

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DEVONIAN UNIT
8. Well Number #112
9. OGRID Number 16696
10. Pool name or Wildcat [18050] DOLLARHIDE;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>330'</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THERE IS SOME TYPE OF OBSTRUCTION IN THE TUBING AND THEREFORE WE CANNOT INJECT INTO THE WELL. OXY PROPOSES TO:

1. PULL INJECTION EQUIPMENT.
2. PERFORM CLEANOUT RUN TO PLUG BACK TD.
3. INSTALL INJECTION EQUIPMENT.
4. RUN MIT.
5. RETURN TO INJECTION.

THE CURRENT WELLBORE AND PROPOSED WELLBORE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/5/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Current Wellbore Diagram



API#:	30-025-12356-0000
Lease Name:	WEST DOLLARHIDE DEVONIAN UNIT
Well Number:	112
County & State:	Lea, New Mexico
RKB Elevation:	3,170'
Ground Elevation:	3,155'

Surface Casing

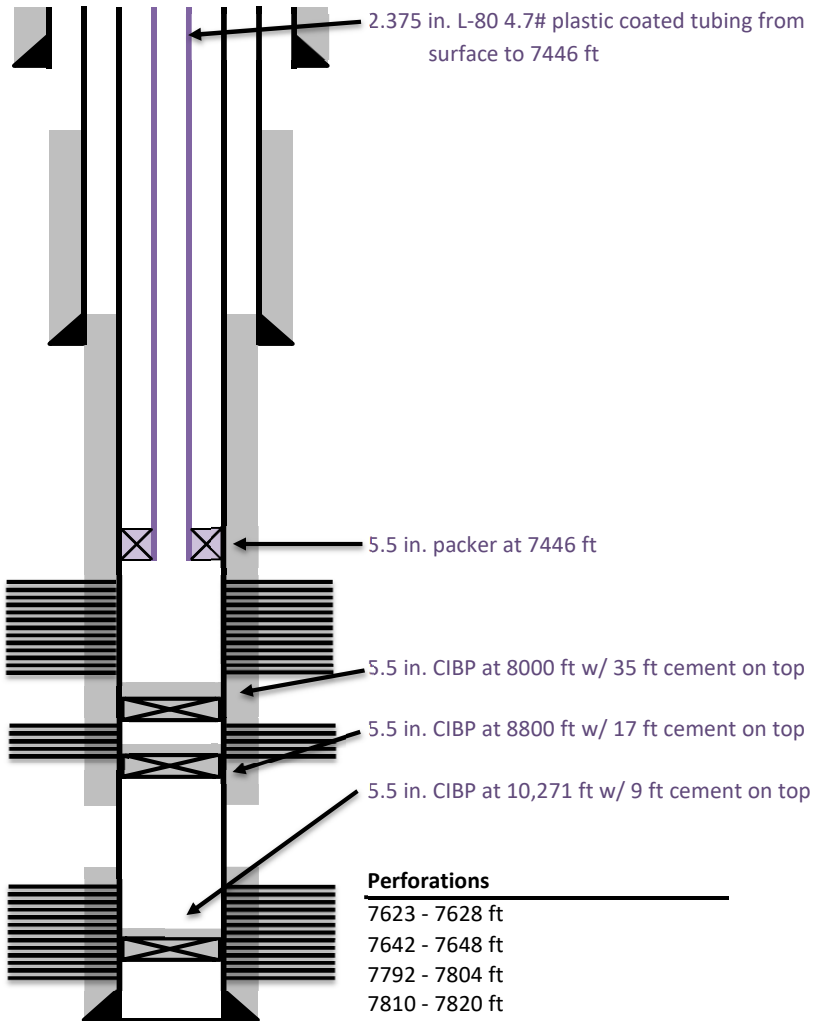
13.375 in. J-55 54.5# surface to 316 ft
 17.5 in. hole
 TOC circ to surface (350 sx)

Intermediate Casing

9.625 in. J-55 36# surface to 2909 ft
 12.25 in. hole
 TOC at 1825 ft (1700 sx)

Production Casing

5.5 in. N-80 20# surface to 2215 ft
 5.5 in. J-55 15.5# 2215 to 5184 ft
 5.5 in. N-80 17# 5184 to 5756 ft
 5.5 in. N-80 20# 5756 to 10299 ft
 8.75 in. hole
 Cement behind casing from
 2895 to 9525 ft (1600 sx)
 Cement behind casing from
 9775 to 10,299 ft (150 sx)

**Perforations**

7623 - 7628 ft
 7642 - 7648 ft
 7792 - 7804 ft
 7810 - 7820 ft
 8626 - 8775 ft (Abandoned)
 9525 - 9526 ft (Abandoned)
 10,145 - 10,195 ft (Abandoned)
 10,210 - 10,255 ft (Abandoned)
 10,270 - 10,285 ft (Abandoned)

PBTD at 7965 ft MD
 TD at 10,300 ft MD
 TD at 10,300 ft TVD

Proposed Wellbore Diagram



API#:	30-025-12356-0000
Lease Name:	WEST DOLLARHIDE DEVONIAN UNIT
Well Number:	112
County & State:	Lea, New Mexico
RKB Elevation:	3,170'
Ground Elevation:	3,155'

Surface Casing

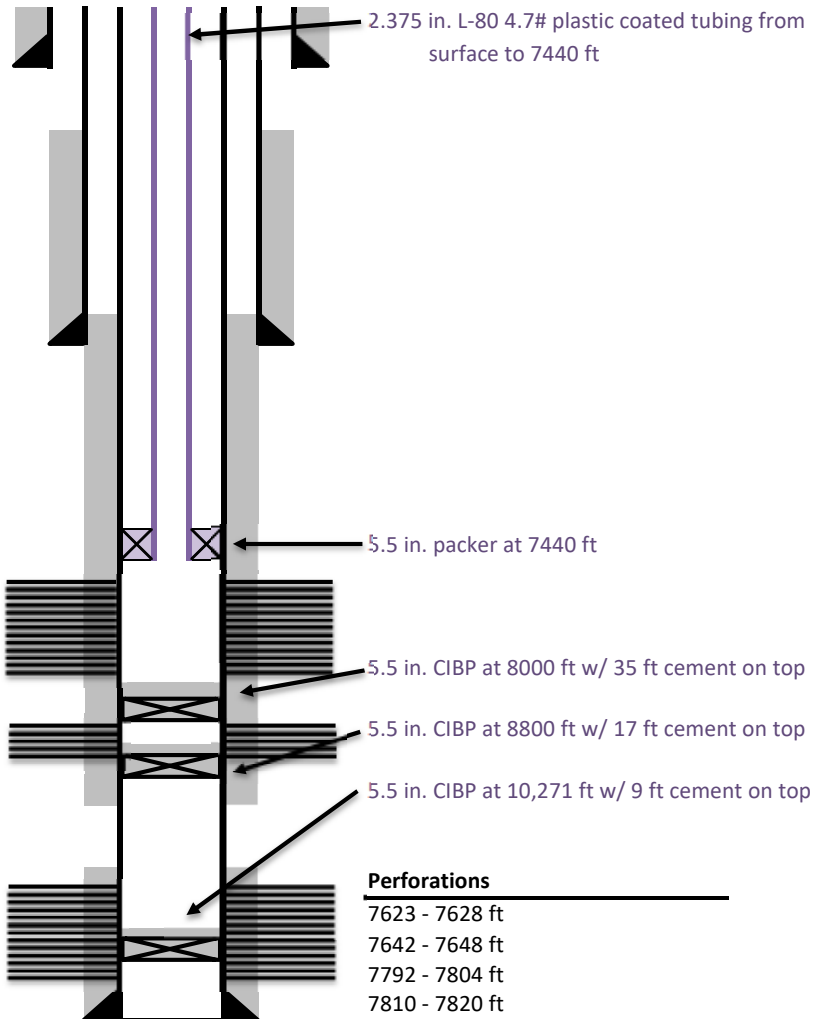
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 TD at 10,300 ft MD
 TD at 10,300 ft TVD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439292

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 439292
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The operator carried out a workover on the well without submitting a notice of intention. The workover was approved after the fact. The operator shall submit a subsequent workover report indicating that there was no change in tubing size and that the packer was not set more than 100 feet above the top of the injection interval.	3/17/2025