

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ncore M State
8. Well Number 12
9. OGRID Number 370080
10. Pool name or Wildcat

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	
<p>2. Name of Operator Breitburn Operating LP</p>	
<p>3. Address of Operator 1000 Main Street Ste 2900 Houston, T 77002</p>	
<p>4. Well Location Unit Letter _____ : 2264 feet from the South line and 1702 feet from the est line Section 20 22S Township 37 Range NMPM County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOLP is submitting the subsequent report for a liner that was installed on 4/8/2019-5/16/2019.

. Drilled out all 3 existing CIBP's in wellbore. New CIBP set at 5780'
with TOC at 5760' to isolate Blinbry, Drinkard, and Abo Formations beneath.
Run and cement 4" Casing Liner from Surface to 5440' (This effectively shut off all Glorietta Perfs)

Liner Information: 4", wt 9.50, Grade J-55, 306 sks of Premium H cement

Filing per Dean McClure's instructions

Casing tested on 4/27/2019 after cement drilled out @ 2000# for 20 mins held, good test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 3/18/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



ENCORE M STATE 012

Daily Workover Operations Detailed

Job - 4/8/2019
Report #10

Well Header				
API # 3002541530	Division FOUNDATION	Region RG_W_PERMIAN_NM	Area A_BLINEBRY_DRINKARD	
Spud Date 1/29/2014	KB Elevation (ft) 3,396.00	Ground Elevation (ft) 3,384.00	KB-Ground Distance (ft) 12.00	Total Depth (ftKB) 7,150.0
Well Sub-Status ACTIVE	Well Type OIL PRODUCER	Well Status PRODUCING	Well Lift Type PUMPING UNIT	Well Configuration Type VERTICAL

Job						
Job Category CAPITAL WORKOVER	Primary Job Type RECOMPLETION	Job Status COMPLETED	Status Reason	Job Start Date 4/8/2019 06:00	Job End Date 5/16/2019 10:00	Reg Comp No

Objective

Summary

Rigs

Rig Company PROVIDENCE WELL SERVICE	Rig Number 111
Rig Company PROVIDENCE WELL SERVICE	Rig Number 110
Rig Company PROVIDENCE WELL SERVICE	Rig Number 111

Daily Operations

AFE Number	Total AFE Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	AFE - Field Est (Cost)
Report Start Date 4/17/2019 06:00	Report End Date 4/18/2019 06:00	Rig Time (hr)		

Operations at Report Time

SION

Operations Summary

HPJSM, RIG UP BULL ROGERS CASING CREW, POLARIS PRECISION TORQUE SERVICE AND TUBULAR SOLUTIONS, FILL CSG WITH 7.5 BBLS WATER, FINISH RIH WITH 123 JNTS 4"SLF, J55, 9.5#, 3.548"ID, 3.4323" DRIFT, FLUSH JOINT CASING, SET CASING SHOE AT 5440', FLOAT COLLAR AT 5350.71', MAKE UP XO JOINT, LAND SEAL ASSEMBLY IN WELLHEAD WITH 4.5" (USE ABC ELEVATORS) LANDING JNT, RD BULL ROGERS, POLARIS PRECISION, AND TUBULAR SOLUTIONS, NU 7-1/6" 10K SPOOL, TORQUE AND TEST TO 10,000, RU PUMP AND BREAK CIRCULATION WITH 30 BBLS WATER, AFTER WELL LOADED HAD GOOD CIRCULATION, MIRU BJ CEMENTING AND CEMENT 4" LINER IN PLACE W/ 50 FRESH WATER AHEAD, 306 SACKS PREMIUM H + 0.40%FL-66 + 0.20%CD32A + 0.10%ASA-301 + 0.20%R-3 CEMENT, DISPLACE WITH 65 BBLS FRESH WATER, ENDING LIFT PRESSURE WAS 1800#, BUMP PLUG WITH 2308# AT 1730, FLOAT HELD, GOT 0.5 BBLS RETURN, RD BJ, CLOSE WELL IN AND SD
WIND BLOWING 30-35 MPH, DRY 81°

Next 24 Hour Plan

WOC

Remarks

Daily Contacts

Contact Name	Title	Company
LEROY KUHN		
CAM ROBBINS	PRODUCTION FOREMAN	MAVERICK NATURAL RESOURCES
DON FONTENOT	CONSULTANT	DON FONTENOT
EDDIE TRUJILLO	LEASE OPERATOR	MAVERICK NATURAL RESOURCES
MARTY ALLEMAN	OPERATIONS MANAGER	MAVERICK NATURAL RESOURCES
TREY TOMLIN	PRODUCTION ENGINEER	MAVERICK NATURAL RESOURCES

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Operation	Com	NPT Time (hr)
06:00	19:00	13.00	13.00	48	SHUTDOWN FOR NIGHT		

Daily Costs

Cost Code	Cost Des	Sum of Field Est (Cost)	Vendor	Note
412137	SERVICE UNIT/RIG		PROVIDENCE ENERGY SERVICES INC	RIG
412104	EQUIPMENT RENTAL - SURFACE		PROVIDENCE ENERGY SERVICES INC	REVERSE UNIT
412104	EQUIPMENT RENTAL - SURFACE		TFH LTD CO	RIG MAT, CATWALK
412104	EQUIPMENT RENTAL - SURFACE		TFH LTD CO	2 FRAC TANKS
412110	WATER & HAULING		TMI FIELD SERVICES SALES AND LEASING	WATER TRUCK
412104	EQUIPMENT RENTAL - SURFACE		ABC RENTAL TOOL COMPANY	PIPE RACKS
				250 / 3 DAY - \$ 50 EACH PER DAY
414108	WELLHEAD/TREES		UNIVERSAL WELLHEAD SERVICES HOLDING LLC	10K, 4" WELLHEAD
412140	CASING CREWS & SERVICES		1. NOT IN LIST - ADD VENDOR	BULL ROGERS CASING CREWS

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, March 17, 2025 2:51 PM
To: Nicole Lee <Nicole.Lee@mavresources.com>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Jackson, Rob, EMNRD <Rob.Jackson@emnrd.nm.gov>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: 30-025-41530 ENCORE M STATE #012

Hello Nicole,

Upon reviewing the attached email, it appears that Maverick is relatively in agreement with the original operator that drilled the well in regards to the formation tops. Please take note that based upon these formation tops, the perforations from 5532 to 5748 are in the Blinbry rather than Tubb formation. Please take this into consideration when providing the current active perforations for the well.

Please submit the following:

- A subsequent report for running and cementing the 4" liner. This should be submitted as a C-103N and should include such things as the liner grade, liner weight, and cement details including type of cement, amount of cement, and top of cement.
- A record cleanup NOI for adding the perforations from 5532 to 5748. Reference should be made to the sundry being for record cleanup and that the work has already been conducted. Since no new formations were added, this may be submitted as a C-103E.
- A subsequent report similar to the current submission except it should have the workover for drilling out the plugs, perforation, completion separated out into the daily reports. This should be submitted as a C-103T. As running and cementing the liner will be on the SR in the first bullet above, it will not need to be included in this submission.
- Because new perforations were added to the Blinbry, an amended C-104 will need to be submitted for the Blinbry pool with all of the perforations including the new ones from 5532 to 5748. The C-104 submittal type selected on the form will be "Pay

Add (C-104RC)” and will be submitted as a C-104NW. Included in the submission should be an amended C-105 with all of the perforations including the new ones from 5532 to 5748.

If you have any questions regarding the C-103N, then please feel free to reach out directly to Matthew Gomez. If you have any questions on the rest of the submissions, please feel free to reach back out to me.

Once the submissions have been done, please feel free to reach back out to let Matthew and me know.

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 444932

CONDITIONS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 444932
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	None	3/25/2025