

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input checked="" type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Jicarilla A 2	Property Code: 319687
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-06450
Pool Name: BASIN DAKOTA	Pool Code: 71599

Section 2 – Surface Location

UL M	Section 14	Township 026N	Range 004W	Lot	Ft. from N/S 998' South	Ft. from E/W 720' West	Latitude 36.481922	Longitude -107.227516	County RIO ARriba
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 12/7/2024	Perforations MD 7,733' – 7,913'	Perforations TVD 7,732' – 7,912'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 406496	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5420
Production Casing Action ID: 405497	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 12/17/2024

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Jicarilla A 2	Property Code: 319687
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-06450
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Surface Location

UL M	Section 14	Township 026N	Range 004W	Lot	Ft. from N/S 998' South	Ft. from E/W 720' West	Latitude 36.481922	Longitude -107.227516	County RIO ARRIBA
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 12/7/2024	Perforations MD 5,724' - 6,126'	Perforations TVD 5,723' - 6,125'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
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Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5420
Production Casing Action ID: 405497	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 12/17/2024

Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, December 17, 2024 11:55 AM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: JICARILLA A, Well Number: 2, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **JICARILLA A**
- Well Number: **2**
- US Well Number: **3003906450**
- Well Completion Report Id: **WCR2024121794016**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. Lease Serial No. JIC105			
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						7. Unit or CA Agreement Name and No.			
Other: _____									
2. Name of Operator Hilcorp Energy Company						8. Lease Name and Well No. Jicarilla A 2			
3. Address 382 Rd 3100, Aztec NM 87410			3a. Phone No. (include area code) (505) 333-1700			30-039-06450			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit M (SWSW), 998' FSL & 730' FWL At top prod. Interval reported below At total depth Unit M (SWSW), 984' FSL & 712' FWL						10. Field and Pool or Exploratory Blanco Mesaverde			
						11. Sec., T., R., M., on Block and Survey or Area Sec. 14, T26N, R04W			
						12. County or Parish Rio Arriba		13. State New Mexico	
14. Date Spudded 9/16/2024		15. Date T.D. Reached 9/24/2024		16. Date Completed 12/7/2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6,904'			
18. Total Depth: 7,996'		19. Plug Back T.D.: 7,996'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
6 1/8"	4 1/2" J-55	11.6#	0,000'	7,966'	n/a	134 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7,850'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Point Lookout		5,724'	6,126'	1 SPF		0.34"	33	open	
B)									
C)									
D)									
TOTAL							33		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5724-6126		BDW w/water & 1000 gal 15% HCl. Frac @ 50 bpm w/ 70Q N2 foam, 70,812 gal slickwater, 150,261# AZ sand & 2.87M SCF N2							
-									
-									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/2024	12/7/2024	4		0	636	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	41 psi	758 psi		0	636	0	n/a	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	3,050'
Kirtland	3,190'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3,190'
Fruitland	3,255'	3553'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3,255'
Pictured Cliffs	3,553'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,553'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite	4,030'		White, waxy chalky bentonite	Huerfanito Bentonite	4,030'
Chacra		5250'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	5,250'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	5,250'
Menefee	5,360'	5754'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5,360'
Point Lookout	5,754'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,754'
Mancos			Dark gry carb sh.	Mancos	
Gallup	7,264'	7663'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	7,264'
Greenhorn	7,663'		Highly calc gry sh w/ thin lmst.	Greenhorn	7,663'
Graneros		7714'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	7,714'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,714'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle on DHC-5420.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherylene Weston

Title

Operations/Regulatory Technician

Signature

Cherylene Weston

Date

12/13/2024

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit M (SWSW), 998' FSL & 730' FWL

At top prod. Interval reported below

At total depth Unit M (SWSW), 984' FSL & 712' FWL

14. Date Spudded
9/16/202415. Date T.D. Reached
9/24/202416. Date Completed 12/7/2024
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6,904'

18. Total Depth: 7,996'

19. Plug Back T.D.: 7,996'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
6 1/8"	4 1/2" J-55	11.6#	0,000'	7,966'	n/a	134 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,850'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7,733'	7,913'	2 SPF	0.34"	60	open
B)						
C)						
D)						
TOTAL					60	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7733-7913	BDW w/water & 1000 gal 15% HCl. Frac @ 32 bpm w/ 70Q N2 foam, 108,318 gal slickwater, 151,817# AZ sand & 4.43M SCF N2
-	
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/2024	12/7/2024	4	➡	0	636	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	41 psi	758 psi	➡	0	636	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			➡						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	3,050'
Kirtland	3,190'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3,190'
Fruitland	3,255'	3553'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3,255'
Pictured Cliffs	3,553'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,553'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite	4,030'		White, waxy chalky bentonite	Huerfanito Bentonite	4,030'
Chacra		5250'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	5,250'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	5,250'
Menefee	5,360'	5754'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5,360'
Point Lookout	5,754'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,754'
Mancos			Dark gry carb sh.	Mancos	
Gallup	7,264'	7663'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	7,264'
Greenhorn	7,663'		Highly calc gry sh w/ thin lmst.	Greenhorn	7,663'
Graneros		7714'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	7,714'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,714'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle on DHC-5420.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherylene Weston

Title

Operations/Regulatory Technician

Signature

Cherylene Weston

Date

12/13/2024

Well Name: JICARILLA A	Well Location: T26N / R4W / SEC 14 / SWSW / 36.482001 / -107.227355	County or Parish/State: RIO ARRIBA / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC105	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003906450	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2827378

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 12/13/2024

Time Sundry Submitted: 08:19

Date Operation Actually Began: 11/13/2024

Actual Procedure: The subject well was completed in the Mesaverde and Dakota formations. Please see attached reports.

SR Attachments

Actual Procedure

Jicarilla_A_2_ST_Completion_Sundry_20241213081845.pdf

Well Name: JICARILLA A

Well Location: T26N / R4W / SEC 14 /
SWSW / 36.482001 / -107.227355

County or Parish/State: RIO
ARRIBA / NM

Well Number: 2

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:
JICARILLA APACHE

Lease Number: JIC105

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003906450

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: DEC 13, 2024 08:18 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer


BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/17/2024

Signature: Kenneth Rennick

<div><div>Well Operations Summary L48</div></div>		
Well Name: JICARILLA A #2 ST1		
API: 3003906450	Field: Pictured Cliffs	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIGLESS 2
Jobs		
Actual Start Date: 9/27/2024 End Date:		
Report Number 26	Report Start Date 11/13/2024	Report End Date 11/13/2024
Operation		
CREW TRAVEL TO LOCATION		
HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.		
PUMU 3 7/8 JUNK MILL, TIH TAG @ 7882', PU, TBG SWVL BREAK CIRCULATION, ATTEMPT TO LOWER TBG, NO SUCCESS,		
PU POWER SWIVEL, BEGIN CIRCULATION, DRILL OUT CMNT/PLUG TO 7956' , CIRCULATE CLEAN @ 7960', TOOHD LD MILL,		
RU WIRELINE. RIH, PERFORATE DAKOTA FROM 7913' TO 7733', 0.34" DIA, 2 SPF (60 HOLES) . RIGDOWN WIRELINE,		
SHUTDOWN SECURE WELL		
CREW DROVE TO YARD		
Report Number 27	Report Start Date 11/14/2024	Report End Date 11/14/2024
Operation		
CREW TRAVEL TO LOCATION		
HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI)		
RU BASIN WIRELINE, RIH, SET MODEL D PACKER @ 7720', RD WIRELINE.		
STRAP, DRIFT AND PU 2 7/8" 7.9# P-110 FRAC STRING AS FOLLOWS: 247 - 2-7/8" P-110 WHITE BAND TUBING (7,620.50')		
SISW. DEBRIEFED CREW. SDFN.		
CREW TRAVELED TO YARD		
Report Number 28	Report Start Date 11/15/2024	Report End Date 11/15/2024
Operation		
TRAVEL TO LOCATION.		
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI BDW: 0 MIN		
FINISH TIH, STRAP, DRIFT AND PU 2.875" 6.5# L-80 FRAC STRING AND LAND AS FOLLOWS: TUBING HANGER (.84) 1 - 2-7/8" L-80 TUBING PUP JT (9.75') 1 - 2-7/8" L-80 TUBING PUP JT (5.78') 1 - XO (1.25') 250 - 2-7/8" L-80 WHITE BAND TUBING (7725.78') 1 - 2-7/8" L-80 WHITE BAND TUBING (2') 1 - 2-7/8" L-80 WHITE BAND TUBING (31.10') 1 - XO (.67') 1 - ANCHOR LATCH SEAL ASSEMBLY (.65')		
PBTD - 7960.00' EOT - 7725.78' KB - 17' PACK OFF PULLED 15K OVER LAND W/15K ON PACKER. INSTALL 2 WAY CHECK.		
RD RIG FLOOR. ND BOP. NU FRACK VALVE. TEST BS HELD 560# 11 MIN. TEST VOID ON HANGER 350 LOW 5 MIN. 5000# HIGH 15 MIN. PRESSURE TEST 2.875" FRAC STING 7500# F/30 MIN. RU EXPERT SLICKLINE. RIH W/ 1.72" SINKER BAR AND BUST DISK. RIH W/1.90 GR. WORK THROUGH. POOH. RD SLICKLINE, PERFORM BRAKE INSPECTION ON RIG		
WAIT FOR FRAC, SISW. DEBRIEFED CREW. SDFN. FINAL REPORT.		
CREW TRAVELED TO YARD		
Report Number 29	Report Start Date 11/18/2024	Report End Date 11/18/2024
Operation		
RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. WAIT ON NITROGEN TRANSPORTS TO START STAGE.		
FRAC STAGE 1 DAKOTA (7,733-7,913'): BROKE DOWN WELL WITH WATER AND 1,000 GAL 15% HCL. FOAM FRAC'D WITH 151,817 LBS 20/40 ARIZONA SAND, 108,318 GAL SLICKWATER AND 4.43 MILLION SCF N2. 60 QUALITY. AVG RATE = 32 BPM, AVG PSI = 5,695. ISIP WAS 2,509 PSI. (2,234 PSI IN 5 MIN). 100% OF DESIGNED SAND PUMPED. PUMPED THREE SAND RAMPED WITH 50K SAND IN EACH. DROPPED 20 RCN BALLS BETWEEN BOTH STAGES. ON THIRD STAGE AFTER SECOND BALL DROP, PRESSURE CLIMBED TO MAX DURING PAD. FRAC WAS SHUT DOWN AND THE PERF BALLS WERE SURGED OFF. BROUGH PUMPS BACK ONLINE AND FINISHED PUMPING STAGE. LOST A HIGH RATE NITROGEN PUMP DURING FIRST SAND RAMP. HAD TO PUMP REMAINING STAGE AT 30 BPM.		
RIG UP WIRELINE. RIH AND ATTEMPT TO SET TUBING BRIDGE PLUG IN TAIL PIPE OF PACKER. LOST COMMUNICATION WITH CCL WHILE RUNNING IN THE HOLE AT DEPTH. TRIED TO GET CCL BACK WITH NO LUCK. POOH.		
WELL SHUT IN, SECURED. WINTERIZE & SECURED RIG & EQUIPMENT. TOTAL FRAC LOAD = 2,579 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 151,817 LBS. TOTAL N2 = 4.43 MILLION SCF.		
Report Number 30	Report Start Date 11/19/2024	Report End Date 11/19/2024
Operation		
CREW TRAVEL TO LOCATION.		
WellViewAdmin@hilcorp.com		



Well Operations Summary L48

Well Name: JICARILLA A #2 ST1

API: 3003906450	Field: Pictured Cliffs	State: NEW MEXICO
	Sundry #:	Rig/Service: RIGLESS 2

Operation		
HOLD PJSM. SITP: 1000 PSI SICP: 0 PSI SIBHP: 0 PSI BDW: 60 MIN		
WIRELINE SET PLUG IN TAILPIPE BELOW MODEL D PACKER, RIGDOWN WIRLEINE		
BDW 60 MIN, LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 2-7/8" HANDLING TOOLS.		
R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2600 PSI HIGH FOR 10 MINUTES, TEST CHARTED. R/D WELLCHECK.		
ROTATE OUT OF MODEL D PCKR. PULL HANGER. LUBRICATE OUT TWC (100 PSI ON TBG). R/D LUBRICATOR. L/D HANGER.		
TOOH LAYING DOWN 2 7/8" FRAC STRING, 2025' LAYED DOWN 66 JOINTS OF 2 7/8 P110. TOOH, W/ 5700'		
SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.		
TRAVEL BACK TO YARD.		

Report Number 31	Report Start Date 11/20/2024	Report End Date 11/20/2024
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Operation		
CREW TRAVEL TO LOCATION		
HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI)		
RU BASIN WIRELINE, SET CBP @ 6190' , RIH, PERFORATE POINT LOOKOUT 6126' - 5724', 0.34" DIA, 1 SPF (33 HOLES) . RIH, SET MODEL D PACKER @ 5700' , RD WIRELINE.		
TIH, STRAP, DRIFT AND PU 2.875" 6.5# L-80 FRAC STRING AND LAND AS FOLLOWS:		
TUBING HANGER (.52)		
1 - 2-7/8" L-80 TUBING PUP JT (9.74')		
1 - 2-7/8" L-80 TUBING PUP JT (8.04')		
1 - 2-7/8" L-80 TUBING PUP JT (8.10')		
1 - 2-7/8" L-80 TUBING PUP JT (4.08')		
1 - 2-7/8" L-80 TUBING PUP JT (1.06')		
1 - XO (1.18')		
183 - 2-7/8" L-80 WHITE BAND TUBING (5625.28')		
1 - 2-7/8" L-80 WHITE BAND TUBING (2')		
1 - 2-7/8" L-80 WHITE BAND TUBING (31.10')		
1 - XO (.98')		
1 - ANCHOR LATCH SEAL ASSEMBLY (1.74')		
PBTD - 7960.00'		
EOT - 5710.82'		
KB - 17'		
PACK OFF PULLED 15K OVER LAND W/15K ON PACKER. INSTALL 2 WAY CHECK.		
RD RIG FLOOR. ND BOP. NU FRACK VALVE. TEST BS HELD 560# 11 MIN. TEST VOID ON HANGER 350 LOW 5 MIN. 5000# HIGH 15 MIN. PRESSURE TEST 2.875" FRAC STING 7500# F/30 MIN. RU EXPERT SLICKLINE. RIH W/ 2.25" SINKER BAR AND BUST DISK. RIH W/2.30 GR. WORK THROUGH. POOH. RD SLICKLINE,		
WAIT FOR FRAC, SISW. DEBRIEFED CREW. SDFN. FINAL REPORT.		
CREW TRAVELED TO YARD		

Report Number 32	Report Start Date 11/22/2024	Report End Date 11/22/2024
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Operation		
RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.		
FRAC STAGE 1 MESAVERDE (5,724'-6,126'): BROKE DOWN WELL WITH WATER AND 1,000 GAL 15% HCL. FOAM FRAC'D WITH 150,261 LBS 20/40 ARIZONA SAND, 70,812 GAL SLICKWATER AND 2.87 MILLION SCF N2. 70 QUALITY. AVG RATE = 49 BPM, AVG PSI = 6,360. ISIP WAS 356 PSI. (228 PSI IN 5 MIN). 100% OF DESIGNED SAND PUMPED. PUMPED TWO SAND RAMPS WITH 75K SAND IN EACH. DROPPED 17 RCN BALLS BETWEEN BOTH STAGES. STAGE WAS DIFFICULT TO GET INTO. PRESSURE WAS SPORADIC. PUMPED EXTRA PAD TO ATTEMPT TO LINE OUT PRESSURE. HAD TO COME OFFLINE DUE TO VAN COMPUTERS FREEZING. CAME BACK ONLINE AND PUMPED STAGE AT REDUCED RATE DUE TO PRESSURE TRENDS.		
SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 4,313 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 302,078 LBS. TOTAL N2 = 7.30 MILLION SCF.		

Report Number 33	Report Start Date 11/23/2024	Report End Date 11/23/2024
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Operation		
DROVE TO LOCATION.		
PJSM, START AND WARM UP EQUIPMENT.		
SITP 1,300 PSI.		
SICP 0.0 PSI.		
BH 0 PSI.		
INT 0 PSI.		
BDT 60 MIN.		
RU 3" FLOW LINE, BDW FOR 60 MIN, KILL WELL WITH 30 BBL, INSTALL TWC, ND FRAC STACK, NU BOP, RU RIG FLOOR, PT BOP BY WELLCHECK.		
PULL OUT TBG HANGER, LUBRICATE OUT TWC, KILL TBG W/20 BBL, TOH LAYING DOWN TBG.		
SISW, WINTERIZE EQUIPMENT, SDFN.		
DROVE BACK TO TOWN.		

Report Number 34	Report Start Date 11/24/2024	Report End Date 11/24/2024
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Well Operations Summary L48

Well Name: JICARILLA A #2 ST1

API: 3003906450

Field: Pictured Cliffs

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 850 PSI

SITP 850 PSI

BH 0 PSI.

BDT 15 MIN.

KILL THE WELL W/70 BBL DOWN TBG, LD REMAINING JTS= 60 JTS, 2' MJ, 1 JT, SEAL ASS. XO TOOLS FOR 2 3/8" EUE TBG.

MU 3 7/8" MILL SHOE, PU 6- 3 1/8" DC, JARS, 88 STS, **TAG PKR AT 5711'**, RU PS, KI AIR UNIT, UNLOAD WELL IN 20 MIN.**MILL OUT 2.5' ON 5 HRS**, RETURNS SHOW SAND AND PKR CUTTINGS, (SAND RETURNS FROM 4 CUPS OF SAND PER SAMPLE, DOWN TO 1/4 OF A CUP).

RD PS, LD 1 JT.

SISW, WINTERIZE RIG EQUIP, SDFN.

DROVE BACK TO TOWN.

Report Number

35

Report Start Date

11/25/2024

Report End Date

11/25/2024

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 1100 PSI

BH 0 PSI

BDT 30 MIN.

RU PS, PU 1 JT, KI AIR UNIT, UNLOAD WELL IN 15 MIN, MILL ON PKR FOR 15 MIN AND FALL DOWN, CIRULATE WELL CLEAN.

RD PS, TOH W/88 STS, DC AND MILL SHOE,

MU SPEAR,BUMPER SUB, JARS, TIH W/ DC AND 91 STS, **TAG PKR AT 5863'**, **LASH ON TO FISH, JARED ON PKR FOR 2 HRS ON TILL IT CAME FREE**, TOH W/TOOLS AND FISH, (KILL THE WELL WITH 60 BBL AFTER PULLING 30 STS, STRING FLOW WAS LEAKING BY, AND THEN LATER AGAIN OTHER 60 BBL), RUN BACK IN W/3 7/8" JUNK MILL, DC, 40 STS TO 2670'.

SISW, WINTERIZE EQUIP, SDFN.

DROVE BACK TO TOWN.

Report Number

36

Report Start Date

11/26/2024

Report End Date

11/26/2024

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 1000 PSI.

BH 0 PSI.

BDT 30 MIN.

TIH W/51 STS, TAG FILL@ 5908' (282' OF FILL, **CBP @ 6190'**).RU PS, KI AIR UNIT, C/O FILL TO CBP@6190'. MOTOR FAN BROKE AND COULDN'T **MILL OUT CBP**, JUST CLEAN UP ON TOP OF CBP FOR 2 HRS ON TILL IT WAS CLEAN, KO AIR UNIT.

RD PS, TOH W/8 STS TO 5684'.

SISW, WINTERIZE EQUIPMENT, FIXED RIG.

DROVE BACK TO TOWN.

Report Number

37

Report Start Date

11/27/2024

Report End Date

11/27/2024

Operation

PJSM, START AND WARM UP EQUIP.

SICP 950 PSI.

BH 0 PSI.

BDT 30 MIN.

TIH W/ 8 STS, TAG 15' OF FILL AT 6175', RU PS, KI AIR UNIT. C/O FILL TO **CBP @ 6190'**, **MILL OUT CBP** IN 30 MIN, KO AIR UNIT.TIH W/25 STS, **TAG PKR @ 7720'**, RU PS, KI AIR UNIT, STABLISH GOOD CIRCULATION ON 40 MIN, **MILL OUT PKR** IN 4.5 HRS, PRESSURE FROM LOWER FORMATION, DIDN'T LET US GO DOWN, GOT A GOOD INCREASE ON CSG FLOW, LD 1 JT W/SWIVEL, KO AIR UNIT, KILL TBG W/5 BBL, RD SWIVEL, TOH W/33 STS TO 5686'.

SISW, WINTERIZE EQUIPMENT, SHUT DOWN FOR THANKSGIVING WEEKEND.

DROVE BACK TO TOWN.

Report Number

38

Report Start Date

12/2/2024

Report End Date

12/2/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (900PSI), TBG (0 PSI) BDW 30 MIN.

TOOH, GOULD THREAD ON CHANGEOVER (EUE BOX TO 2 3/8 REG PIN), RACK BACK, COLLARS, WAIT ON NEW CHANGEOVER



Well Operations Summary L48

Well Name: JICARILLA A #2 ST1

API: 3003906450	Field: Pictured Cliffs	State: NEW MEXICO
	Sundry #:	Rig/Service: RIGLESS 2

Operation		
PUMU, SPEARE, JARS, DRILL COLLARS, CHANGEOVER, TIH TBG TO 7753' TAG MODEL D, ATTEMPT TO LATCH ON, NO SUCCESS, PU POWER SWIVEL, BEGIN CIRCULATION W/ AIR UNIT, UNLOAD WELL, WORK TBG LATCH ON, BYPASS AIR UNIT, PU 1 JOINT TO 7771'		
RACK BACK POWER SWVL, TOO H TO 4590'		
SHUTDOWN SECURE WELL		
CREW DROVE TO YARD		
Report Number 39	Report Start Date 12/3/2024	Report End Date 12/3/2024

Operation		
CREW TRAVEL TO LOCATION		
HELD PJSM, CREW CHECK PRESSURE CSG (900PSI), TBG (0 PSI) BDW 30 MIN.		
TOOH, RACKBACK DRILL COLLARS, LD MODEL D PACKER, 10' SUB, DUAL DISK.		
TIH 6-DRILL COLLARS, LD 6-DRILL COLLARS, PUMU 3 7/8 JUNK MILL, BIT SUB, TIH TO 7771' TAG FILL 181' FILL, RIG UP SWIVEL. BRING ON AIR AT 1350 CFM AT 12 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON CORROSION INHIBITOR. IT TOOK @ 80 MINUTES TO UNLOAD THE HOLE. CLEAN OUT FILL FROM 7771' TO 7955'. STAY ON BOTTOM PUMPING SWEEPS TO CLEAN SAND FROM HOLE. HEAVY SAND RETURNS FOR INITIAL CLEAN OUT OF FILL. ONCE FILL WAS CLEANED OUT. WE STAYED ON BOTTOM PUMPING 3 BBL SWEEPS UNTIL RETURNS WERE DOWN TO TRACE OF SAND. SHUT AIR UNIT DOWN ONCE SAND RETURNS WERE MINIMAL. CIRCULATING PRESSURE DURING CLEAN OUT WAS FROM 850 TO 1050 PSI.		
RACK BACK POWER SWVL, TOO H TO 5590'		
SHUTDOWN SECURE WELL		
CREW DROVE TO YARD		
Report Number 40	Report Start Date 12/4/2024	Report End Date 12/4/2024

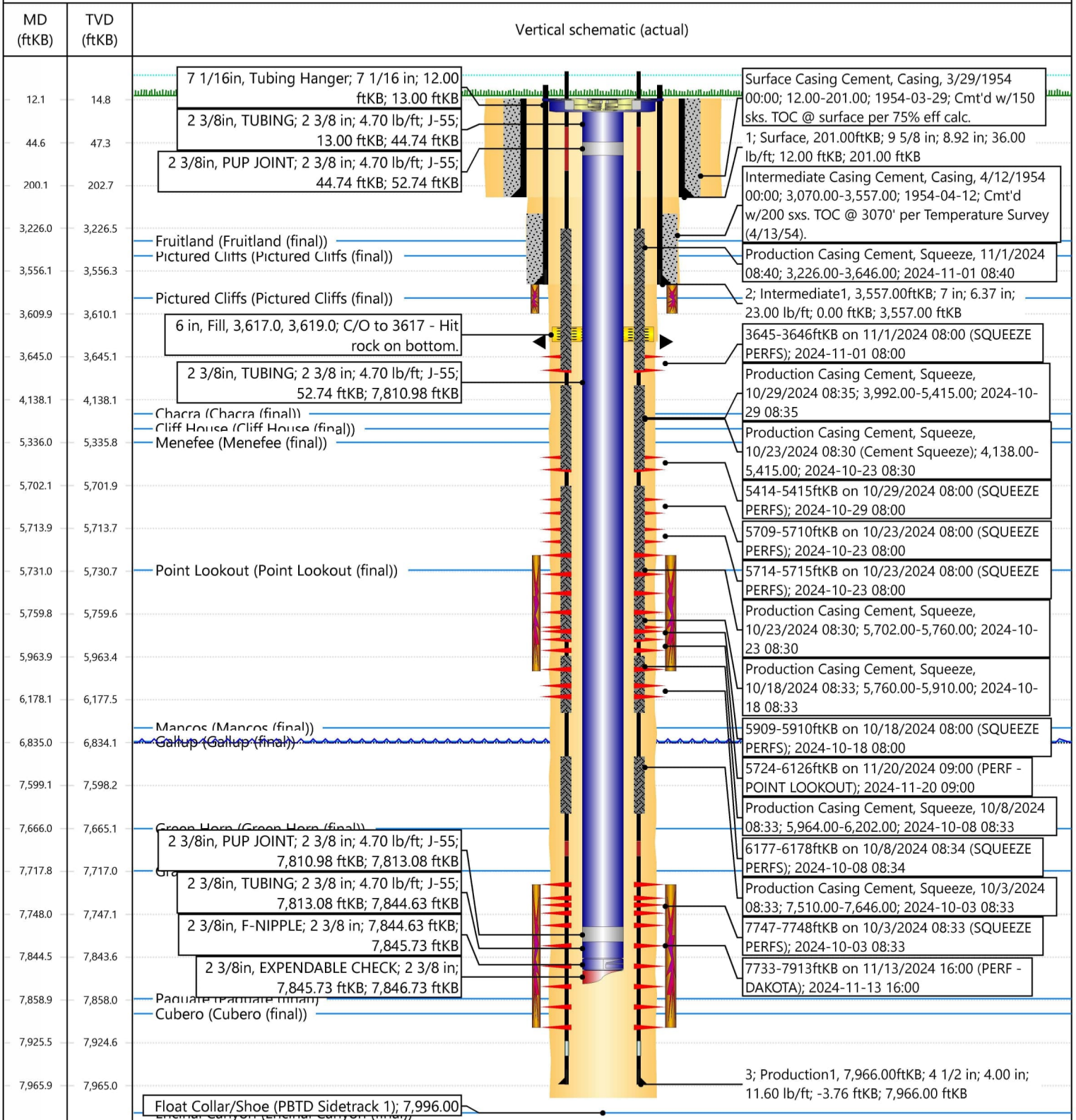
Operation		
RIG CREW TRAVELED TO LOCATION.		
START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 800 PSI SIBHP: 0 PSI BDW: 30 MIN, TO A STEADY BLOW.		
TIH FROM 5590' TO 7955' TAG NO FILL, TRIP OUT OF THE HOLE WITH 3 7/8" JUNK MILL. PUMPED A 70 BBL KILL ON WELL TO GET THE MILL OUT OF THE HOLE. WELL UNLOADED THE KILL FLUID IN 60 MINUTES.		
TRIP AND BROACH IN THE HOLE WITH 2 3/8" PRODUCTION STRING TO DEPTH OF 7850'. PBTD 7955' . TOTAL OF 0' OF FILL. LAND TUBING AT A DEPTH OF 7850.55. RAN AS FOLLOWS - EXPCK, 1.78 SN. 1 JNT OF TUBING. 2.10' MARKER JOINT. 249 JNTS, 8" PUPS, 1 JNT OF TUBING OF TUBING AND 7 1/16 TUBING HANGER. TOTAL JNTS IN THE HOLE =251.		
ND BOP. NU WH. BRING ON AIR UNIT. PUMP A 3 BBL PAD DOWN TUBING. DROP PUMP OUT BALL. PUMP A 2 BBL WATER PAD WITH 7 GALLONS OF CORROSION INHIBITOR. PRESSURE TEST TUBING TO 500 PSI FOR 5 MINUTES. TEST GOOD. PUMP OFF CHECK AT 1050 PSI. BLOW WELL AROUND AND UNLOAD HOLE. SHUT AIR UNIT DOWN.		
CHANGE OUT BRAKE ASSEMBLY ON OFF PASSENGER SIDE OF THE RIG, RIG DOWN RIG AND EQUIPMENT. SHUT WELL IN. SECURE LOCATION.		
TRAVEL BACK TO YARD.		

Well Name: JICARILLA A #2 ST1

API / UWI 3003906450	Surface Legal Location 014-026N-004W-M	Field Name Pictured Cliffs	Route 1411	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,903.00	Original KB/RT Elevation (ft) 6,915.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings

Run Date 12/4/2024 15:00	Set Depth (ftKB) 7,846.73	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/29/1954 00:00
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Sidetrack 1 [Vertical]


Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 412987

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 412987
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 412987

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 412987
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/25/2025