

Well Name: FEDERAL 27	Well Location: T22S / R32E / SEC 27 / SESW / 32.3563351 / -103.6636163	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM69376	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002531618	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2834536

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/30/2025 Time Sundry Submitted: 07:00

Date Operation Actually Began: 09/12/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETED ON 9/30/2024.

SR Attachments

Actual Procedure

FED_27_1_PA_SR_SUB_1.30.2025_20250130070035.pdf

Received by OCD: 2/10/2025 9:48:04 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JAN 30, 2025 07:00 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/06/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 330 FSL / 2310 FWL / TWSP: 22S / RANGE: 32E / SECTION: 27 / LAT: 32.3563351 / LONG: -103.6636163 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 330 FSL / 2310 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Stephen Janacek

(FINAL WELLBORE

9/21/2024

FEDERAL 27 #001

30-025-31618-0000

Lea

String 1
OD 13.375 in
TD 850 ft
TOC 0 ft

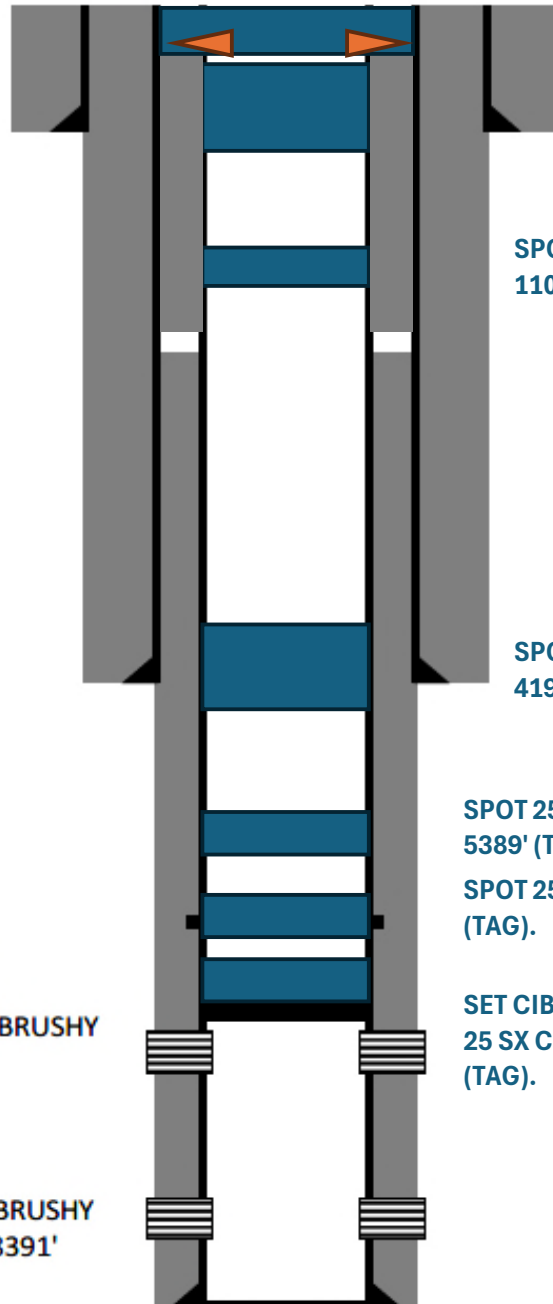
String 2
OD 8.625 in
TD 4600 ft
TOC 0 ft

DV Tool
Top 6183 ft

PERFS (2003) BRUSHY
6968'-6994'

String 3
OD 5.5 in
TD 8850 ft
TOC 2360 ft
PBSD 8813 ft

PERFS BRUSHY
8330'-8391'



PERF AT 285'. SQZ 70 SX
CMT.

SPOT 60 SX CMT 900'-293'
(TAG).

SPOT 25 SX CMT 1362'-
1109' (TAG).

SPOT 75 SX CMT 4773'-
4193' (TAG).

SPOT 25 SX CMT 5608'-
5389' (TAG).

SPOT 25 SX 6237'-5980'
(TAG).

SET CIBP AT 6918'. SPOT
25 SX CMT 6900'-6647'
(TAG).

CBL COMMENTS: RUN CBL F/ (6918' – 0' SURF) (GOOD BOND F/ 6918' – 2300') (FREE PIPE F/ 2300' – 2100') (FAIR BOND F/ (+-) 2100' – 290') (FREE PIPE F/ 290' – 0' SURF) ESTIMATED TOC @ 290' F/ SURF

FINAL JOB SUMMARY REPORT

FEDERAL 27 - 001
API# 30-025-31618

JOB START 9/12/2024
JOB END 9/21/2024
CUT AND CAP DATE 9/30/2024

MIRU PU / POOH LD RODS AND PUMP / ND WH NU BOP / POOH LD PROD TBG / MIRU WL SET 5.5” CIBP @ 7957’ / RUN CBL F 6918’ TO SURF / 1ST PLUG) SET 5.5” CIBP @ 6918’ BALANCED PLUG F/ 6900’ – 6647’ SPOT 25 SXS CLASS C CMT / 2ND PLUG) BALANCED PLUG F/ 6237’ – 5980’ SPOT 25 SXS CLASS C CMT / 3RD PLUG) BALANCED PLUG F/ 5608’ – 5389’ SPOT 25 SXS CLASS C CMT / 4th PLUG) BALANCED PLUG F/ 4773’ – 4193’ SPOT 75 SXS CLASS C CMT / 5TH PLUG) BALANCED PLUG F/ 1362’ – 1109’ SPOT 25 SXS CLASS C CMT / 6th PLUG) BALANCED PLUG F/ 900’ – 293’ SPOT 60 SXS CLASS C CMT / 7TH PLUG) PERF @ 285’ SQZ 70 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 16.45 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 285’ / 28.11 SX / 6.61 BBLS SLURRY IN 5.5” PROD CSG) & (PLUG CAPACITY 285’ / 41.89 SX / 9.84 BBLS SLURRY OUT 8-5/8” INTER CSG) F/ 285’ – 0’ (SURF) GOT FULL RETURNS ON 8-5/8” INTER CSG CLOSE VALVE AND LEFT 700 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8” SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8” SURF – CSG PRESSURE UP TO 1200 PSI W/ NO LEAK OFF BLEED OFF PRESSURE, WASH UP PUMP & FLOW BACK PIT, RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 430003

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 430003
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/25/2025