

<div>Sante Fe Main Office Phone: (505) 476-3441</div> <div>General Information Phone: (505) 629-6116</div> <div>Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us</div>	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	<div>Form C-103 August 1, 2011</div> <div>Permit 360152</div> <div>WELL API NUMBER 30-015-54024</div> <div>5. Indicate Type of Lease State</div> <div>6. State Oil & Gas Lease No.</div>																																																																
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</div>		<div>7. Lease Name or Unit Agreement Name WELCH CD 28 SA STATE COM</div>																																																																
<div>1. Type of Well: Oil</div>	<div>8. Well Number 010H</div>																																																																	
<div>2. Name of Operator Spur Energy Partners LLC</div>	<div>9. OGRID Number 328947</div>																																																																	
<div>3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024</div>	<div>10. Pool name or Wildcat</div>																																																																	
<div>4. Well Location</div> <div>Unit Letter <u>L</u> : <u>2124</u> feet from the <u>S</u> line and feet <u>598</u> from the <u>W</u> line</div> <div>Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u></div>																																																																		
<div>11. Elevation (Show whether DR, KB, BT, GR, etc.) 3681 GR</div>																																																																		
<div>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></div> <div>Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</div> <div>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</div>																																																																		
<div>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</div> <div>NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____</div> <div>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></div>																																																																		
<div>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/16/2024 Spud well, drill 12-1/4" hole to 1183'. RIH & set 9-5/8" 36# J-55 BTC csg @ 1183', pump 30bbl FWS then cmt w/ 435 sxs class C w/ additives 12.8ppg 1.41 yield followed by 160 sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 200 sxs cmt to surface. Rig release 02/17/2024. 2/16/2024 Spudded well.</div>																																																																		
<div>Casing and Cement Program</div> <table><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td></td><td>Surf</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>36</td><td>J-55</td><td>0</td><td>1183</td><td>595</td><td>1.4</td><td>C</td><td>0</td><td>7272</td><td>0</td><td>N</td></tr><tr><td>03/21/23</td><td>Prod</td><td>CutBrine</td><td>8.75</td><td>7</td><td>32</td><td>L-80</td><td>0</td><td>2910</td><td>1040</td><td>2.48</td><td>C</td><td>0</td><td>7272</td><td>0</td><td>N</td></tr><tr><td>03/21/24</td><td>Prod</td><td>CutBrine</td><td>8.75</td><td>5.5</td><td>20</td><td>L-80</td><td>0</td><td>6870</td><td>1040</td><td>2.48</td><td>C</td><td>0</td><td>7352</td><td>0</td><td>N</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole		Surf	FreshWater	12.25	9.625	36	J-55	0	1183	595	1.4	C	0	7272	0	N	03/21/23	Prod	CutBrine	8.75	7	32	L-80	0	2910	1040	2.48	C	0	7272	0	N	03/21/24	Prod	CutBrine	8.75	5.5	20	L-80	0	6870	1040	2.48	C	0	7352	0	N
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																			
	Surf	FreshWater	12.25	9.625	36	J-55	0	1183	595	1.4	C	0	7272	0	N																																																			
03/21/23	Prod	CutBrine	8.75	7	32	L-80	0	2910	1040	2.48	C	0	7272	0	N																																																			
03/21/24	Prod	CutBrine	8.75	5.5	20	L-80	0	6870	1040	2.48	C	0	7352	0	N																																																			
<div>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/>, a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>.</div>																																																																		
<div>SIGNATURE <u>Electronically Signed</u> TITLE <u>Regulatory Director</u> DATE <u>3/26/2024</u></div> <div>Type or print name <u>Sarah Chapman</u> E-mail address <u>schapman@spurenergy.com</u> Telephone No. <u>832-930-8613</u></div>																																																																		
<div>For State Use Only:</div> <div>APPROVED BY: <u>Patricia L Martinez</u> TITLE _____ DATE <u>2/24/2025 10:59:04 AM</u></div>																																																																		

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 360152

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 360152
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
schapman01	03/19/2024 Test 9-5/8" csg to 1500# for 30min, good test. Drill 8-3/4" hole to 6870'M/2583'V – TD reached on 03/21/2024. RIH & set 7" 32# L-80 BK-HT csg @ 2910' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 6870', pump 30 bbl FWS, then cmt w/ 305 sxs class C w/ additives 11.4ppg 2.48 yield followed by tail job w/ 735 sxs class C w/ additives 13.3ppg and 1.4 yield. Full returns throughout job, circ 142 sxs cmt to surface. Rig release 03/22/2024.	3/26/2024