

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. JIC360
		6. If Indian, Allottee or Tribe Name JICARILLA APACHE

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BONANZA/14
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004321185
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area Ignacio Blanco #38300/WILDCAT
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11/T22N/R3W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

DJR Operating completed P&A operations. P&A work summary, wellbore, CBL, and pictures are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 02/03/2025

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/04/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RIO PUERCO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: NWSE / 2042 FSL / 2010 FEL / TWSP: 22N / RANGE: 3W / SECTION: 11 / LAT: 36.149672 / LONG: -107.123949 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 1987 FNL / 1984 FEL / TWSP: 22N / RANGE: 3W / SECTION: 11 / LAT: 36.153123 / LONG: -107.123848 ( TVD: 0 feet, MD: 0 feet )

## BONANZA 14 P&amp;A WORK SUMMARY

1/17/25-PJSM. Load & secure equipment. Move AWS WOR 748 & cmt equipment to the Bonanza 14. SICP 0 psi. SIBHP 0 psi. Spot base beam & equipment. RU WOR. NDWH. NUBOP. Rig up work floor. MU 2 3/8" tag sub on 2 3/8" PH6 WS. Tally PU & RIH 2 3/8" PH6 WS to 6555'. SWI. Secured well. Drain up & secured Equipment for the weekend. Orrin Sandoval BLM Rep on location.

1/20/25-PJSM. Service, start & warm up equipment. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. RIH tag BP @ 6961'. Rolled hole w/ 150 bbls freshwater. Pressured up to 600 psi pressure fell to 185 psi got an inj rate 1.5 BPM @ 185 psi. Tagged BP @ 6961' to make sure that BP did not go down hole. Pump plug #1 to cove BP @ 6961'. Inside balance plug. 6961'- 6802' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 23 bbls freshwater. POOH w/ 2 3/8" PH6 WS & tag sub standing tbg back in derrick. RU wireline truck. Ran CBL log from 6780' to surface. RD wireline truck. MU 2 3/8" tag sub on 2 3/8" PH6 WS. RIH to 6087'. POOH w 2 3/8" PH6 Ws to 5775 to lower FL below surface. SWI. Secured well. Drain up 7& secured equipment & location for the night. Orrin Sandoval BLM Rep on location.

1/21/25- PJSM. Service, start & warm up equipment. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. RIH tag Plug #1 @ 6854' (107' above BP @ 6961'. 146' above the Dakota formation top @ 7000') good tag. LD 2 3/8" PH6 WS to 5776'. Pressure test 5 1/2" csg to 640 psi (good test). Pump Gallup plug #2. Inside balance plug. 5776'-5617' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 18.9 bbls freshwater. LD 2 3/8" PH6 WS to 5070'. Load tbg w/ freshwater tbg pressured up to 800 psi. tried to get tbg unplugged could not get 2 3/8" PH6 WS unplugged. POOH to 4121'. SWI. Secured well. Drain up & secured equipment & location for the night. Prep to POOH w/ wet string in the morning. Orrin Sandoval BLM Rep on location.

1/22/25- PJSM. Service, start & warm up equipment. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. POOH w/ plugged 2 3/8" PH6 WS. 34 jnts plugged w/ cmt. MU 2 3/8" tag sub on 2 3/8" PH6 WS. RIH to 5776'. Load hole w/ 00 bbls freshwater. Pump Gallup plug # 2A. Inside balance plug. 5776'-5617' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 18.9 bbls freshwater. LD 2 3/8" PH6 WS to 5070'. Load hole. . Pump Mancos plug #3. Inside balance plug. 5070'-4911' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 16.5 bbls freshwater. LD 2 3/8" PH6 WS to 4296'. Load hole. . Pump Mesa Verde plug #4. Inside balance plug. 4296'-4137' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 13.9 bbls freshwater. LD 2 3/8" PH6 WS to 3157'. Load hole. . Pump Chacra plug #5. Inside balance plug. 3157'-2198' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 10.1 bbls freshwater 2 3/8" PH6 WS to 2720'. POOH w/ 2 3/8" PH6 WS to 1785' standing tbg back in derrick. SWI. Secured well. Drain up & secure equipment & location for the night. Orrin Sandoval BLM Rep on location.

1/23/25- PJSM – Service, start & warm up equipment. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. RIH w/ 2 3/8" PH6 WS to 2725'. Load hole w/ 1.5 bbls freshwater. Pump Pictured Cliffs. Fruitland. Kirtland & Ojo Alamo plug #6. Inside balance plug. 2725'-2186' (539' plug). Mix & pump 61 sxs 12.5 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 7.3 bbls freshwater. LD 2 3/8" PH6 WS to 1176'. Load hole. Pump Nacimiento plug #7. Inside balance plug. 1176'-1017' (159' plug). Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 3.4 bbls freshwater. LD 2 3/8" PH6 WS to 604'. Load hole. Pump 8 5/8" SC shoe. 8 5/8" SC & fill 5 1/2" csg to surface plug #8. Inside balance

plug. 604' - surface' (604' plug). Mix & pump 80 sxs 16.3 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS circ good cmt to surface. RD work floor. Dig out wellhead. TOC in 5 1/2" csg @ 4' from surface. Cut off wellhead. TOC in 8 5/8" SC @ 4' from surface. Weld on P&A marker plate. Topped off casings & wellhead cellar w/ 25 sxs class g cmt. WELL IS PLUGGED. RD AWS WOR 748 & cmt equipment. Released WOR & cmt equipment. Move AWS WOR & equipment over to the Bonanza 15. RU WOR

AS PLUGGED WELLBORE DIAGRAM  
DJR Operating, LLC  
Bonanza 14  
API # 30-043-21185  
SHL: NW/SE, Unit J, Sec 11, T22N, R3W  
BHL: SW/NE, Unit G, Sec 11, T22N, R3W  
Sandoval County, NM

GL 7198'  
KB 7214'  
Spud Date 10/28/2014  
WBD Date 1/28/2025

SURF CSG

Hole size: 12.25"  
Csg Size: 8.625"  
Wt: 24#  
Grade: J-55  
ID: 8.097"  
Depth: 551'  
Csg cap ft³: 0.3576  
TOC: Surf

FORMATION TOPS

San Jose Surface  
Nacimiento 1126'  
Ojo Alamo 2294'  
Kirtland 2431'  
Fruitland 2551'  
Pictured Cliffs 2675'  
Lewis 2763'  
Chacra 3104'  
Mesa Verde 4246'  
Mancos 5020'  
Gallup 5719'  
Dakota 7000'

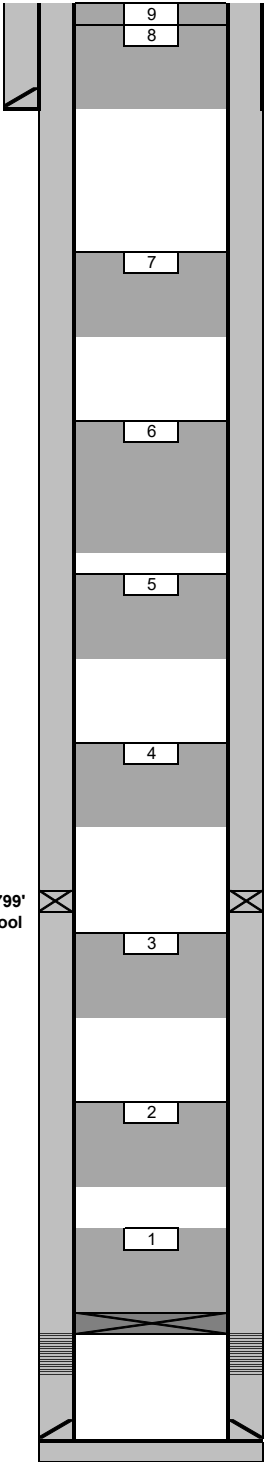
PROD CSG

Hole size: 7.875"  
Csg Size: 5.5"  
Wt: 17#  
Grade: J-55  
ID: 4.892"  
Depth: 7622'  
Csg cap ft³: 0.1305  
Csa/Csq Ann ft³: 0.1926  
Csg/OH cap ft³: 0.1733  
TOC: Stg 1 Circ cmt to surface  
TOC: Stg 2 Circ cmt to surface

DV Tool at 4799'  
TOC at DV Tool

Bridge Plug @ 6961'  
Top Perf @ 7002-34'  
Btm Perf @ 7104-16'

TVD 7444'  
PBTD (MD) 7577'  
MD 7635'



TOC Circ to surface

PLUG #9: 8-5/8" SURFACE CASING AND CELLAR TOP OFF				
INSIDE BALANCED PLUG				
CEMENT	0 ' -	4 ' -	----->	4 ' interval
PLUG VOLUME	25 sx	15.8 ppg Class G		

PLUG #8: 8-5/8" SURFACE CASING SHOE & 5-1/2" PRODUCTION TO SURFACE				
INSIDE BALANCED PLUG				
CEMENT	4 ' -	604 ' -	----->	600 ' interval
PLUG VOLUME	80 sx	15.8 ppg Class G		

PLUG #7: NACIMIENTO PLUG				
INSIDE BALANCED PLUG				
CEMENT	1017 ' -	1176 ' -	----->	159 ' interval
PLUG VOLUME	18 sx	15.8 ppg Class G		

PLUG #6: PICTURED CLIFFS, FRUITLAND, KIRTLAND & OJO ALAMO TOPS				
INSIDE BALANCED PLUG				
CEMENT	2186 ' -	2725 ' -	----->	539 ' interval
PLUG VOLUME	61 sx	15.8 ppg Class G		

PLUG #5: CHACRA PLUG				
INSIDE BALANCED PLUG				
CEMENT	2998 ' -	3157 ' -	----->	159 ' interval
PLUG VOLUME	18 sx	15.8 ppg Class G		

PLUG #4: MESA VERDE TOP				
INSIDE BALANCED PLUG				
CEMENT	4137 ' -	4296 ' -	----->	159 ' interval
PLUG VOLUME	18 sx	15.8 ppg Class G		

PLUG #3: MANCOS TOP				
INSIDE BALANCED PLUG				
CEMENT	4911 ' -	5070 ' -	----->	159 ' interval
PLUG VOLUME	18 sx	15.8 ppg Class G		

PLUG #2: GALLUP TOP				
INSIDE BALANCED PLUG				
CEMENT	5617 ' -	5776 ' -	----->	159 ' interval
PLUG VOLUME	18 sx	15.8 ppg Class G		

PLUG #1: BRIDGE PLUG, DAKOTA PERFS & DAKOTA TOP				
CIBP @ 6961'				
CEMENT	6854 ' -	6961 ' -	----->	107 ' interval
PLUG VOLUME	18 sx	15.8 ppg Class G		

**From:** [Kuehling, Monica, EMNRD](#)  
**To:** [Rennick, Kenneth G](#); [Jerry Stevens](#)  
**Cc:** [Shaw-Marie Ford](#); [Heather Huntington](#); [Sean Owens](#); [Clay McDonald](#); [Diede, Loren, EMNRD](#); [Lucero, Virgil S](#); [Sandoval, Orrin M](#); [Dean Mestas](#); [Christopher Caliendo](#); [geramiehavens@jicarillaoga.com](mailto:geramiehavens@jicarillaoga.com); [Havens, Geramie](#); [Porch, Dustin T](#); [Kade, Matthew H](#)  
**Subject:** RE: [EXTERNAL] BLM Farmington NM - ENDURING BONANZA 14 API 30-043-21185  
**Date:** Tuesday, January 21, 2025 8:26:10 AM

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Approved for record only

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
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**From:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Sent:** Tuesday, January 21, 2025 8:20 AM  
**To:** Jerry Stevens <[jstevens2684@yahoo.com](mailto:jstevens2684@yahoo.com)>  
**Cc:** Shaw Ford <[sford@enduringresources.com](mailto:sford@enduringresources.com)>; Heather Huntington <[Hhuntington@enduringresources.com](mailto:Hhuntington@enduringresources.com)>; sowens@enduringresources.com; Clay McDonald <[cmcdonald@enduringresources.com](mailto:cmcdonald@enduringresources.com)>; Diede, Loren, EMNRD <[Loren.Diede@emnrd.nm.gov](mailto:Loren.Diede@emnrd.nm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; Sandoval, Orrin M <[osandoval@blm.gov](mailto:osandoval@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Dean Mestas <[dmestas@aztecwell.com](mailto:dmestas@aztecwell.com)>; Christopher Caliendo <[ccaliendo@thewirelinegroup.com](mailto:ccaliendo@thewirelinegroup.com)>; geramiehavens@jicarillaoga.com; Havens, Geramie <[ghavens@blm.gov](mailto:ghavens@blm.gov)>; Porch, Dustin T <[dporch@blm.gov](mailto:dporch@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Subject:** [EXTERNAL] BLM Farmington NM - ENDURING BONANZA 14 API 30-043-21185

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

After review of the CBL, the BLM will not be requiring any additional changes. Ensure cement behind all casing strings are topped off a minimum 50 feet below surface.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** Stuart Tillen <[stillen@thewirelinegroup.com](mailto:stillen@thewirelinegroup.com)>  
**Sent:** Monday, January 20, 2025 3:44 PM  
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**Cc:** Christopher Caliendo <[ccaliendo@thewirelinegroup.com](mailto:ccaliendo@thewirelinegroup.com)>  
**Subject:** [EXTERNAL] ENDURING BONANZA 14 CBL

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ENDURING BONANZA 14 CBL

# My Location



Mark My Location



More

## Details

Address



Jicarilla Apache Indian  
Reservation  
Cuba, NM 87013  
United States

Coordinates

36.14968° N, 107.12401° W



Report Something Missing







DJR OPERATING LLC  
BONANZA 14  
JIC360  
3004321185  
T22N/R3W/SEC11/  
NWSE/36.149672/  
-107.123949  
SANDOVAL/NM  
01/23/25

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 428144

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 428144
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved for record only - well plugged 1/23/2025	2/20/2025
mkuehling	CBL in log file	2/20/2025