

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283
811 S. First St., Artesia, NM 88210

District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-34275	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name PEARL	
8. Well Number #001	
9. OGRID Number 873	
10. Pool name or Wildcat House; Blinebry, South	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Hilcorp Energy Company

3. Address of Operator
P. O. Box 61229, Houston, TX 77208-1229

4. Well Location
Unit Letter J 2030 feet from the S line and 2000 feet from the E line
Section 13 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3553' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 01/20/25 Spot 25 sx cmt @7315' to 7061'. TOC @ 7239'.
2. 01/21/25 Spot 50 sx cmt @ 6950' to 6445'. TOC @ 6470'.
3. 01/22/25 Spot 25 sx cmt @ 5968' to 5714'. TOC @ 5700'.
4. 01/23/25 Spot 25 sx cmt @ 5660' to 5406'. Spot 75 sx cmt @ 3548' to 2786'. Sqz 60 sx cmt @ 1702' to 1502'. TOC @ 1506'.
5. 01/24/25 Sqz 85 sx cmt @ 300' to surface. Cut off wellhead and remove. Install dry hole marker. P&A complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Agent

DATE 1/27/25

Type or print name Jimmy Bagley

E-mail address: sunsetwellservice@yahoo.com

PHONE: 432-561-8600

For State Use Only

APPROVED BY: _____

TITLE _____

DATE _____

Conditions of Approval (if any): _____

AUTHORIZED BY: DONNA THOMPSON, APACHE P&A TECH II

SUPPORTING DOCUMENTS FOR THE PLUGGING OF PEARL #001

30-025-34275

PLUGGED 1-27-2025

PEARL #1 – PLUGGING SUMMARY

1/15/2025**RU, begin P&A**

- MIRU

1/16/2025**Prep for P&A**

- PT Tbg, no luck
- Pull and LD all rods/pump
- NU BOP, Release TAC, pull and LD 10 jts tbg

1/17/2025**Finish Prep and Set CIBP**

- Cont LD tbg, recovered all
- Run GR to 7350', RIH and set CIBP @ 7303'
- Verify CIBP set

1/20/2025**First Plug**

- Tag CIBP w/tbg @ 7315'
- Mix and spot 25 sx class "C" cmt, (7315-7061', 254' calc). Displace w/12 bbls BW.
- POOH to 2500', WOC overnight

1/21/2025**Second Plug**

- TIH and tag tag TOC @ 7239'
- Mix and spot 50 sx class "C" cmt, (6950-6442', 508' calc.). Displace w/11 bbls BW.
- WOC 90 min, tag TOC @ 6470', SDFN, WOC overnight

1/22/2025**Set CIBP, Run CBL, Third Plug**

- RIH and set CIBP @ 5968', verify CIBP set
- Load well and run CBL 5968-0', sent to Robert Trujillo (EMNRD)
- Mix and spot 25 sx class "C" cmt (5968-5714', 254' calc.). Displace w/22 bbls MLF.

1/23/2025**Fourth thru Sixth Plugs**

- Tag TOC @ 5700'. Mix and spot 25 sx "C" cmt (5660-5406', 254' c). Displace w/21 bbl.
- Mix and spot 75 sx class "C" cmt (3548-2786', 762' calc.). WOC 4 Hr. Tag TOC @ 2771'
- RIH perf @ 1702', establish circ rate, mix and pump 60 sx class "C" cmt. Displace w/10

1/24/2025**Finish P&A**

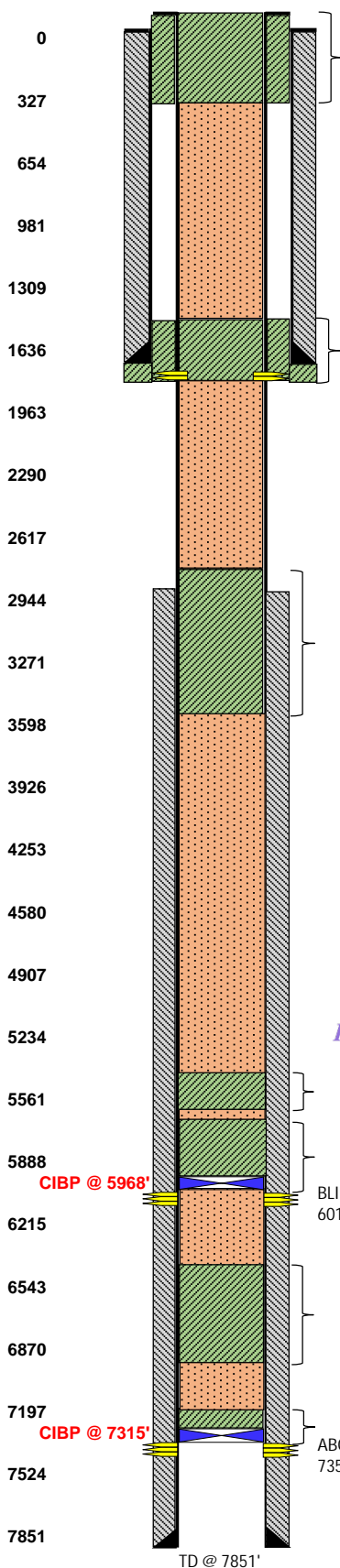
- Good Bubble test @ surface. Tag TOC @ 1506'. RIH and perf @ 300'.
- Mix and circulate 85 sx class "C" cmt. Est. circ rate down 5.5" csg and up 8.625" csg. Pump solid cmt to surf, close all valves. P&A Complete!

FINAL PA WB SKETCH - AS OF 1/24/2025

12 1/4" HOLE
8 5/8" 24# @ 1652'
W/ 770 SX CIRC TO SURF

TOC @ 2915' (CAL)

7 7/8" HOLE
5 1/2" 17# @ 7851'
W/ 1130 SX CMT, CAL TOC @ 2915'



PLUG #7
PERF @ 300' & CIRC 5 1/2" WITH 85 SX CLASS "C" CMT, FILL UP, RDMO. GOOD BUBBLE TEST.

WATER BOARD & SURF PLUG

PLUG #6
PERF @ 1702' & SQZ 60 SX CLASS "C" CMT FROM 1702'-1506', TOC @ 1506'.

SURF SHOE

PLUG #5
SPOT 75 SX CLASS "C" CMT FROM 3548'-2786', TOC @ 2771'

QUEEN, 7 RVRS, & RUSTLER

Released to Imaging: 3/25/2025 2:50:12 PM

PLUG #4
SPOT 25 SX CLASS "C" CMT FROM 5660'-5406'. TOC @ 5406'.

PLUG #3
CIBP @ 5968', SPOT 25 SX CLASS "C" CMT ON CIBP (5968'-5700'). TOC @ 5700'

BLINEBRY

PLUG #2
SPOT 50 SX CLASS "C" CMT FROM 6950'-6470', TOC @ 6470'

PLUG #1
SET CIBP @ 7315', RIH W/ TBG, CIRC W/ MLF & SPOT 25 SX CLASS "C" CMT ON CIBP. TOC @ 7239'.

ABO

TD @ 7851'



Daily Reports

Well Name: PEARL 1

API / UWI 3002534275	Surface Legal Location 2030' FSL, 2000' FEL, Unit J, Sec 13, T-2...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,567.00	RKB to GL (ft) 14.00	Original Spud Date 1/29/1998 00:00	Rig Release Date	PBTD (All) Original Hole - 7,780.0	Total Depth All (TVD)

Expense Plug & Abandon, 1/15/2025 - <End Date?>

Job Category Expense Plug & Abandon	Job Name PEARL 1 - Land-Abandon - P&A	Primary Job Type P&A (FULL WELLBORE)	Actual Start Date 1/15/2025	End Date
Report Number 1	Report Start Date 1/15/2025	Report End Date 1/16/2025	Ops and Depth @ Morning Report	AFE Number 255-00536

Last 24hr Summary

Crew travel to location w/ all equip. HSM. 0psi tbg, 600psi csg, 400psi surface. All bled down to no flow. Dig out cellar and exposed surface. Change out old nipples and valves. Close in well. Break out all well head bolts. Very hard to break out butts and bolts. Cleaned up and lubricated. Tightened back up. Rig up service rig, pump and line to pit. Change over equipment to rod equipment. SDFN. Crew travel to hotel for then night.

24hr Forecast

Prep well for P&A.

Daily Job Total (Cost) 5,665.00			Cumulative (Cost) 5,665.00		
Start Time	End Time	Operation			
12:00	13:00	Crew travel to next location w/ all equip.			
13:00	14:00	HSM and went over JSA.			
14:00	14:30	Open well and check psi. 0psi tbgs, csg 600psi and surface 400psi. All strings bled down to 0psi.			
14:30	15:30	Dig out cellar to expose surface valves and nipples. Plumb in with new. Break out bolts.			
15:30	17:00	Rig up service rig, pump, flowback line to pit. Change over equip.			
17:00	18:00	Crew travel to hotel.			

Last 24hr Summary

Crew travel to location. HSM and review JSA. Open well and check pressure. 0psi tbg, 600psi csg. 100psi surface. All bled down to 0psi. Attempt to pressure test tbg with 30bls 10# brine and no luck hitting pressure or testing. Went on a vac. LD 1-1/2"x30" PR, Did not feel pump unseat. LD 77-1" steel rods, 108-7/8" steel rods, 103-3/4" steel rods, 10-1" sinker bars, stabilizer bar and 30' tbg pump and 4" strainer nipple. Well dead, NDWH. Pick up off slips at 73K, remove slips and hanger flange. NUBOP. Secure with all 12 900 bolts and nuts good and tight. Prep work floor and tongs. Release TAC. LD 10 jts on racks. 2-7/8" tbg. Close in well. Secure all valves closed and BOP. SDFN. Crew travel to mhotel for the night.

24hr Forecast

Prep well for P&A.

Daily Job Total (Cost)			Cumulative (Cost)
15,405.00			21,070.00
Start Time	End Time	Operation	
06:00	06:30	Crew travel to location.	
06:30	07:00	HSA and review JSA.	
07:00	07:30	Open well and had 0psi tbg, 600psi csg and 100psi surface. All bled sowqn to 0psi.	
07:30	08:00	Attempt to load tbg and no luck. 30bls 10# brine pumped with no pressure gain.	
08:00	14:00	POOH and LD 1.5"x30" PR, 77-1" steel rods, 108-7/8" steel rods, 103-3/4" steel rods and 10 1" sinker bars. Sent in to Eunice Field Yard.	
14:00	15:00	Load and unload equip, Load rods, unload pipe rack with forks.	
15:00	16:30	NDWH and NUBOP. Release Anchor.	
16:30	17:30	LD 10Jts on Racks 2-7/8" tbg.	
17:30	17:45	Close in well. Secure all valves and BOP.	
17:45	18:00	Crew travel to hotel for the night.	

Last 24hr Summary

Crew travel to location. HSM. Review JSA. Open well. 0psi tbg, 0psi csg and 50psi surface. Cont to LD tbg. 182jts 2-7/8" TAC, 56jts below TAC with seat nipple. We changed out ram blocks 2-7/8" to 2-3/8". MIRU Espinoza WL Services. PU Gauge and RIH down to 7350'. POOH and PU 5.5" CIBP. Set at 7303'. PUH run down Verify. POOH. Load well w/ FW. pumped 130bls and no luck. Pump 30bls 10# brine and stopped pumping. RDWL. PU 30 jts kill string and 6' sub on top. 1000'. Close in BOP and all valves. Crew travel home for the weekend.

24hr Forecast

Prep Well for P&A.

Daily Job Total (Cost)		Cumulative (Cost)
19,190.00		40,260.00
Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM and JSA review.
07:00	07:30	Open well. 0psi tbgr, csg 0psi, surface 50psi. bleed down.
07:30	12:30	LD 152 jts 2-7/8" tbgr, TAC, 56 jts below TAC. SN.
12:30	15:30	Run gauge to 7350'. POOH and run CIBP to 7303'. POOH Rig down WL.
15:30	16:30	PU 30 jts WS for kill string down to 1000' with 6' sub on top.
16:30	17:00	Close in BOP, All valves.
17:00	18:00	Crew travel to Odessa for the weekend.



Daily Reports

Well Name: PEARL 1

API / UWI 3002534275	Surface Legal Location 2030' FSL, 2000' FEL, Unit J, Sec 13, T-2...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,567.00	RKB to GL (ft) 14.00	Original Spud Date 1/29/1998 00:00	Rig Release Date	PBTD (All) Original Hole - 7,780.0	Total Depth All (TVD)

Report Number 4	Report Start Date 1/20/2025	Report End Date 1/21/2025	Ops and Depth @ Morning Report	AFE Number 255-00536
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Last 24hr Summary

Crew travel to location. HSM. Start up all equip. Set and tested posistop. Slight vac on all three string. Continue to 2-3/8" ws tbg. Tag verify CIBPw/ tbg at 7315'. Space out tbg with subs. RUWL. RIH w/ 1.5" sinker bar and tag fluid at 3860'. RDWL. Mix and spot 25 sx class c cmt 254 calc cmt. Displace 12 bls. 7315'-7061'. Wait for a static tbg string. POOH w/ 73 stands. Close in well. SDFN. Crew travel to hotel for the night.

24hr Forecast

P&A well.

Daily Job Total (Cost)

15,223.50

Cumulative (Cost)

55,483.50

Start Time	End Time	Operation
06:00	07:00	Crew travel to location from Gardendale.
07:00	07:30	Crew held safety meeting and JSA review. Prep tools and equip. Set and tested posistop.
07:30	07:45	0psi on tbg, csg and surface.
07:45	13:30	Cont to run 2-3/8" tbg to Tag verify CIBP at 7315'.
13:30	14:30	Tag w/ WL fluid at 3860'. POOH and rig down WL.
14:30	15:30	Pump 15 bls 10# brine head. Mix and spot 25sx Class C CMT 254' calc CMT. Displace 12 bls brine. 7315'-7061'. Disconnect CMT pump. Wait till tbg became static. Start out w/ tbg.
15:30	16:30	POOH w/ tbg to 2500'. 76 jts in well.
16:30	17:30	Close in BOP. Close in all valves.
17:30	18:00	Crew travel to hotel for the night.

Report Number 5	Report Start Date 1/21/2025	Report End Date 1/22/2025	Ops and Depth @ Morning Report	AFE Number 255-00536
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Last 24hr Summary

Crew travel to location. HSM and prep tools and equip. Set and tested posistop. TIH and tagged w/ tbg TOC at 7239'. PUH w/ tbg to 6950'. RUWL and RIH tag fluid at 3650'. Cont on down to tag w/ WL at 7240'. POOH and found wet line at 3581'. Figure displace at 11bls. RDWL. Mix and spot 50sx 508' class c cmt 6950'-6442' Calc TOC, POOH w/ tbg to the derrick to 2000'. WOC 1.5hrs. Took break. TIH and tagged TOC w/ tbg at 6470'. POOH w/ tbg to derrick w/92 stands. Leave kill string in well. Cose in well. SDFN. Crew will travel to hotel. LD a few in the morning and RU WL.

24hr Forecast

Cont to P&A well.

Daily Job Total (Cost)

15,458.00

Cumulative (Cost)

70,941.50

Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM and review JSA. Prep tools and equip. Set and tested posistop.
07:00	07:15	Slight vac on tbg, csg, surface static.
07:15	08:30	RIH and tagged TOC w/ tbg at 7239'.
08:30	08:45	LD 8 jts to get EOT at 6950'.
08:45	09:15	Tag Fluid w/ WL at 3650'. Figured 11 bls brine displace.
09:15	10:30	Spot 50sx 508' calc class c cmt 6950'-6442. Displace 11 bls brine.
10:30	12:30	Trip out of the hole w/ tbg to get away from cmt to 2000'.
12:30	14:30	Trip in hole to tag TOC w/ tbg at 6470'.
14:30	16:30	Trip out to the derrick w/ 92 stands.
16:30	17:00	Close in well. BOP and all valves.
17:00	18:00	Crew travel to hotel for the night.

Report Number 6	Report Start Date 1/22/2025	Report End Date 1/23/2025	Ops and Depth @ Morning Report	AFE Number 255-00536
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Last 24hr Summary

Crew travel to location. HSM. JSA review. Prep tools and equip. Set and tested posistop. 0psi tbg, 0psi csg, 0psi surface. Cont to POOH w/ tbg to the derrick. LD 15 jts on trailer. WL spot in and prep equip. PU CIBP and RIH and set at 5968'. PUH 10' and went back down to tag verify at 5968'. POOH w/ setting tool. Load well slow w/ 85bls brine. PU CBL tool. RIH and log from 5968'-0'. RDWL Send off logs. PU perf sub. RIH w/ 183 jt ws tbg. Tag Verify CIBP at 5968'. Mix and circ 135 bls brine/MLF. Mix and spot 25 sx, 254' Calc class c cmt 5968'-5714'. Displace 22bls MLF, LD 7 jts and stand back 15 stands. Close in well. SDFN. Crew travel to hotel for the night.

24hr Forecast

Cont to P&A well.

Daily Job Total (Cost)

24,363.00

Cumulative (Cost)

95,304.50

Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. Review JSA. Prep tools and equip. Set and tested posistop.
07:00	07:15	0psi tbg 0psi csg 0psi surface
07:15	08:30	Cot to the derrick w/ 10 additional stands, LD 15 jts.
08:30	13:00	Rig up Espinoza WL. CIBP w/ 4.24 OD Set at 5968'. Load well and well holding good column of fluid. PU CBL and log from 5968'-0' surface. RDWL. Send off logs.



Daily Reports

Well Name: PEARL 1

API / UWI 3002534275	Surface Legal Location 2030' FSL, 2000' FEL, Unit J, Sec 13, T-2...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,567.00	RKB to GL (ft) 14.00	Original Spud Date 1/29/1998 00:00	Rig Release Date	PBTD (All) Original Hole - 7,780.0	Total Depth All (TVD)

Start Time	End Time	Operation			
13:00	14:30	RIH w/ tbg from derrick. Tag Verify w/ tbg at 5968'.			
14:30	15:30	Mix and circ 135bls MLF. Mix and spot 25 sx 254' calc class c cmt 5968'-5714'. Displace 22 bls MLF. Balanced plug.			
15:30	16:30	LD 7 jts on trailer and stand back 15 stands. WOC over night and tag.			
16:30	17:00	Close in well. SDFN. BOP and all valves secure.			
17:00	18:00	Crew travel to hotel for the night.			
Report Number 7	Report Start Date 1/23/2025	Report End Date 1/24/2025	Ops and Depth @ Morning Report		AFE Number 255-00536

Last 24hr Summary

Crew travel to location. HSM. Review JSA. Prep tools and equip. Set and tested posistop. Opsi tbg, Opsi csg, Opsi surface. Good bubble test for 30min. TIH and tagged w/ tbg at 5700'. Load well and close in csg. Pressure tested well bore to 600psi. LD PUH w/ tbg to 5660'. Mix and spoty 25sx 254' calc class c cmt 5660'-5406'. Displace 20-3/4bls brine. LD PUH w/ tbg to 3548'. Mix and spot 75sx 762' calc class c cmt 3548'-2786'. LD 23 jts and stand back 15 stands. Close in well. WOC. After 4 hr WOC, TIH and tagged TOC w/ tbg at 2771'. Stand back 20 stands to the derrick. LD 46 jts on trailer. Test to 600psi. All good on test. RUWL and RIH to perf at 1702'. TIH w/ Perf sub and 20 stands Tbg. Install 6'sub on top. Load well. Shut in csg. Establish a rate. Mix and sqz 60sx Class C CMT 1702'-1502'. Displace 9.8bl 10# brine. Open well and had a balanced well. POOH w/ all tbg. Load well oper the top. Close in well. Secure BOP. SDFN. Crew travel to hotel for the night.

24hr Forecast

Cont to P&A Well.

Daily Job Total (Cost) 24,383.00	Cumulative (Cost) 119,687.50
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Start Time	End Time	Operation			
06:00	06:30	Crew travel to location.			
06:30	07:00	HSM. Review JSA. Perptools and equip. Set and tested posistop.			
07:00	07:30	Opsi tbg, Opsi csg, Opsi surface. Good bubble test. Load well and tested well 600psi.			
07:30	08:00	Tag w/ tbg TOC w/ tbg at 5700'.			
08:00	08:15	LD and PUH w/ tbg to 5660'.			
08:15	08:45	Mix and spot 25sx, 254' calc Class c cmt 5660'-5406'. Non tag Plug.			
08:45	09:15	LD PUH w/ tbg to 3548'.			
09:15	09:30	Mix and spot 75sx, 762' clac class c cmt. 3548'-2786'.			
09:30	10:00	LD 23 jts and stand back 15 stands in the derrick.			
10:00	14:00	WOC 4 hrs			
14:00	14:15	Tag w/ tbg TOC at 2771'.			
14:15	15:00	POOH w/ tbg to derrick w/ 20 stands. LD 45 jts on trailer.			
15:00	15:30	RUWL and perf at 1702'.			
15:30	16:00	RIH w/ tbg to 1302'.			
16:00	16:30	Load well down tbg out csg. Close in csg. With surface open, Was able to establish circ. Mix and pump down tbg 60sx class c cmt. Displace 9-3/4bls 10# brine. Well static.			
16:30	17:00	POOH w/all tbg. Load well w/ brine.			
17:00	17:30	Close in BOP blinds and all valves. SDFN.			
17:30	18:00	Crew travel to hotel for the night.			
Report Number 8	Report Start Date 1/24/2025	Report End Date 1/25/2025	Ops and Depth @ Morning Report		AFE Number 255-00536

Last 24hr Summary

Crew travel to location. HSM. JSA review. Set out safety equip. Set and tested posistop. Opsi on tbg, csg, and surface, Good bubble test on surface. TIH w/ tbg and tagged TOC at 1506'. LD POOH LD all tbg. NDBOP, NUWH with bonnet flange. RUWL. RIH and perf at 300'. RDWL. Connect pump to csg. Was able to establish circ down 5.5" csg and up 8-5/8" surface casing from 0'-300'. Break out new plumbing and install older valves. Mix and circ 85sx of Class C CMT down 5.5" csg and up surface 8-5/8" surface casing. Once good solid cmt to surface, Close in all valves. Wash up pump. Rig down service rig and all equip. Clean location of all trash. Empty pit and cellar. Move off all equip to next location. Crew travel to Odessa for the weekend. P&A complete!!

24hr Forecast

P&A complete!

Daily Job Total (Cost) 23,980.00	Cumulative (Cost) 143,667.50
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Start Time	End Time	Operation			
06:00	06:30	Crew travel to location.			
06:30	07:00	Crew HSM and JSA review.			
07:00	07:30	Opsi tbg, csg and surface. Good bubble test on surface. Also good pressure test on well bore.			
07:30	08:30	TIH and tagged TOC w/ tbg at 1506'.			
08:30	09:00	POOH LD all tbg on trailer.			
09:00	10:00	RUWL and perf at 300'. POOH and RDWL.			
10:00	11:00	30bls 10# brine to remove any contaminates from well bore.			
11:00	12:00	NDBOP and bonnet up WH.			
12:00	13:00	Mix and circ 85sx Class C CMT 300'-0'. Down 5.5" csg and up 8-5/8" surface. Close in well. Wash up equip.			
13:00	15:00	Rig down Service Rig and equip. Clean up and pick up all trash. P&A Complete!!!			
15:00	18:00	Crew travel to next well w/ all equip. Spot in on next well. Crew then travel to Odessa for the weekend.			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426344

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 426344
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025