oceined by Och: 2/14/2025 1:55:40	State of New Mic		Form C-103 ¹ of 3
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-039-31257 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		TNT SWD 8. Well Number
1. Type of Well: Oil Well	Gas Well Other		#001
Name of Operator T-N-T Environmental Inc			9. OGRID Number 313694
3. Address of Operator			10. Pool name or Wildcat
PO Box 2530 Farmington, N	IM 87499		SWD; Entrada
4. Well Location		1 400	and Mark II
Unit Letter N 1761 fe Section 08			eet from theWestline n Juan County
Section 00	11. Elevation (Show whether DR,		
	7148' GL	, , , = ,	
12 Charle	Annroprieta Poy to Indicate N	ature of Notice	Papart or Other Data
	Appropriate Box to Indicate N	i	•
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMEN	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM ☐ OTHER ☑		OTHER:	
	pleted operations. (Clearly state all r		d give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC		mpletions: Attach wellbore diagram of
proposed completion or re-	completion.		
			adenhead test prior to MIT and a kill check
after. A test truck (pump	truck) with a chart recorder will	be used to perfor	m the test. Attached is the WBD.
Sand Date.	Dia Balana Da	4	
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE: <u>Arleen Smit</u>	n TITLE: <u>R</u> e	egulatory	DATE <u>02/14/2025</u>
Type or print name Arleen Smi	ith E-mail address: arleen	@walsheng net	PHONE: 505-327-4892
For State Use Only	L-man address. ancem	waisheng.het	111011L. <u>900-021-7002</u>
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any)	111LL		D/NIL

M-11/F11/4	To T Water Diament	W-II 01-1	Dunnand	Davidson Manual	0.0045
Well/Facility: Operator:	TnT Water Disposal TnT	Well Status: Orig Oper:	Proposed TnT Environmental	Revised: March	3, 2015
Lease:	n/a	_ Ong Oper. Inj Interval:	8980'-9188'	-)	
Field:	Entrada	API #:	30-039-31257	-)	
County:	Rio Arriba	GR/KB:	16'	-	
State:	NM	TD:	9345' KB	-	
Spud:	9/25/2014	PBTD:	9230' KB	-	
Comp. Date:	Final 1/26/2015	_		- 	
•		_		_	
Xmas tree:	Big Red Tool configure	d		_	
Surface Loc:	1761' FSL & 439' FWL U	nit Letter L		_ (
Sec-Twn-Rge:	Sec 8/T25N/3W			_ \	\
Comments:				_	
				_	
				_ (
				_	
	-			_	
Date:	History:			7 (
9/25/14 - 10/16/14	History: Spud well on 9/25/14. D	rill 12-1//" hole	to 552' Pun	- \	
3/23/14 - 10/10/14	9-5/8", 36#, J55 casing a			┥	1
	25 bbls of good cement		dirace. Circiate	 	
	Drill 8-3/4" hole to TD o		26# 1.80 and	 	
	cement in 3 stages.	1 3243 . Rull 7 ,	, 20#, L00 and	 	
	ocilient in o stages.			 	
10/23/14 -11/10/14	Completion: Drill out D	V tools and floa	at collar down to	-	
	9230' KB. Pressure test			† 	
	acid and injection tests	•		† 	
	string to be delivered to		,	-	
				-	
1/20/15-1/26/2015	Run Weatherford IPC F	B production pa	acker and set at	[†]	
	8943' KB. Run 4-1/2", IF			7 6 1	
	Preform all required tes			† 	
	1498).	•	,	⁻	
	•			† 	
				7 1	
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				TD at 924	
				_	g @ 9242' 'K
					llar @ 9196'
				PBTD @	9230' KB
				=	
				4	
				-	Injection Ct
				+ -	Injection St
				KB Adjustm	ont
				4-1/2" PL ca	
				4-1/2 FL Ca	sing/tubing
				1	
	Deviation	Geolo	ogic Markers	1	
MD	Inclination	MD	Formation	1	
108	1/4	Surface	San Jose	1	
255	1/2	2247'	Nacimiento	1	
560	1	3254'	Ojo Alamo] [
1016	1	3431'	Kirtland	1	
1517	1	3651'	Pictured Cliffs	1	
2016	1-1/2	3715'	Lewis]	
2347	1-1/2	4570'	Chacra	7	
2566	1	5301'	Cliff House	7	
3055	3/4	5406'	Menefee		
3580	3/4	5801'	Point Lookout		
		6039'	Mancos		
4066	3/4	0000			
4066 4750	3/4 1	6864'	Gallup	J <u>L</u>	
		1	Gallup Greenhorn		
4750	1	6864'		Pumping Un	it:
4750 5000	1 1	6864' 7769'	Greenhorn	Pumping Un API Designa	
4750 5000 5250	1 1 1	6864' 7769' 7833'	Greenhorn Graneros	_	tion:
4750 5000 5250 5750 6250 6760	1 1 1 3/4	6864' 7769' 7833' 7872'	Greenhorn Graneros Dakota Burro Canyon Morrison	API Designa Samson Pos Gear Box SN	tion: st SN: N:
4750 5000 5250 5750 6250	1 1 1 3/4 1/2	6864' 7769' 7833' 7872' 8113' 8185' 8891'	Greenhorn Graneros Dakota Burro Canyon	API Designa Samson Pos	tion: st SN: N:
4750 5000 5250 5750 6250 6760 7260 7760	1 1 1 3/4 1/2 1 3/4 1/4	6864' 7769' 7833' 7872' 8113' 8185' 8891' 8977'	Greenhorn Graneros Dakota Burro Canyon Morrison Todilto Entrada	API Designa Samson Pos Gear Box SN Structural U Power:	tion: st SN: N:
4750 5000 5250 5750 6250 6760 7260	1 1 1 3/4 1/2 1 3/4	6864' 7769' 7833' 7872' 8113' 8185' 8891'	Greenhorn Graneros Dakota Burro Canyon Morrison Todilto	API Designa Samson Pos Gear Box SN Structural U	tion: st SN: N: nbalance:

Hole Size 12-1/4" Surf Csg @ 552' KB 9-5/8", 36#, J55 Circ 25 bbls cement to surface 3rd stage cement - trace to surface TOC at 260' (CBL) DV tool at 4299' KB (TOC at 4299' (CBL) Injection String: 4-1/2", IPC, 11.6#, L80 DV tool at 6073' KB TOC at 6073' (CBL) Hole Size: 8-3/4" Weatherford IPC FB Packer at 8943' KB Entrada Injection Zone 8980' - 9188' (121' net) - 484 holes 8980'-9007' (27' @ 4 spf) - 108 holes 9040'-9060' (20' @ 4 spf) - 80 holes 9078'-9090' (12' @ 4 spf) - 48 holes 9094'-9132' (38' @ 4 spf) - 152 holes 9164'-9188' (24' @ 4 spf) - 96 holes Production Casing: 7", 26#, L80 В ΚB

Injection String Detail - PL 4-1/2", 10.5 ppf, J55				
L	Length		Bottom	
KB Adjustment	16.00	0	16.00	
4-1/2" PL casing/tubing	8947.00	16.00	8963.00	

Rod Detail -				
	Length	Тор	Bottom	

Pumping Unit:	Gear Sheave:
API Designation:	Stroke Length:
Samson Post SN:	Gear Ratio:
Gear Box SN:	SPM:
Structural Unbalance:	Horse Power:
Power:	Volts:
Power SN:	Amps:
Sheave Size:	Belts:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 432325

CONDITIONS

Operator:	OGRID:
T-N-T ENVIRONMENTAL INC	22099
PO Box 2530	Action Number:
Farmington, NM 87499	432325
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By		Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing -	2/17/2025