

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Coalbed Methane		WELL API NO. 30-007-20601
2. Name of Operator Wapiti Operating LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>L</u> : <u>1844</u> feet from the <u>South</u> line and <u>845</u> feet from the <u>West</u> line Section <u>12</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County		7. Lease Name or Unit Agreement Name VPR
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,363'		8. Well Number <u>210</u>
		9. OGRID Number <u>328741</u>
		10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 447' and 1,444'.

Exact perforations are: 447-52', 487-92', 513-15' + 521-25', 563-65', 695-98', 731-37', 771-73' + 789-91', 822-29', 857-59', 887-90', 903-05' + 916-18', 940-42', 962-64', 1,016-22', 1,042-44' + 1,050-52', 1,235-41', 1,339-41', 1,417-19', 1,442-44'

All intervals like existing intervals are in the Stubblefield Canyon Raton-Vermejo Gas pool.

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

4/22/05

Rig Release Date:

4/23/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Skrljac TITLE Raton Ops Manager DATE 2/28/2025

Type or print name Edward Skrljac E-mail address: eskrjac@wapitienergy.com PHONE: 713-365-8506

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



Vermejo Park Ranch A-210  
S-T-R: 12-T31N-R19E  
Colfax County, New Mexico  
API #: 30-007-20601  
**AFE: TBD**

**CURRENT:** The A-210 is currently producing 88 mcf/d and 15 bwpd. The well was originally spud in April of 2005, then completed between 1,112' and 2,462' in four stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 989 MMCF and 312 MBW.

**OBJECTIVE:** Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

**WELLBORE (see attached WBD):**

8-5/8" 24# J-55 casing set at 335'. Cemented with 100 sx. Circulated 5 bbls cmt to surface.

5-1/2" 15.5# J-55 LTC casing set at 2,656'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 357 sx cement, circ 20 bbls cmt to surface. PBTd is 2,640'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,553'.

Current Perforations: 1,112' to 2,462' (overall). See wbd for details.

**PROPOSED RECOMPLETION INTERVALS:**

Overall completion interval will be between 447' and 1,444'. Perf details in the procedure and on the wellbore diagram.

**PROCEDURE:****ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES**

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,640'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
  - a. 447-52'
  - b. 487-92'
  - c. 513-15' + 521-25'
  - d. 563-65'
  - e. 695-98'
  - f. 731-37'
  - g. 771-73' + 789-91'
  - h. 822-29'
  - i. 857-59'
  - j. 887-90'
  - k. 903-05' + 916-18'
  - l. 940-42'
  - m. 962-64'
  - n. 1,016-22'
  - o. 1,042-44' + 1,050-52'
  - p. 1,235-41'
  - q. 1,339-41'
  - r. 1,417-19'
  - s. 1,442-44'
  - t. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,640'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

**FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM**

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

**RUN TUBING AND RODS AND RETURN TO PRODUCTION**

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,640'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



**Vermejo Park Ranch A-210**  
1,844' FSL & 845' FWL  
Sec 12-T31N-R19E  
Colfax Co, NM

API: 30-007-20601  
WI: 1.0000000  
NRI: 0.9300000

**CURRENT WELLBORE SCHEMATIC**

GL: 8,363'  
RKB: 8,363'  
Spud: 4/22/2005  
TD date: 4/23/2005  
Completed: 6/23/2005  
Last workover: 5/23/2013  
Last mod:

**Current**

**PROD TUBING DETAIL (4/18/2013)**

KB elevation: 0.0'  
80 joint of 2-7/8" J-55 tu 2,514.54'  
**Seating nipple** 1.1' **2,515.64'**  
1 joint 2-7/8" TJ 30.60' **2,546.24'**  
1 joint 2-7/8" x 2-3/8" J-55 XO 0.50' **2,546.74'**  
1 joint 2-3/8" J-55 TUB SUB 6.33' **2,553.07'**  
**End of Tubing** **2,553.07'**

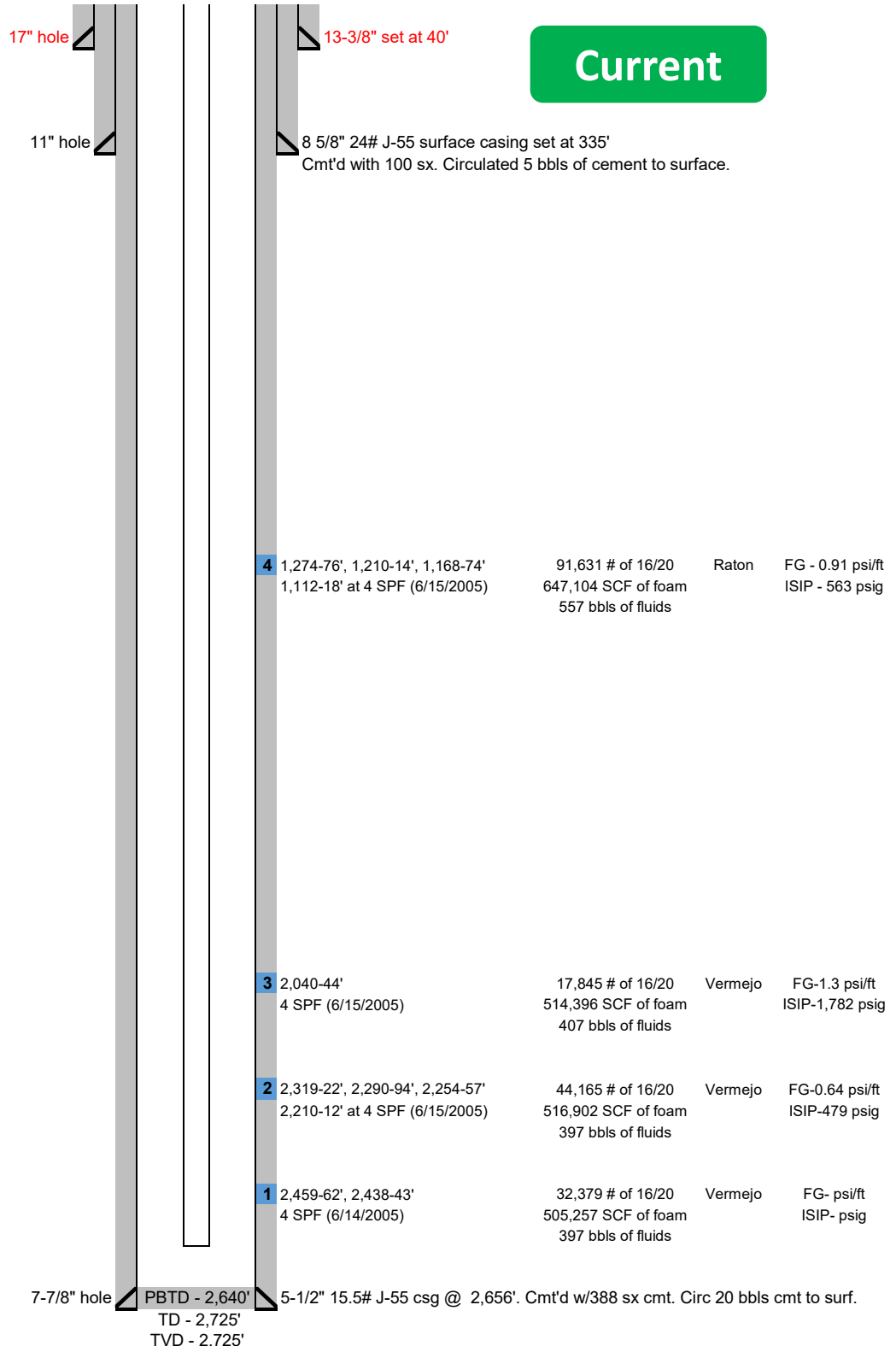
**ROD AND PUMP DETAIL (4/18/2013)**

16' x 1-1/4" polish rod  
(2) 6' x 3/4" pony rod  
(100) 3/4" rods  
3' x 7/8" pony rods

**SLICKLINE AND OTHER INFORMATION:**

**5-1/2" 15.5# J-55 CASING SPECS**

ID - 4.950"  
Drift - 4.825"  
Burst - 4,810 psi  
Collapse - 4,040 psi





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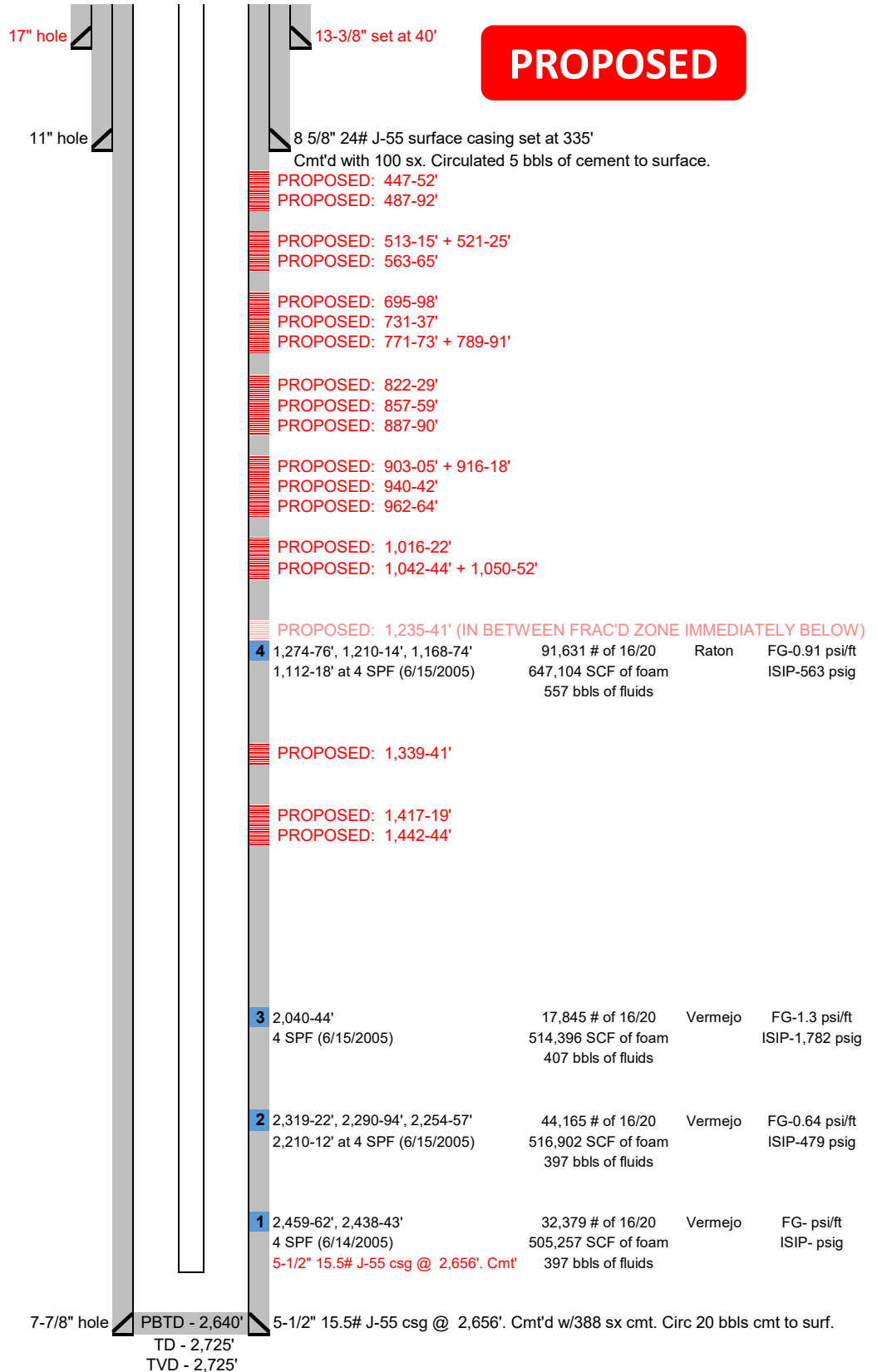
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CONDITIONS

Action 437891

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 437891
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	3/26/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	3/26/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	3/26/2025