

Well Name: BANK 13 FEDERAL COM	Well Location: T23S / R28E / SEC 13 / SWSE / 32.3000367 / -104.0385259	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM106689	Unit or CA Name: BANK 13 FED COM 1H	Unit or CA Number: NMNM128830
US Well Number: 3001539456	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2836374

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/11/2025	Time Sundry Submitted: 12:15
Date Operation Actually Began: 01/02/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 1/16/2025.

SR Attachments

Actual Procedure

bank_13_fed_com_1_pa_sr_sub_2.11.2025_20250211121427.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 11, 2025 12:14 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/13/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 660 FSL / 1980 FEL / TWSP: 23S / RANGE: 28E / SECTION: 13 / LAT: 32.3000367 / LONG: -104.0385259 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 4989 FSL / 1660 FEL / TWSP: 23S / RANGE: 28E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

2/11/2025

BANK FEDERAL 13 COM 001

30-015-39456-0000

FINAL WELLBORE

Eddy

String 1
OD 13.375 in
TD 255 ft
TOC 0 ft

Top Salt 280'

Bottom Salt 1109'

String 2
OD 9.625 in
TD 2910 ft
TOC 0 ft

Delaware 2672'

Bell Canyon 2712'

Cherry Canyon 3428'

Brushy Canyon 4760'

DV Tool
Top 5016 ft

SET CIBP AT 5980'. TAGGED. SPOT 25 SX
CMT 5968'-5715'. TAG AT 5702'.

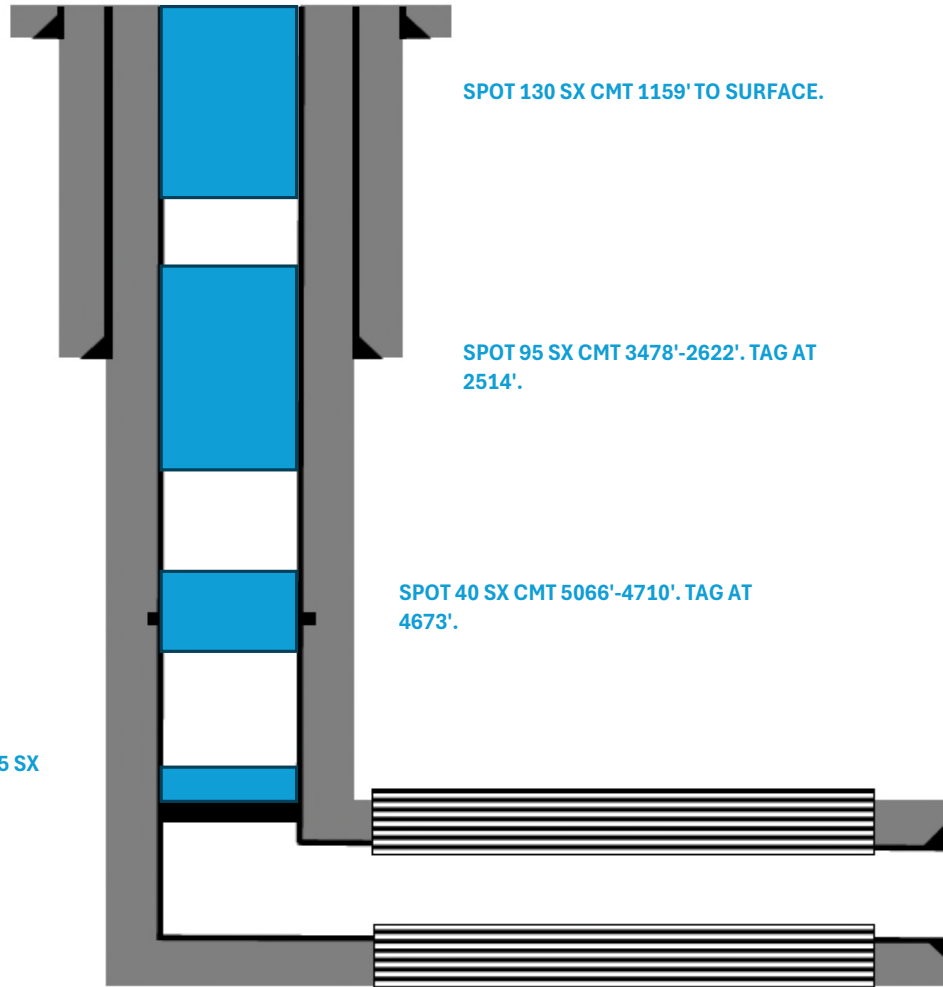
String 3
OD 5.5 in
TD MD 9935 ft, TVD 6030'
TOC 0 ft
PBTMD MD 9846 MD ft, TVD 6030'

SPOT 130 SX CMT 1159' TO SURFACE.

SPOT 95 SX CMT 3478'-2622'. TAG AT
2514'.

SPOT 40 SX CMT 5066'-4710'. TAG AT
4673'.

Prod Zone
MD 6486 ft
MD 9787 ft



BANK 13 FEDERAL COM #1**30-015-39456****PA JOB NOTES**

Start Date	Remarks
1/2/2025	CREW TRAVEL TO LOCATION
1/2/2025	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
1/2/2025	PERFORMED PRE-TRIP RIG INSPECTION
1/2/2025	LOAD WS TBG / LOAD P&A EQUIP
1/2/2025	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE T-BIRD STATE 30 001 TO THE BANK 13 FEDERAL 001H
1/2/2025	HPJSM W/ ALL PERSONAL ON LOCATION
1/2/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
1/2/2025	LO/TO ON FLOW LINE VALVES, RD FLOW LINE, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
1/2/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 80 PSI, DIG OUT CELLAR, 9-5/8" INTER CSG = 80 PSI / 13-3/8" SURF CSG = 80 PSI
1/2/2025	SECURE WELL SDFN
1/2/2025	CREW TRAVEL BACK TO MAN CAMP
1/3/2025	CREW TRAVEL TO LOCATION
1/3/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/3/2025	PERFORMED DAILY START UP RIG INSPECTION
1/3/2025	SET CO/FO & FUNCTION TEST
1/3/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 80 PSI / 9-5/8" INTER CSG = 80 PSI / 13-3/8" SURF CSG = 80 PSI
1/3/2025	RIG UP STEEL LINE TO FLOW BACK TANK / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
1/3/2025	MIRU PUMP / RU RESTRAINTS ON ALL IRON / HOOK UP TO 2-7/8" PROD TBG & 5.5" PRO CSG / TEST IRON TO 1500 PSI W/ A GOOD TEST / PUMP 120 BBLS DOWN CSG & 60 BBLS DOWN TBG 10# BW FOR WELL CONTROL / PUMPING RATE 2 BPM @ 0 PSI, ISIP = 0 PSI / CSG & TBG WENT ON VACUUM
1/3/2025	MONITOR WELL FOR 15 MIN WELL STATIC
1/3/2025	FUNCTION TEST 5K HYD ANNULAR & 5K HYD BOP W/ A GOOD TEST
1/3/2025	ND 10K X 7-1/16" WH FLANGE, PICK UP ON TBG HANGER / NOTE: PULL 80K TO GET TBG HANGER UNSEATED / PULL UP HOLE W/ TBG TO MAKE SURE ESP EQIP WAS FREE / COME BACK DOWN TBG STRING WEIGHT @ 42K / LAND TBG HANGER, PICK UP ON TBG HANGER SET TBG SLIPS IN POSITION
1/3/2025	BREAK AND LD TBG HANGER AND WH FLANGE
1/3/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM / NU 5K HYD ANNULAR BOP

1/3/2025	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE, INSTALL 2-7/8" TIW VALVE, CLOSE BOPS
1/3/2025	SECURE WELL SDFN
1/3/2025	CREW TRAVEL BACK TO MAN CAMP
1/4/2025	CREW TRAVEL TO LOCATION
1/4/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/4/2025	PERFORMED DAILY START UP RIG INSPECTION
1/4/2025	SET CO/FO & FUNCTION TEST
1/4/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/4/2025	PUMP 80 BBLS DOWN CSG & 30 BBLS DOWN TBG 10# BW FOR WELL CONTROL / CSG & TBG WENT ON VACUUM
1/4/2025	OPEN WELL PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
1/4/2025	RIG UP JW ENTERPRISE CABLE SPOOLERS, POOH W/ ESP / CUTTING BANDS / AND SPOOLING ESP CABLE & CT LINE, POOH STANDING BACK 148 JTS 2-7/8" TBG, 1 - 2-7/8" SN W/ 2-7/8" STANDING VALVE, 4 JTS 2-7/8" TBG, 4' X 2-7/8" MS, 2 JTS 2-7/8" TBG, NOTE: RECOVERED ALL ESP CABLE / RECOVERED ALL 3/8" SS CT LINE / WE COUNT ALL THE BANDS WE POOH RECOVERED A TOTAL OF 468 BANDS BREAK AND LD CENTRILIFT ESP EQUIP AS FOLLOWS: ESP BOLT ON DISCHARGE / ESP PUMP / ESP PUMP / ESP BOLT ON INTAKE / ESP SEALS / ESP MOTOR / ESP DOWNHOLE SENSOR / ESP POTHEAD, RD JW ENTERPRISE CABLE SPOOLERS
1/4/2025	SECURE WELL SDFW
1/4/2025	CREW TRAVEL BACK HOME
1/6/2025	CREW TRAVEL TO LOCATION
1/6/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/6/2025	PERFORMED DAILY START UP RIG INSPECTION
1/6/2025	SET CO/FO & FUNCTION TEST
1/6/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/6/2025	RU PUMP ON 5.5" PROD CSG PUMP 80 BBLS 10# BW DOWN CSG FOR WELL CONTROL
1/6/2025	ND 5K HYD ANNULAR BOP
1/6/2025	MIRU RTX WL, RU PCE, REHEAD WL, MAKE UP & RIH W/ 4.52" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 6000' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 1200' (+-) F/ SURF BREAK DOWN GR/JB, MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 5980' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 5980' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL, LOAD BACK SIDE W/ 28 BBLS 10# BW, MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 5980' RUN CBL F/ (5980' - 0' SURF) (HARD BOND F/ 5980' - 0' SURF) (NOTE: SOME SPOTTY SPOTS THRU WELL F/ 5980' - 2680' NOT ENOUGH TO SQZ CMT) (100% HARD BOND F/ 2680' - 450') (NOTE: SOME SPOTTY CMT F/ 450' - 200') (100% HARD BOND F/ 200' - 0' SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DANIEL WILCOX W/ NMBLM FOR REVIEW
1/6/2025	MIRU HYDROSTATIC PIPE SVC / RIH W/ 4' X 2-7/8" PERF TBG SUB HYDROTESTING 2-7/8" TBG EOT @ 5078' (TMD) W/ 156 JTS IN THE HOLE, RDMO TESTERS, CLOSE BOP, INSTALL 2-7/8" TIW VALVE

1/6/2025	SECURE WELL SDFN
1/6/2025	CREW TRAVEL BACK TO MAN CAMP
1/7/2025	CREW TRAVEL TO LOCATION
1/7/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/7/2025	PERFORMED DAILY START UP RIG INSPECTION
1/7/2025	SET CO/FO & FUNCTION TEST
1/7/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/7/2025	OPEN WELL CONT RIH OPEN ENDED PICKING UP 2-7/8" WS TBG TAG 5.5" CIBP @ 5968' (TMD) W/ 188 JTS IN THE HOLE 8' IN ON JT# 189, LD 1 JT (#189) PICK UP 8' X 2-7/8" TBG SUB EOT @ 5966' W/ 188 JTS IN THE HOLE
1/7/2025	RU PUMP ON TBG CIRC WELL CLEAN W/ 140 BBLS 10# BW MIX 8 GAL OF FLEX GEL W/ 80 BBLS 10# BW
1/7/2025	PRESSURE TEST CIBP & 5.5" PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
1/7/2025	MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 350 SXS CL C CMT BREAK CIRC W/ 5 BBLS 10# BW, 1ST PLUG) SET 5.5" CIBP @ 5980' BALANCED PLUG F/ 5968' – 5715' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 253' PLUG CAP, DISPLACE TOC TO 5715' DISPLACE W/ 33.08 BBLS 10# BW, LD 8' X 2-7/8" TBG SUB POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" WS TBG EOT @ 4764' W/ 151 JTS IN THE HOLE, REVERSE OUT W/ 35 BBLS 10# BW
1/7/2025	SECURE WELL SDFN
1/7/2025	CREW TRAVEL BACK TO MAN CAMP
1/8/2025	CREW TRAVEL TO LOCATION
1/8/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/8/2025	PERFORMED DAILY START UP RIG INSPECTION
1/8/2025	SET CO/FO & FUNCTION TEST
1/8/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/8/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 5702' (TMD) W/ 180 JTS IN THE HOLE
1/8/2025	POOH LD 20 JTS 2-7/8" WS TBG PICK UP 8' X 2-7/8" TBG SUB EOT @ 5066' W/ 160 JTS IN THE HOLE
1/8/2025	RU PUMP ON TBG BREAK CIRC W/ 8 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 5066' – 4710' SPOT 40 SXS CLASS C CMT / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 9.4 BBLS SLURRY, 14.8# 1.32 YIELD, 405' PLUG CAP, DISPLACE TOC TO 4661' DISPLACE W/ 26.98 BBLS 10# BW RD CMT PUMP
1/8/2025	LD 8' X 2-7/8" TBG SUB, POOH W/ 15 STANDS 2-7/8" WS TBG / LD 13 JTS 2-7/8" WS TBG EOT @ 3691' W/ 117 JTS IN THE HOLE
1/8/2025	SECURE WELL WOC TO TAG
1/8/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 4673' (TMD) W/ 148 JTS IN THE HOLE
1/8/2025	POOH LD 38 JTS 2-7/8" WS TBG EOT @ 3478' W/ 110 JTS IN THE HOLE
1/8/2025	RU CMT PUMP ON TBG BREAK CIRC W/ 10 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 3478' – 2622' SPOT 95 SXS CLASS C CMT, 22.33 BBLS SLURRY, 14.8# 1.32 YIELD, 962' PLUG CAP, DISPLACE TOC TO 2516' DISPLACE W/ 14.56 BBLS 10# BW RD CMT PUMP
1/8/2025	POOH W/ 15 STANDS LD 30 JTS 2-7/8" WS TBG EOT @ 1577' W/ 50 JTS IN THE HOLE
1/8/2025	SECURE WELL SDFN
1/8/2025	CREW TRAVEL BACK TO MAN CAMP

1/9/2025	CREW TRAVEL TO LOCATION
1/9/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/9/2025	PERFORMED DAILY START UP RIG INSPECTION
1/9/2025	SET CO/FO & FUNCTION TEST
1/9/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/9/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 2514' (TMD) W/ 79 JTS IN THE HOLE 10' OUT ON JT# 80
1/9/2025	POOH LD 43 JTS 2-7/8" WS TBG EOT @ 1159' (TMD) W/ 37 JTS IN THE HOLE
1/9/2025	RU CMT PUMP ON TBG BREAK CIRC W/ 10 BBLS 10# BW 4TH PLUG) BALANCED PLUG F/ 1159' - 0' (SURF) SPOT 130 SXS CLASS C CMT / 30.56 BBLS SLURRY / 14.8# 1.32 YIELD / 1317' PLUG CAP / F/ 1159' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD - CSG, INSPECT CMT AT SURF / POOH LD 37 JTS 2-7/8" WS TBG / BREAK 4' X 2-7/8" PERF TBG SUB / TOP OFF 5.5" CSG HOLE W/ CMT, VERIFY CMT AT SURF / HOOK UP TO 9-5/8" INTER CSG & 13-3/8" SURF CSG TRY TO PUMP CMT W/ NO LUCK / BOTH STRINGS PRESSURE UP TO 1000 PSI W/ NO LEAK OFF BLEED OFF PRESSURE / WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
1/9/2025	RD WORK FLOOR & ASSOCIATED EQUIP
1/9/2025	ND 5K HYD BOP, ND 10K X 5K X 7-1/16" SPOOL
1/9/2025	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING, SDFN
1/9/2025	CREW TRAVEL BACK TO MAN CAMP

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431936

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 431936
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025