

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11544
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eaton SW
8. Well Number 3
9. OGRID Number 256073
10. Pool name or Wildcat Langlie Mattix;7 Rvrs;Q;Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
J R Oil Ltd. Co.

3. Address of Operator
PO Box 2975 Hobbs, NM 88241

4. Well Location
Unit Letter K: 1980 feet from the South line and 2290 feet from the West line
Section 12 Township 25S Range 37E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

12/04/2007

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 02/06/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Plugging Report
JR Oil Ltd. Co.
Eaton SW #3
API 30-025-11544**

12/19/2024 Cleared location, set matting board and rigged up. Unseated the pump and laid down 126 ¾" rods. Nipped down wellhead and worked on removing bolt.

12/20/2024 Dug out cellar and plumbed surface connection to the pit. Installed the BOP. POOH with 109 joints 2 7/8" tubing. Laid down the mud joint. 54 stands in the derrick. Made gauge ring run and set 7" CIBP at 3264'. Tagged CIBP with tubing, circulated MLF and tested casing to 500#. Casing good. Spot 25 sx Class C cement on top of CIBP. POOH with tubing and SION.

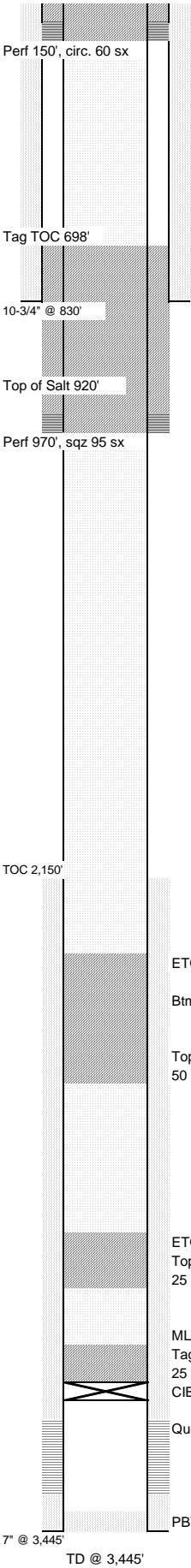
12/23/2024 Tagged cement at 3118'. Ran RBL. TOC at 2150'. RIH with tubing and spot 25 sx at 2826'. POOH to 2512' and spot 50 sx cement. Covers the Top of Yates and the Base of Salt. POOH and perforated at 970'. Set packer and broke down perforations. Could pump 1.2 bbl/min at 700#. No communication with the surface. Called in and reported. Squeezed with 95 sx cement and displaced below the packer. Shut in and shut down. Will tag in the morning.

12/24/24 Tagged cement at 698'. Laid down tubing and perforated at 150' as per NMOCD. Good communication with the surface head to the pit. Pumped cement down the 7" to the perfs at 150' and up the surface annuus. Took 60 sx to get good cement to the pit. Rigged down and shut in.

12/30/2024 Dug out cellar and removed the wellhead. Filled up 7" with 5 sx cement. Installed standard marker and removed the anchors.

JR Oil Ltd.

Eaton SW #3



WELL NAME: Eaton SW #3				FORMATION: Queen				KB:					
API NO: 30-025-11544				FIELD: Langlie Mattix				PBTD: 3,428					
SPUD DATE: November 17, 1955				COUNTY: Lea				TD: 3,445					
CASING								CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface		10 3/4	32.75		10.192	10.036	0'	823'	13 3/8	830'	500	circ.	
Production		7	23.00		6.366	6.241	0'	3,445'	8 3/4	3,445'	350	2,120'	
<div>History:</div> <div>11/17/1955 Spud by R Olsen Oil Co., perf Penrose, frac, IP 107 BOPD, 0 BWPD, API 35.0</div> <div>1/10/1994 Cloud point 40 degF</div> <div>1/20/1994 Left half of mud anchor in well?, tag 3,432', attempt clean out, hard, replace (24) 3/4 boxes</div> <div>1/1/2011 HIT, downsize pump</div> <div>12/1/2013 Left in well (45) rods?</div> <div>11/1/2017 Pump jt parted, recovered all</div> <div>12/19/2024 LD rods</div> <div>12/20/2024 CIBP set, circ. MLF, test csg 500#, held, spot 25 sx cement on plug</div> <div>12/23/2024 Tag 3,118', CBL, TOC 2,150', spot 25 sx @ 2,826', spot 50 sx @ 2,512', perf 970', no circ., sqz 95 sx</div> <div>12/24/2024 Tag 698', perf 150', good circ., circ. 60 sx</div> <div>12/30/2024 Cut off well head, top off 5 sx cement, install marker, well P&A'd</div>								PERFORATIONS					
								top	bottom	zone	status	tft shots	date
								3,314'	3,392'	Penrose	plugged		11/17/55
								TUBING (none)					
									OD (in)	ID (in)	joints	length (ft)	depth (ft)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 429283

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 429283
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025