Received by OCD i JAJJOJIA 2559:24 A	M State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, witherais and waterar resources	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-49938
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		325948
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Wool Head 20 State Com
	Gas Well Other	8. Well Number 303H
2. Name of Operator		9. OGRID Number
Advance Energy Partners Hat Mesa	a LLC	372417
3. Address of Operator		10. Pool name or Wildcat
11490 Westheimer Rd, Ste 950 Ho	ouston, TX 77077	WC-025 G-08 S213304D: Bone Spring
4. Well Location		
Unit Letter P	150 feet from the south line and	feet from the east line
Section ${20}$	Township 21 S Range 33E	NMPM Lea County
20	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2
	3725' GL	- 7
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check [1]	spropriate Box to indicate i vature of ivotice,	report of other Bata
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMEN	NT JOB ⊠
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM ☐		
OTHER:	☐ OTHER:	
	eted operations. (Clearly state all pertinent details, and	
	k). SEE RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or reco	mpletion	
CORRECTION		
Casing run: 17607' 5 1/2" 20# HCP110) ANACONDA	
Shoe depth: 17603'		
Hole size: 6 3/4"		
Hole depth: 17618'		
Job date: 5/26/22		
Ran casing to bottom, pumped cemen	t job as follows:	
Lead: 510 sx, 174 bbl (1.91 cf/sx) 12.	8ppg 35% B_Poz+65% Class H + 6% Gel + 5% SAL	T +0.3% SMS +0.1% SuspendaCem
6302+0.75% R-1300+0.2% C-47B+0.		
	ppg 50% B_Poz+50% Class H+5% SALT+0.05% Su	spendacem 6302 + .3% FR-5+0.5%
C-47B+0.005GPS NoFoamV1A		
D 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	00111	20
Dropped plug, displaced, circulated 2	20 bbl cement to surface, tested casing to 4000 psi fo	or 30 minutes. Good Test.
	5/27/22 22.0	20
Spud Date: 5/7/22 04:00	Rig Release Date: 5/27/22 22:0	
I l l	h :- 4 dl -4- 4- 4l - l4 -f ll -d -	
I hereby certify that the information at	bove is true and complete to the best of my knowledg	ge and belief.
_	,	
SIGNATURE Disgo Barri	eda TITLE Drilling Engineer	DATE 6/21/2022
<i>U</i>		
Type or print name	E-mail address:	PHONE:
For State Use Only		
A DDD OLUED DV	TOTAL TO	D. 1777
APPROVED BY:	TITLE	DATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 380427

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	380427
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartin	None None	2/28/2025