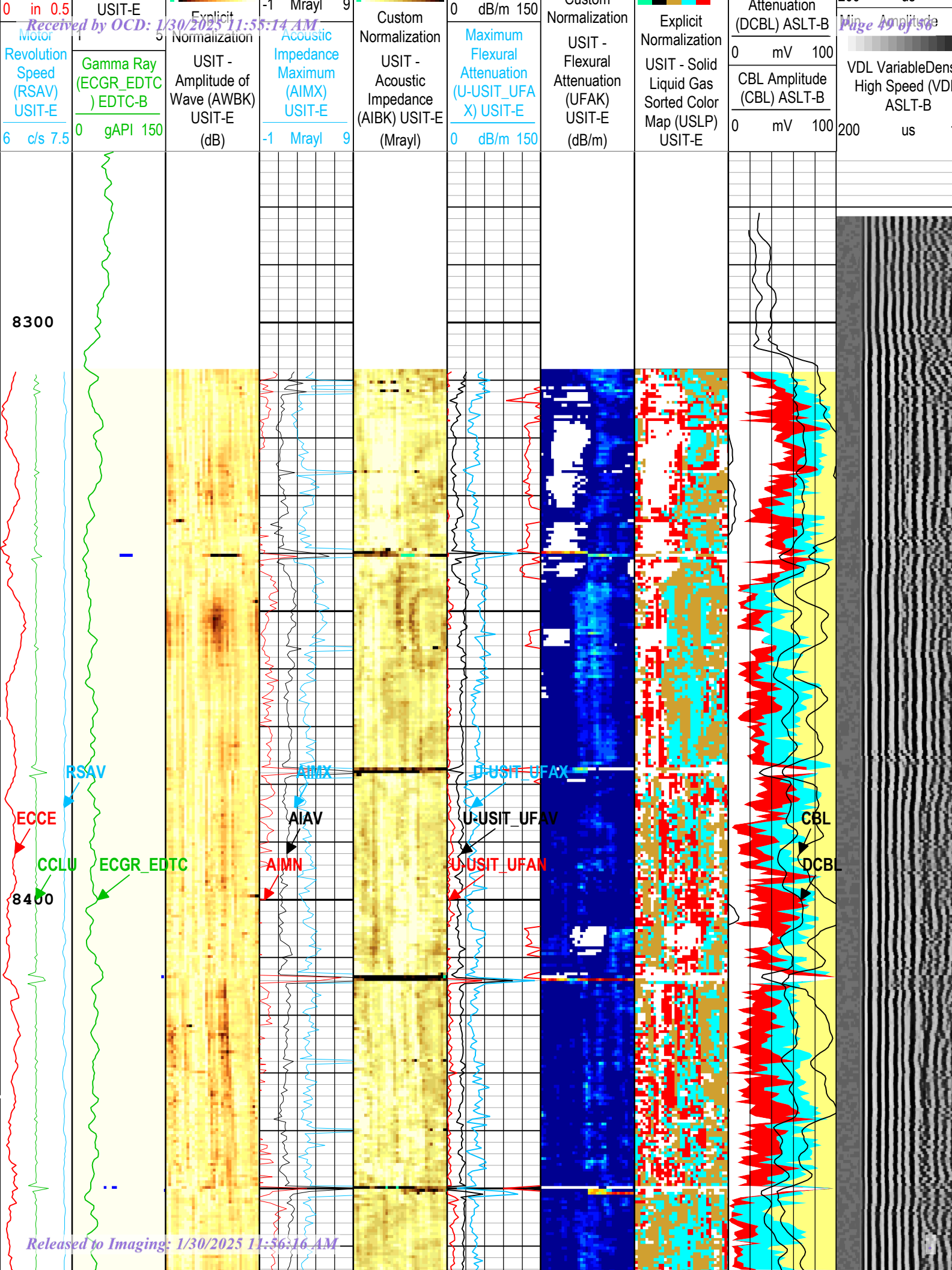
Pulse Origin Not Detected

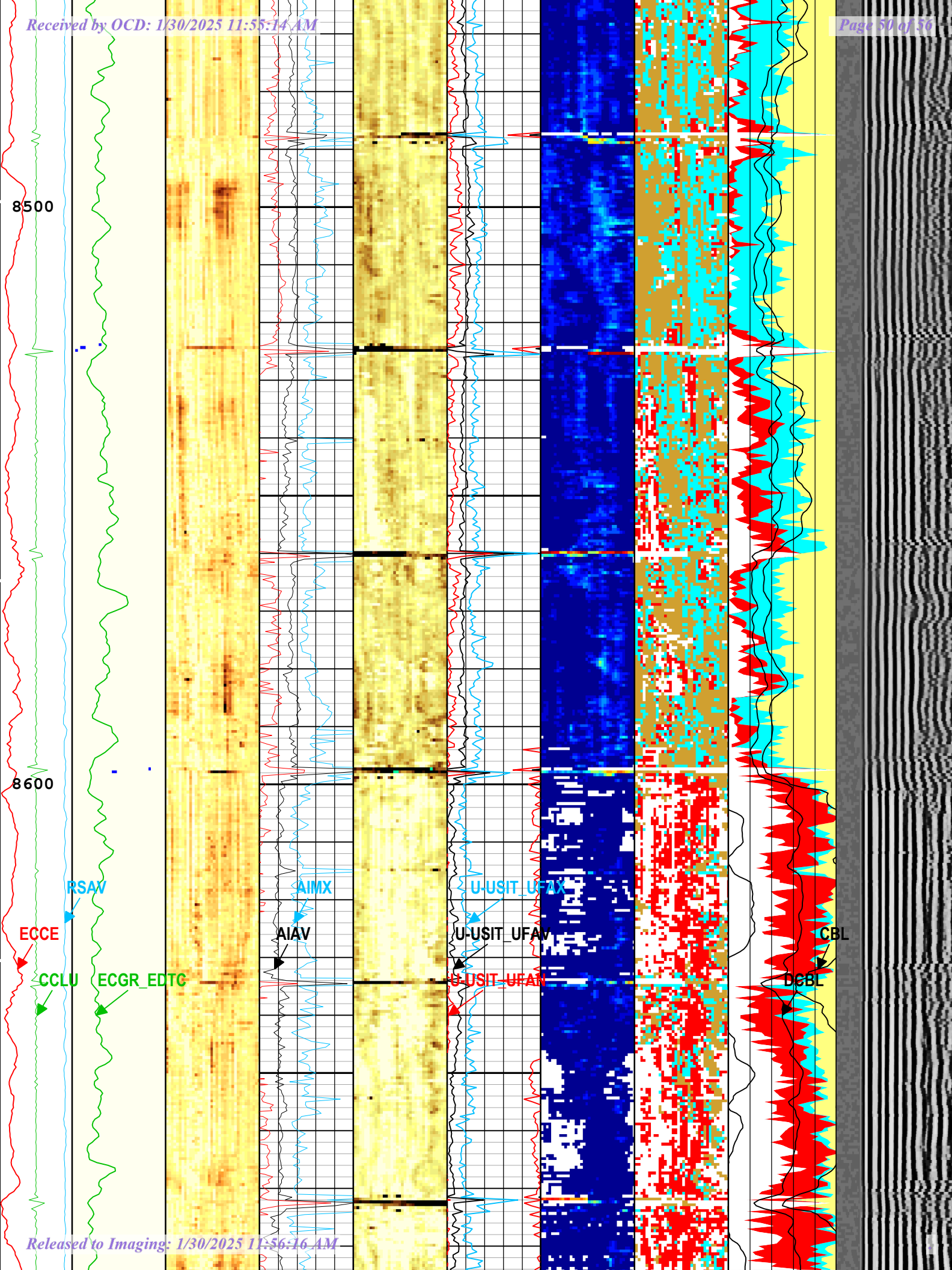
WINLEN Error

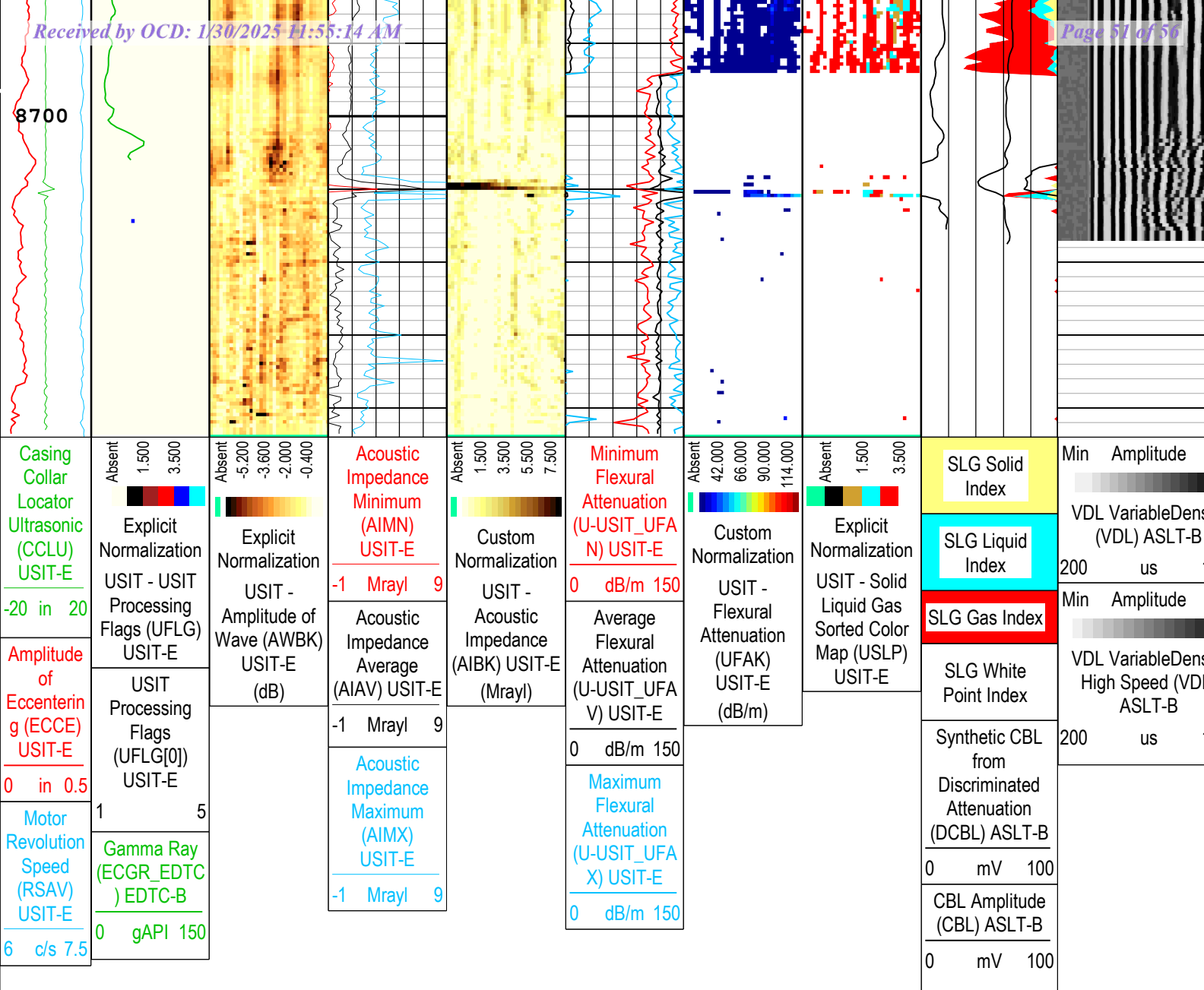
Casing Thickness Error

Loop Processing Error









USIT Processing Flags (UFLG[0]) USIT-E

- 1 - UFLG 1 Value within [0.0 - 1.5] - : UTIM Error
- 2 - UFLG 2 Value within [1.5 - 2.5] - : Pulse Origin Not Detected
- 3 - UFLG 3 Value within [2.5 - 3.5] - : WINLEN Error
- 4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - : Casing Thickness Error
- 5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - : Loop Processing Error

TIME_1900 - Time Marked every 60.00 (s)

Description: USI IBC SLG Format: Log (IBC SLG CBL-VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 13-Feb-2023 01:55:03

Channel Processing Parameters

6A: Parameters

Parameter	Description	Tool	Value	Unit
BARI(ISSBAR)	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	8.75	in
CBAF_D	CBL Adjustment Factor	ASLT-B	1	
CBLO	Casing Bottom (Logger)	WLSESSION	8800	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	ASLT-B	73	mV

C DEN	Cement Density	USIT-E	10.01	lbm/gal
C DEN	Cement Density	EDTC-B	16.69	lbm/gal
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.415	in
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.7	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTF	Delta-T Fluid	Borehole	189	us/ft
DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
FD	Fluid Density	USIT-E	8.61	lbm/gal
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
GOBO_CURR	Good Bond in Arbitrary Cement	ASLT-B	6.28	mV
HEMA	Hematite Presence Flag	Borehole	No	
IBC_FRP_OFFSET	IBC Flexural Offset from Free Pipe	USIT-E	-33.35	dB/m
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	UFAO	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Manual	
IMAR	Image Rotation	USIT-E	Off	
MATT	Maximum Attenuation	ASLT-B	34.22	dB/m
MATT_CURR	Maximum Attenuation in Arbitrary Cement	ASLT-B	34.22	dB/m
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	25.94	us
MSA	Minimum Sonic Amplitude	ASLT-B	3.4	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	ASLT-B	3.4	mV
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	1.06	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.07	
RUN_SNUM	Run Sequence Number	WSDRUN	2	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.58	Mrayl
U-USIT_UFAO	USIT Flexural Attenuation Offset	USIT-E	-34.62	dB/m
UFSFILT	Ultrasonic Flexural Surface Filter	USIT-E	LPF 250k	
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SolidLiquidGasMap	
ZMUD	Acoustic Impedance of Mud	Borehole	1.5	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.1	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

Tool Control Parameters

6A: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	54	dB
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	Yes	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	4408.8	ft/h
MODE	SSLT Firing Mode	ASLT-B	Attenuation	
UPAT	USIT Emission Pattern	USIT-E	Pattern 300 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
U-USIT_UTAN	Transducer Angles	USIT-E	38_DEG	
VDIM	Vertical Display Mode	ASLT-B	R5	
VRES	Vertical Resolution	USIT-E	6.0 in	

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	50	12-Feb-2023 13:39:45	12-Feb-2023 13:40:59	8744.87	8697.28
EMXV	70	12-Feb-2023 13:40:59	12-Feb-2023 13:41:05	8697.28	8690.02
EMXV	95	12-Feb-2023 13:41:05	12-Feb-2023 13:41:15	8690.02	8679.35
EMXV	100	12-Feb-2023 13:41:15	12-Feb-2023 13:41:23	8679.35	8670.26
EMXV	110	12-Feb-2023 13:41:23	12-Feb-2023 13:46:56	8670.26	8308.79

All depth are at tool zero.

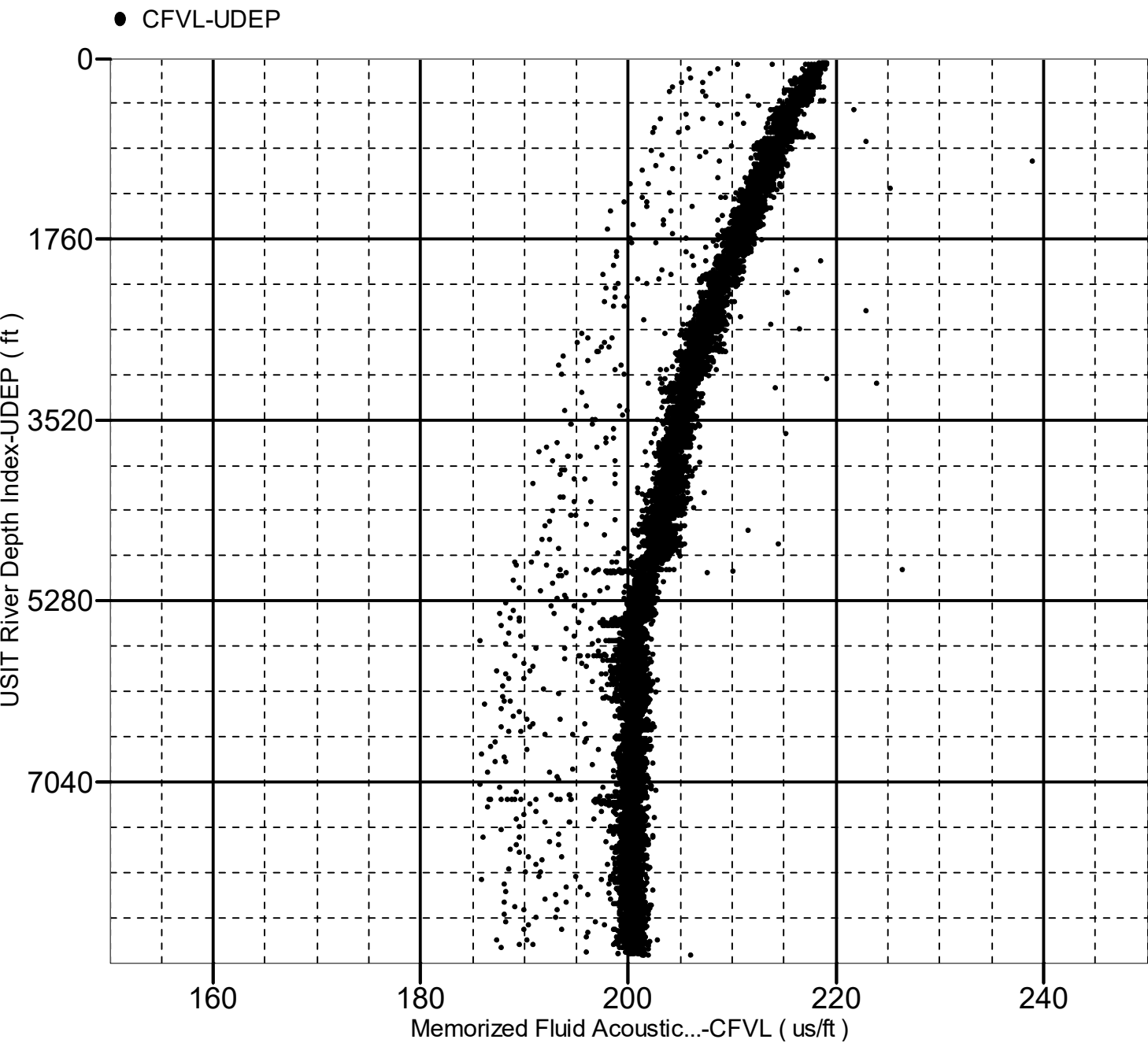
XYZ

Company:New Mexico Institute of Mining & Technology Well:SJB Carbon Safe Strat Test #001
6A: Main[5]:Up:S021

Fluid Acoustic Slowness vs Depth

2D Cross Plot

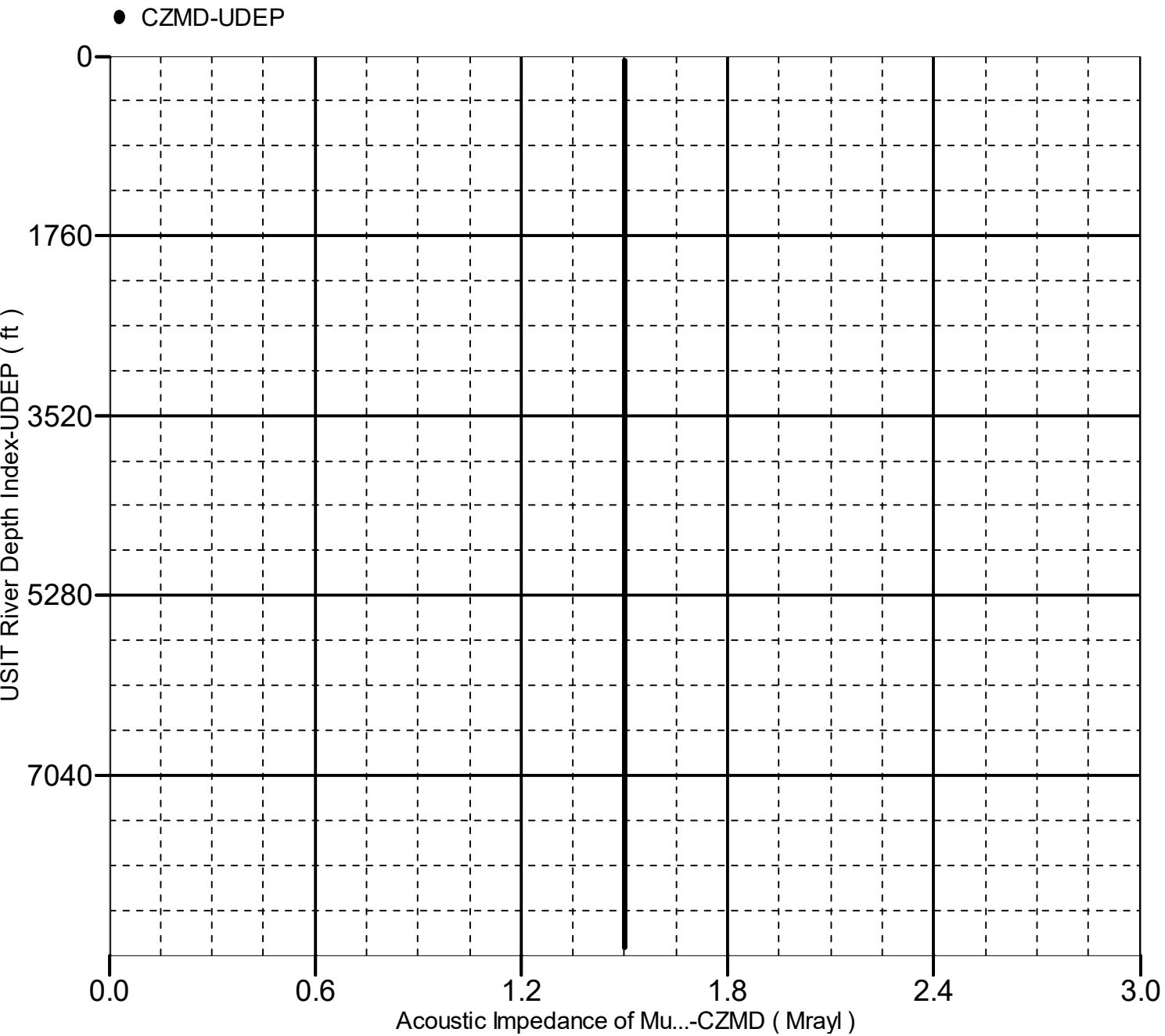
Index Range: From 8741.50 to 60.00 ft



Acoustic Impedance of Mud vs Depth

2D Cross Plot

Index Range: From 8741.50 to 60.00 ft



Company:	New Mexico Institute of Mining & Technology	Schlumberger
Well:	SJB Carbon Safe Strat Test #001	
Field:	Entrada Formation	
County:	San Juan	
State:	New Mexico	
Isolation Scanner		
Cement Bond Log		
Gamma Ray - CCL		

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426695

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 426695
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/30/2025