

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22794
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name MIDWAY STATE
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>W</u> line Section <u>12</u> Township <u>17S</u> Range <u>36E</u> NMPM County LEA		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 330132
		10. Pool name or Wildcat LOVINGTON; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

01/06/2025 – MIRU. RIH w/ bit and scraper. Tagged up at 10,211'. Spoke w/ OCD – approved to set CIBP @ 11,210'

PLUG 1: Set CIBP @ 11,210'. Circ well w/ mud. Press test csg to 500 psi – held good. Spotted 25 sx cmt on top of CIBP. Ran CBL and sent to NMOCD.

PLUG 2: 50 sx cmt @ 10,540'; PLUG 3: 25 sx cmt @ 9,450'; PLUG 4: 60 sx cmt @ 8,700'; PLUG 5: 25 sx cmt @ 6,160';

PLUG 6: 60 sx cmt @ 4,790'

PLUG 7: Perf squeeze holes @ 3,985'. Attempt to est inj rate – no inj. Spot 25 sx cmt at 4,035'. Tag TOC @ 3,802'

PLUG 8: Perf squeeze holes @ 3,115'. Pressure to 700 psi @ ½ bpm. OK'd by NMOCD to spot cmt. Spot 25 sx cmt @ 3,165'. Tag TOC @ 2,980'

PLUG 9: Perf squeeze holes @ 1,950'. Established injection rate. Squeeze w/ 50 sx cmt. Tag TOC @ 1,825'

PLUG 10: Perf squeeze holes @ 510'. Established injection rate. Squeezed w/ 55 sx cmt. Tag TOC @ 370'.

PLUG 11: Perf squeeze holes @ 250'. Established injection rate. Squeezed w/ 115 sx cmt to surface.

Removed anchors. Dug out and cut off wellhead. Welded on P&A marker and installed cmt tube. Well P&A'd. RDMO 1/26/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 01/30/2025

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

From: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Sent: Thursday, November 21, 2024 4:29 PM
To: Deanna Poindexter <dpoindexter@txopartners.com>
Cc: Connie Blaylock <cblaylock@txopartners.com>
Subject: EXTERNAL:RE: [EXTERNAL] MSO - Midway St #1 P&A NOI - procedure changes

Good afternoon Deanna,

OCD approves the changes to the procedure.

Thank you,

Gilbert Cordero
Staff Manager
575-626-0830

From: Deanna Poindexter <dpoindexter@txopartners.com>
Sent: Thursday, November 21, 2024 3:24 PM
To: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Cc: Connie Blaylock <cblaylock@txopartners.com>
Subject: [EXTERNAL] MSO - Midway St #1 P&A NOI - procedure changes

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. Cordero,

Thank you for your time on the phone to discuss options on the Midway State #1 P&A NOI. (30-025-22794) The current status of the well is a stuck ESP fish left in hole by the previous operator and field notes that indicate unsuccessful attempts at retrieving the fish. After reviewing the data, the proposed changes modify the plan so that the first plug will now be a CICR above the top of fish and attempting to squeeze below the retainer.

The changes to the procedure are:

1. PU and RIH with bit. POOH.
2. PU cement retainer and TIH to 11,200' and set. Establish injection/pump in rate and report results to NMOCD.
 - a. If able to pump into, pump Class E cement beneath retainer into/covering perms
 - b. If no rate established, pull out of retainer and use as bridge plug, with cement on top.
3. Run CBL per approved NOI.
4. Proceed with remaining plugs per approved NOI.

MIRU is anticipated for late December.

Thank you,

Deanna Poindexter



400 W. 7th Street
Fort Worth, TX 76102
(deliveries: 400 W. 6th Street)

Deanna Poindexter
Senior Operations Engineer
TXO Partners, L.P. / MorningStar Operating LLC / Cross Timbers Energy, LLC
Office 817.334.8301
dpoinDEXter@txopartners.com

CONFIDENTIAL NOTICE: This electronic transmission and any documents or other writings sent with it constitute confidential information which is intended only for the named recipient, and which may be legally privileged. If you have received this communication in error, do not read it. Please reply to the sender at TXO Partners, L.P., that you have received the message in error; then delete it. Any disclosure, copying, distribution, or the taking of any action concerning the contents of this communication or any attachment(s) by anyone other than the named recipient is strictly prohibited.

Well Name:

MIDWAY STATE #1

Location:

2310' FNL & 2310' FWL

Sec: 12

County:

Lea

State: NM

Township:

17S

Range:

36E

API:

30-025-22794

KB:

3,834'

GL:

3,818'

Spud Date:

10/23/1968

Surface Csq

Size:

11-3/4"

Wt & Thrd:

42#

Grade:

H-40

Set @:

456'

Sx Cmt:

300

Circ:

YES

TOC:

SFC

Intermediate Csq

Size:

8-5/8"

Wt & Thrd:

32# & 24#

Grade:

J-55

Set @:

4,461'

Sx Cmt:

400

Circ:

No

TOC:

Est'd 3,000'

Production Casing

Size:

5-1/2"

Wt & Thrd:

17#, J-55

Grade:

20#, N-80

Set @:

11,671'

Sx Cmt:

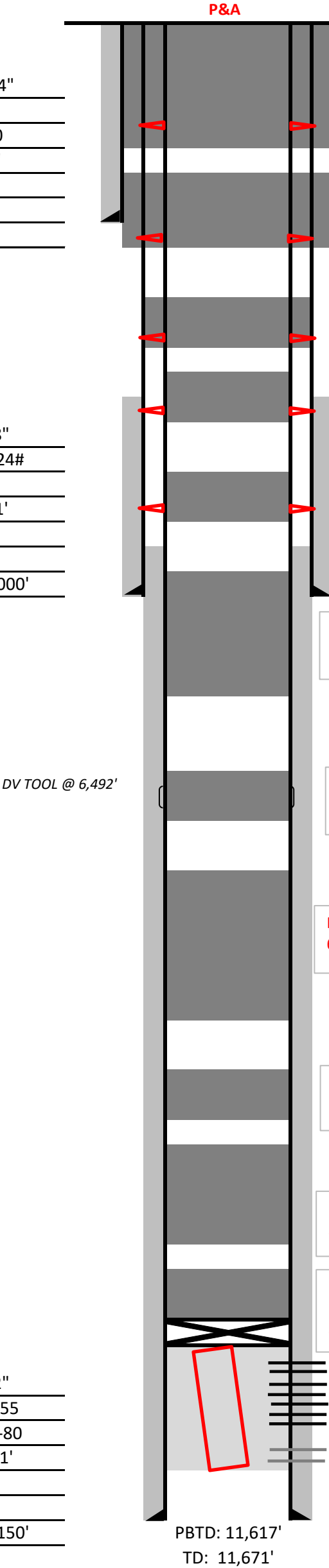
670

Circ:

no

TOC:

Est'd 4,150'



PLUG #11:
Perf squeeze holes @ 250'. Establish pump in.
Squeeze w/ 115 sx cmt to surface.

PLUG #10:
Perf squeeze holes @ 510'. Est pump in.
Squeeze w/ 55 sx cmt. Tag TOC @ 370'

PLUG #9:
Perf squeeze holes @ 1,950'. Establish pump in.
Squeeze w/ 50 sx cmt. Tag TOC @ 1,825'

PLUG #8:
Perf squeeze holes @ 3,115'. No pump in.
Spot 25 sx cmt @ 3,165'. Tag TOC @ 2,980'

PLUG #7:
Perf squeeze holes @ 3,985'. No pump in.
Spot 25 sx cmt @ 4,035'. Tag TOC @ 3,802'

PLUG #6:
60 sx @ 4,790'

PLUG #5:
25 sx cmt @ 6,160'

PLUG #4:
60 sx @ 8,700'

PLUG #3:
Spot 25 sx cmt @ 9,450'

PLUG #2:
Spot 50 sx cmt @ 10,540'.

PLUG #1:
CIBP @ 11,210'.
Spotted 25 sx cmt on top.

PERFS
11,312' - 11,332' 11,438' - 54'
11,350' - 61' 11,467' - 72'
11,390' - 99' 11,476' - 78'
11,405' - 09' 11,486' - 94'
11,419' - 27' SQUZD: 11,476' - 11,520'

7/7/2021 - Fish Left In Hole
ESP FISH W/ 4' AND 6' SUBS OF 2-3/8".
11,219' - 11,375'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426785

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 426785
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025