

Well Name: MAGGIE 34 FEDERAL	Well Location: T17S / R30E / SEC 34 / SENW / 32.793681 / -103.9626476	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028992H	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532047	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2830045

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/06/2025	Time Sundry Submitted: 11:39
Date Operation Actually Began: 12/17/2024	

Actual Procedure: Please find the post job reports and plugged diagram attached for your review. Sending a follow-up email now.

SR Attachments

Actual Procedure

- Maggie\_34\_Fed\_\_1\_Final\_Plugged\_WBD\_20250106113932.pdf
- Maggie\_34\_Fed\_1\_P\_A\_Daily\_Reports\_20250106113933.pdf
- Maggie\_P\_A\_Subsequent\_Report\_20250106113932.pdf

Well Name: MAGGIE 34 FEDERAL	Well Location: T17S / R30E / SEC 34 / SENW / 32.793681 / -103.9626476	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028992H	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532047	Operator: SPUR ENERGY PARTNERS LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JAN 06, 2025 11:39 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTONState: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/06/2025

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SENW / 1980 FNL / 1980 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 32.793681 / LONG: -103.9626476 ( TVD: 0 feet, MD: 0 feet )

BHL: SENW / 1980 FNL / 1980 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Date	Report
12/17/2024	Load rig supplies, travel to location.HSM, JSA, DXP H2S, (Topic trapped pressure ) Check WH pressure open well to pit. 0psi on tubing and 0psi on casing, TOO H with rods and tubing. RU WL, RIH GRJB to 3000'. RIH w/ CIBP and set @2942'. load well. RIH with CBL to 2942'-surf. RD WL. TIH with 93 joints tubing. SW SDFN
12/18/2024	Travel to location. RU pump to tubing. break circulation. circulate well clean with 70 bbls. Pressure. Test to 500#s (Good Test). M&P plug #1 from 2942'-2835' 25 sxs type III cement 14.8# 1.32 yield. LD 5 joints stand back 5. WOC 4 hrs. TIH, tag plug 1 @2830'. MUH to 2600'. RU pump to tubing. break circ. M&P plug 2 from 2600'-2350' 25 sxs type III cement 1.32 yield 14.8#. LD 8 joints, stand back 5. WOC 4 hrs. TIH. Tag plug 2 at 2340'. SW SDFN.
12/19/2024	Travel to location. safety meeting. MUH 1550'. M&P plug 3 from 1550'-1271' 25 sxs type III cement 14.8# 1.32 yield. LD 8 joints, stand back 5. WOC 4 hrs. TIH, tag plug 3 @ 1250'. MUH 625'. M&P plug 4 625'-550' 25 sxsx type III cement 14.8# 1.32 yield. LD 8 joints, stand back 5. WOC 4 hrs. TIH, tag plug 4 at 525'. MUH to 100'. M&P plug 5. 15 sxs from 100'-surface type III cement 1.32 yield 14.8#. TOO H LD tubing. ND BOP. SDFN.
12/20/2024	Travel to location, verify cement to surface. Weld on dry hole marker. Clean location, move rig and equipment out.

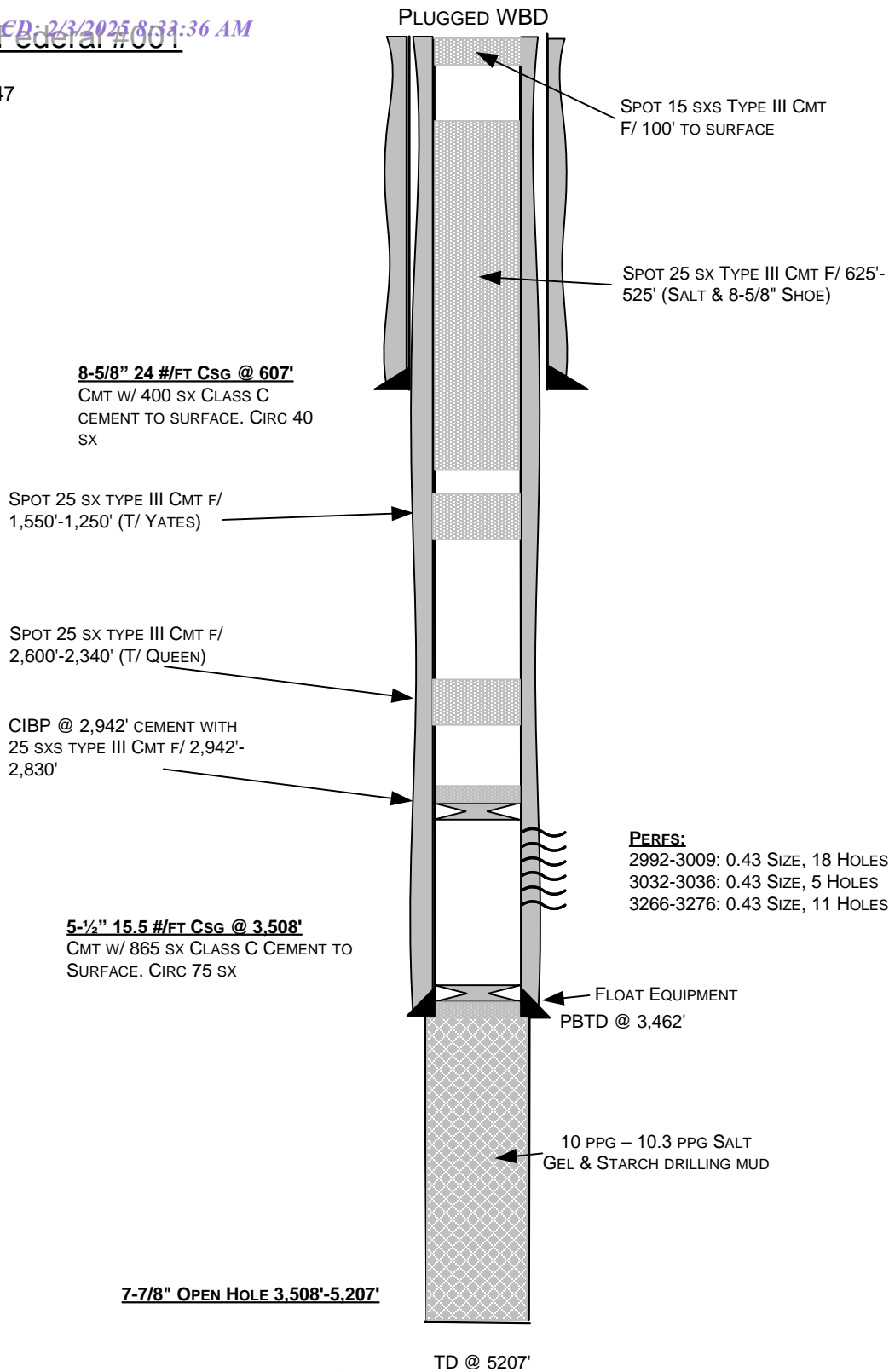
Maggie 34 Federal #001

Eddy County, NM  
API# 30-015-32047

SPUD DATE: 11/01/01

**FORMATIONS**

TOP SALT: 475'  
 BASE SALT: 1,150'  
 YATES: 1451'  
 SEVEN RIVERS: 1940'  
 QUEEN: 2492'  
 GRAYBURG: 2885'  
 SAN ANDRES: 3330'  
 PADDOCK: 4748'











Qty	Unit	Description	Unit price	Amount		Time	Tower Report
0.0	Ft	Depth Charge, per foot	\$ 1.00				
0.0	Event	Cement Bond Log (plus depth charge), per event	\$ 1.00				
	Ft	CBL Depth Charge, per foot	\$ 1.00				
620.0	Event	Gauge Ring Run Depth (Only charge for depth)	\$ 1.00				
		<b>Hardware Items - (CIBP, CR, etc.)</b>					
0.0	Each	Cement Retainer, 4-1/2" - tubing set	\$ 1.00	\$ -			
0.0	Each	Cement Retainer, 5-1/2" - tubing set	\$ 1.00				
0.0	Each	Cement Retainer, 7" - tubing set	\$ 1.00				
0.0	Each	CIBP, 2-7/8" - wireline (plus depth charge)	\$ 1.00				
0.0	Each	CIBP, 3-1/2" - wireline (plus depth charge)	\$ 1.00				
0.0	Each	CIBP, 4-1/2" - wireline (plus depth charge)	\$ 1.00				
0.0	Each	CIBP, 5-1/2" - wireline (plus depth charge)	\$ 1.00				
0.0	Each	CIBP, 7" - wireline (plus depth charge)	\$ 1.00				
0.0	Each	Casing Scraper, 4-1/2" and 5-1/2", per run	\$ 1.00				
0.0	Each	Casing Scraper, 7", per run	\$ 1.00				
0.0	Each	Watermelon Mill, 4-1/2" and 5-1/2", per run	\$ 1.00				
0.0	Each	Watermelon Mill, 7" or 7-5/8", per run	\$ 1.00				
		<b>Miscellaneous Items &amp; Services:</b>					
1.0	Day	BOP Accumulator, per day for first 4 days used	\$ 1.00				
1.0	Day	Blow down Tank	\$ 1.00				
1.0	Day	Waste Pit (medium), per day	\$ 1.00				
1.0	Day	Certified Base Beam, per day	\$ 1.00				
1.0	Day	Tubing Trailer, per day	\$ 1.00				
	Day	BOP Accumulator, 5th day and on	\$ 1.00				
2.0	Day	Frac Tank, per day (Blueprint)	\$ 1.00				
	Day	4 1/2" Packer Rental	\$ 1.00				
	0	0	\$ -				
	0	0	\$ -	\$ -			
0.0	Ft	Rental: 2-3/8" EUE J-55 Tubing, per foot (only charge 1st day used)	\$ 1.00	\$ -			
0.0	Each	P&A Marker (4'X4') above ground, each	\$ 1.00	\$ -			
0.0	Hr	Welder	\$ 1.00	\$ -			
0.0	Mile	Welder Truck Mileage	\$ 1.00	\$ -			
	0	0	\$ -	\$ -			
		<b>Trucking Services:</b>					
0.0	Hr	Tandem Rig-Up Trucking, per hour	\$ 1.00	\$ -			
0.0	Hr	Hepler/ Swamper, per hour	\$ 1.00	\$ -			
0.0	Hr	Water Truck Body Load (80 bbl), per hour	\$ 1.00	\$ -			

Qty	Unit	Description	Unit price	Amount	Time		Tower Report	
0.0	Load	Water Purchase (80 bbl), per load	\$ 1.00	\$ -				
	0	0	\$ -	\$ -				
	0	0	\$ -	\$ -				
	0	0	\$ -	\$ -				
		Other Items						
1.0	Hr	Backhoe Operator	\$ 1.00					
0.0	Day	Safety consultants and equipment	\$ 1.00	\$ -				
1.0	Hr	Forklift Operator	\$ 1.00					
0.0	0	0	\$ 1.00	\$ -				
0.0	0	0	\$ 1.00	\$ -				
0.0	0	0	\$ 1.00	\$ -				
0.0	0	0	\$ -	\$ -				
Subtotal				\$ -				
				Project Total	\$ -			

Item	Note (Footage)	Item	Note (Footage)	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
CR/CIBP			3260'	Check PSI		0					
CR/CIBP				Check PSI							

Wireline				Mix and Pump Cement							
Interval		From	To	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
CBL				Plug 1							
Perf				Plug 2							
Perf				Plug 3							
Perf				Plug 4							
Perf				Plug 5							
Perf				Plug 6							

Third Party Costs				Notes							
Quantity	Item	Company Name	Price								

\$	-
\$	1,210.00

[illegible]

Qty	Unit	Description	Unit price	Amount	Time		Tower Report
		Well Servicing			4:30		Load well supplies travel
0.0	Hr	Rig Standby	\$ 1.00	\$ -			JSA HSE topic (H2S)
0.0	Hr	P&A Rig (double drum, double/ triple with 96' or 104' derrick)	\$ 1.00	\$ -			RU pump to tubing
0.0	Hr	Crew Travel Time	\$ 1.00	\$ -			Wait for Brine water
0.0	Day	Crew Travel Mileage	\$ 1.00	\$ -			Break circulation
0.0	Each	Subsistence Per Diem	\$ 1.00	\$ -			Circulate well clean 70 bbls pressure test to 500# (tested)
0.0	Hr	Laborer/Helper (5th Hand)	\$ 1.00	\$ -			M&P plug #1 from 2942-2835 25 sxs type III cement 14.8# 1.32 yield
		Pump and Cement Services					LD 5 Stand back 5
0.0	Day	Supervisor/Cementer	\$ 1.00	\$ -			WOC 4 hrs
0.0	Mile	Supervisor Milage	\$ 1.00	\$ -			TIH tag plug 1 @ 2830'
0.0	Each	Cementing Equipment on Location	\$ 1.00	\$ -			MUH to 2600'
0.0	Each	Cement Pump Truck Travel	\$ 1.00	\$ -			RU pump to tubing
0.0	Sxs	Class G Cement, per sack	\$ 1.00	\$ -			Break circulation
0.0	Mile	Cement Drayage Class B or G: Miles, Tons sx*94/2000 , per ton-mile	\$ 1.00	\$ -			M&P plug # 2 from 2600-2350' 25 sxs Type III cement 1.32 yield 14.8# 33 CUFT
	Use	0	\$ -	\$ -			LD 8 Stand Back 5
0.0	Use	Calcium Chloride per Lbs.	\$ 1.00	\$ -			WOC 4hrs
	Sxs	Salt Gel	\$ 1.00	\$ -			TIH Tag plug 2 @ 2340
		Wireline Services					Secure well SDFN
0.0	Day	Wireline Unit on Location Each Day Used	\$ 1.00	\$ -		7:30	Travel
0.0	Hr	Wireline Truck Mileage	\$ 1.00	\$ -			
0.0	Mile	Wireline Operator Pick-up, per mile	\$ 1.00	\$ -			
0.0	Mile	0	\$ -	\$ -			
0.0	Event	Perforations (deep penetration), per event	\$ 1.00	\$ -			
0.0	Ft	Depth Charge, per foot	\$ 1.00	\$ -			

Qty	Unit	Description	Unit price	Amount	Time		Tower Report
0.0	Event	Cement Bond Log (plus depth charge), per event	\$ 1.00	\$ -			
0.0	Ft	CBL Depth Charge, per foot	\$ 1.00	\$ -			
0.0	Event	Gauge Ring Run Depth (Only charge for depth)	\$ 1.00	\$ -			
		<b>Hardware Items - (CIBP, CR, etc.)</b>					
0.0	Each	Cement Retainer, 4-1/2" - tubing set	\$ 1.00	\$ -			
0.0	Each	Cement Retainer, 5-1/2" - tubing set	\$ 1.00	\$ -			
0.0	Each	Cement Retainer, 7" - tubing set	\$ 1.00	\$ -			
0.0	Each	CIBP, 2-7/8" - wireline (plus depth charge)	\$ 1.00	\$ -			
0.0	Each	CIBP, 3-1/2" - wireline (plus depth charge)	\$ 1.00	\$ -			
0.0	Each	CIBP, 4-1/2" - wireline (plus depth charge)	\$ 1.00	\$ -			
0.0	Each	CIBP, 5-1/2" - wireline (plus depth charge)	\$ 1.00	\$ -			
0.0	Each	CIBP, 7" - wireline (plus depth charge)	\$ 1.00	\$ -			
0.0	Each	Casing Scraper, 4-1/2" and 5-1/2", per run	\$ 1.00	\$ -			
0.0	Each	Casing Scraper, 7", per run	\$ 1.00	\$ -			
0.0	Each	Watermelon Mill, 4-1/2" and 5-1/2", per run	\$ 1.00	\$ -			
0.0	Each	Watermelon Mill, 7" or 7-5/8", per run	\$ 1.00	\$ -			
		<b>Miscellaneous Items &amp; Services:</b>					
0.0	Day	BOP Accumulator, per day for first 4 days used	\$ 1.00	\$ -			
0.0	Day	Blow down Tank	\$ 1.00	\$ -			
0.0	Day	Waste Pit (medium), per day	\$ 1.00	\$ -			
0.0	Day	Certified Base Beam, per day	\$ 1.00	\$ -			
0.0	Day	Tubing Trailer, per day	\$ 1.00	\$ -			
	Day	BOP Accumulator, 5th day and on	\$ 1.00	\$ -			
	Day	Frac Tank, per day (Blueprint)	\$ 1.00	\$ -			
	Day	4 1/2" Packer Rental	\$ 1.00	\$ -			
	0	0	\$ -	\$ -			
	0	0	\$ -	\$ -			
0.0	Ft	Rental; 2-3/8" EUE J-55 Tubing, per foot (only charge 1st day used)	\$ 1.00	\$ -			
0.0	Each	P&A Marker (4'X4') above ground, each	\$ 1.00	\$ -			
0.0	Hr	Welder	\$ 1.00	\$ -			
0.0	Mile	Welder Truck Mileage	\$ 1.00	\$ -			
	0	0	\$ -	\$ -			
		<b>Trucking Services:</b>					
0.0	Hr	Tandem Rig-Up Trucking, per hour	\$ 1.00	\$ -			
0.0	Hr	Hepler/ Swamper, per hour	\$ 1.00	\$ -			
0.0	Hr	Water Truck Body Load (80 bbl), per hour	\$ 1.00	\$ -			
0.0	Load	Water Purchase (80 bbl), per load	\$ 1.00	\$ -			
	0	0	\$ -	\$ -			
	0	0	\$ -	\$ -			

Qty	Unit	Description	Unit price	Amount	Time		Tower Report
0		0	\$ -	\$ -			
Other Items							
0.0	Hr	Backhoe Operator	\$ 1.00	\$ -			
0.0	Day	Safety consultants and equipment	\$ 1.00	\$ -			
0.0	Hr	Forklift Operator	\$ 1.00	\$ -			
0.0	0	0	\$ 1.00	\$ -			
0.0	0	0	\$ 1.00	\$ -			
0.0	0	0	\$ 1.00	\$ -			
0.0	0	0	\$ -	\$ -			
Subtotal				\$ -			
				Project Total	\$ -		

Item	Note (Footage)	Item	Note (Footage)
CR/CIBP			
CR/CIBP			

Wireline			
Interval	From	To	
CBL			
Perf			
Perf			
Perf			
Perf			
Perf			

Third Party Costs			
Quantity	Item	Company Name	Price

Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		0					
Check PSI							
Mix and Pump Cement							
Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1							
Plug 2							
Plug 3							
Plug 4							
Plug 5							
Plug 6							

Notes



\$	-
\$	1,210.00

Released to Imaging: 3/25/2025 3:31:44 PM

Q ty	Unit	Description	Unit price	Amount	Time		Tower Report			
0.0	Each	CIBP, 2-7/8" - wireline (plus depth charge)	\$ 1.00	\$ -						
0.0	Each	CIBP, 3-1/2" - wireline (plus depth charge)	\$ 1.00	\$ -						
0.0	Each	CIBP, 4-1/2" - wireline (plus depth charge)	\$ 1.00	\$ -						
0.0	Each	CIBP, 5-1/2" - wireline (plus depth charge)	\$ 1.00	\$ -						
0.0	Each	CIBP, 7" - wireline (plus depth charge)	\$ 1.00	\$ -						
0.0	Each	Casing Scraper, 4-1/2" and 5-1/2", per run	\$ 1.00	\$ -						
0.0	Each	Casing Scraper, 7", per run	\$ 1.00	\$ -						
0.0	Each	Watermelon Mill, 4-1/2" and 5-1/2", per run	\$ 1.00	\$ -						
0.0	Each	Watermelon Mill, 7" or 7-5/8", per run	\$ 1.00	\$ -						
		Miscellaneous Items & Services:								
1.0	Day	BOP Accumulator, per day for first 4 days used	\$ 1.00							
1.0	Day	Blow down Tank	\$ 1.00							
1.0	Day	Waste Pit (medium), per day	\$ 1.00							
1.0	Day	Certified Base Beam, per day	\$ 1.00							
1.0	Day	Tubing Trailer, per day	\$ 1.00							
0.0	Day	BOP Accumulator, 5th day and on	\$ 1.00	\$ -						
2.0	Day	Frac Tank, per day (Blueprint)	\$ 1.00							
0.0	Day	4 1/2" Packer Rental	\$ 1.00	\$ -						
0		0	\$ -	\$ -						
0		0	\$ -	\$ -						
####	Ft	Rental: 2-3/8" EUE J-55 Tubing, per foot (only charge 1st day used)	\$ 1.00							
0.0	Each	P&A Marker (4'x4') above ground, each	\$ 1.00	\$ -						
0.0	Hr	Welder	\$ 1.00	\$ -						
0.0	Mile	Welder Truck Mileage	\$ 1.00	\$ -						
0		0	\$ -	\$ -						
		Trucking Services:								
0.0	Hr	Tandem Rig-Up Trucking, per hour	\$ 1.00	\$ -						
0.0	Hr	Hepler/ Swamper, per hour	\$ 1.00	\$ -						
0.0	Hr	Water Truck Body Load (80 bbl), per hour	\$ 1.00	\$ -						
0.0	Load	Water Purchase (80 bbl), per load	\$ 1.00	\$ -						
0		0	\$ -	\$ -						
0		0	\$ -	\$ -						
0		0	\$ -	\$ -						
		Other Items								
1.0	Hr	Backhoe Operator	\$ 1.00							
	Day	Safety consultants and equipment	#####	\$ -						
1.0	Hr	Forklift Operator	\$ 1.00							
0		0	\$ 1.00	\$ -						
0.0	0	0	\$ 1.00	\$ -						
0.0	0	0	\$ 1.00	\$ -						
0.0	0	0	\$ -	\$ -						
Subtotal				\$ -						
Project Total				\$ -						

Item	Note (Footage)	Item	Note (Footage)	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
------	----------------	------	----------------	------	-----	--------------	-------------	------------	--	--	--

Q ty	Unit	Description	Unit price	Amount	Time		Tower Report							
	CR/CIBP				Check PSI			0						
	CR/CIBP				Check PSI									

Wireline

Interval	From	To
CBL		
Perf		
Perf		
Perf		
Perf		
Perf		

Mix and Pump  
Cement

Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS
Plug 1						
Plug 2						
Plug 3						
Plug 4						
Plug 5						
Plug 6						

Third Party Costs

Quantity	Item	Company Name	Price
1	Yellow Jacket (drilling tools) Swivel ect.	Yellow Jacket	See Invoice

Notes

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 427454

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 427454
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/25/2025