

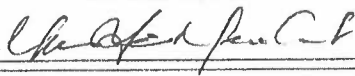
Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM0550543
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BXP OPERATING, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 1515 W CALLE SUR, SUITE 174 HOBBS, NM 88240		8. Well Name and No. GOVERNMENT N #2
3b. Phone No. (include area code) (575) 492-1236		9. API Well No. 30-025-23122
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19, T20S, R34E		10. Field and Pool or Exploratory Area TEAS
		11. Country or Parish, State LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)
- 12/2/2024 - 12/9/2024
- Please see attached for detailed report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) M.Y. Merchant		Agent Title
Signature 		Date 12/20/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

BXP Operating, LLC
Government N #2
API 30-025-23122
Lea County, New Mexico

12/2/2024

DRIVE RIG FROM HOBBS YARD TO LOCATION. HELD JSA MEETING. RU PULLING UNIT. L&T W/ 1 BBL UNHANG WELL L/D PR WORK STUCK PUMP RODS PARTED AT SURFACE POOH FISH RODS. WORK PUMP WHILE HOT WATER CSG PUMP FREE'D, PULL 1 TRIPLE ATTEMPT TO HOTWATER TBG NO RESULTS PULL 1 MORE TRIPLE SAME RESULTS. POOH L/D (2',4',6',8'- 3/4" SUBS, 129- 3/4" RODS, 2.0X1.25X12' PUMP. HOT WATER TBG W/ 70 BBL 2 GALS ARAB 2. 20 BBL REMAINING CSG LOADED OPEN FLOWLINE TO BTY. BLEED DOWN WELL MONITOR FOR 20 MIN STILL CASING SECURE WELL SHUT DOWN. 4:30 DEPART LOCATION

12/3/2024

AOL HELD JSA MEETING. OPEN WELL. NO PRESSURE. UNFLANGE WELL N/U BOP. POOH W/ 2 3/8 TBG 104 JTS. RU WL. RIH W/ GAUGE RING. TAG SOLID @ 3255' WORK BAD SPOT NO PROGRESS. SPOKE W/ JOE BALDERAZ WITH BLM OK'D TO SET CIBP @ 3255' TOP OFF WELL RUN CBL. R/D RELEASE WL. RIH W/ TBG TAG CIBP @ 3255' RU MCVAY SERVICE. CIRC HOLE W/ 80 BBLS 10# GELLED BRINE PRESSURE TESC CSG TO 500# HOLDING 30 MIN GOOD RELEASE PRESSURE. SPOT 100SXS CLASS C 14. #23.50 BBL SLURRY DISPLACE 8.77 BBL 10# GELLED BRINE CTOC @ 2268' POOH W/TBG WOC OVERNIGHT SECURE WELL SHUT DOWN. 5:30PM DEPART LOCATION

12/4/2024

AOL HELD JSA MEETING RIH TAG PLUG @ 2252' MIX 100SXS 23.5 BBL SLURRY DISPLACE 4.87 BBL SLURRY CTOC @ 1265' WOC 4HRS. 2PM RIH TAG @ 1180' MIX 80 SXS 18.80BLL SLURRY DISPLACE 1.5 BBL 10# GELLED BRINE CTOC @ 400' POOH W/TBG WOC OVERNIGHT. SECURE WELL SHUT DOWN. 5:30PM DEPART LOCATION

12/5/2024

AOL HELD JSA MEETING RIH TAG PLUG @ 385' PRESSURE TEST CSG FROM 385' - SURFACE HOLDING 700#. RUB WL PERF @ 350' PRESSURE UP TO 700# HOLDING SPOKE W/ JOE BALDERAZ BLM OK'D TO PERF @ 300' CMT TRUCK HAVING ISSUES SECURE WELL SHUT DOWN. 12:30 PM DEPART LOCATION

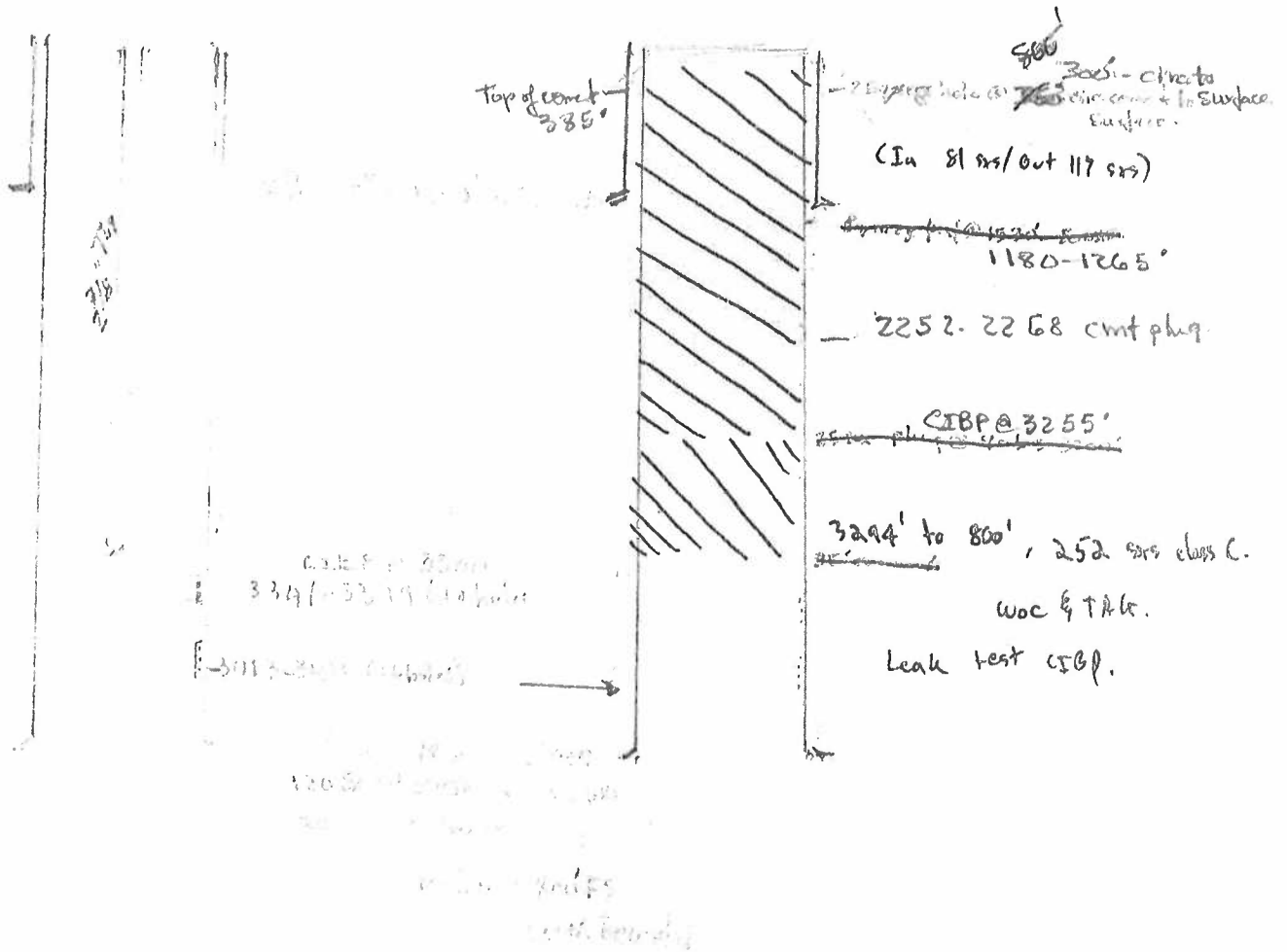
12/9/2024

AOL HELD JSA MEETING. RIH W/ TAIL PIPE AND PACKER. PACKER SET @ 200' TAIL PIPE @ 380' SET PACKER BREAK CIRC THRU 8 5/8 SURFACE CSG. SQZ 80SXS CLASS C 14.8# 18.80 BBL CIRC CMT THRU SURFACE CSG, UNSET PACKER FIL UP CSG. POOH W/ TBG AND PACKER TOP OFF WELL MONITOR STAYING FULL. RD CEMENT EQUIPMENT & PULLING UNIT CLEAN UP LOCATION MOVE OFF 12:30PM DEPART LOCATION
PLUGGED WELL. CUT OFF WELLHAD AND INSTALL DRY HOLE MARKER.

BXP Operating, LLC.
 Government # N # 2
 (N) Sec. 19, T20.0, R. 34E
 525' FSL 1915' FWL
 Lea County, New Mexico
 ALE# 20-025-23112

Before

after



MAY 11/15/2024



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

12/23/2024

Well Name: GOVERNMENT N	Well Location: T20S / R34E / SEC 19 / SESW / 32.5529699 / -103.6019834	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0550543	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252312200S1	Operator: BXP OPERATING LLC	

Subsequent Report

Sundry ID: 2828681

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/20/2024

Time Sundry Submitted: 04:21

Date Operation Actually Began: 12/02/2024

Actual Procedure: 12/2/2024 DRIVE RIG FROM HOBBS YARD TO LOCATION. HELD JSA MEETING R/U PULLUNG UNIT. L&T W/ 1BBL UNHANG WELL L/D PR WORK STUCK PUMP RODS PARTED AT SURFACE POOH FISH RODS. WORK PUMP WHILE HOT WATER CSG PUMP FREE'D , PULL 1 TRIPLE ATTEMPT TO HOTWATER TBG NO RESULTS PULL 1 MORE TRIPLE SAME RESULTS. POOH L/D (2',4',6',8'- 3/4" SUBS, 129-3/4"RODS, 2.0X1.25X12' PUMP. HOT WATER TBG W/ 70BBL 2 GALS ARAB 2. 20BBL REMAINING CSG LOADED OPEN FLOWLINE TO BTY BLEED DOWN WELL MONITOR FOR 20MIN STILL GASING. SECURE WELL SHUT DOWN. 4:30PM DEPART LOCATION 12/3/2024 AOL HELD JSA MEETING. OPEN WELL NO PRESSURE. UNFLANGE WELL N/U BOP. POOH W/ 2 3/8 TBG 104JTS. R/U WL RIH W/ GAUGE RING TAG SOLID @ 3255' WORK BAD SPOT NO PROGRESS. SPOKE W/ JOE BALDERAZ WITH BLM OK'D TO SET CIBP @ 3255' TOP OFF WELL RUN CBL. R/D RELEASE WL. RIH W/ TBG TAG CIBP @ 3255' R/U MCVAY SERVICE CIRC HOLE W/ 80BBL 10# GELLED BRINE PRESSURE TEST CSG TO 500# HOLDING 30MIN GOOD RELEASE PRESSURE. SPOT 100SXS CLASS C 14.# 23.50BBL SLURRY DISPLACE 8.77BBL 10# GELLED BRINE CTOC @ 2268' POOH W/ TBG WOC OVERNIGHT SECURE WELL SHUT DOWN. 5:30PM DEPART LOCATION 12/4/2024 AOL HELD JSA MEETING RIH TAG PLUG @ 2252' MIX 100SXS 23.5BBL SLURRY DISPLACE 4.87BBL SLURRY CTOC @ 1265' WOC 4 HRS. 2PM RIH TAG @ 1180' MIX 80SXS 18.80BBL SLURRY DISPLACE 1.5BBL 10# GELLED BRINE CTOC @ 400' POOH W/ TBG WOC OVERNIGHT. SECURE WELL SHUT DOWN. 5:30PM DEPART LOCATION 12/5/2024 AOL HELD JSA MEETING RIH TAG PLUG @ 385' PRESSURE TEST CSG FROM 385' - SURFACE HOLDING 700#. R/U WL PERF @ 350' PRESSURE UP TO 700# HOLDING SPOKE W/ JOE BALDERAZ BLM OK'D TO PERF @ 300' CMT TRUCK HAVING ISSUES SECURE WELL SHUT DOWN. 12:30PM DEPART LOCATION 12/9/2024 AOL HELD JSA MEETING. RIH W/ TAIL PIPE AND PACKER. PACKER SET @ 200' TAIL PIPE @ 380'. SET PACKER BREAK CIRC THRU 8 5/8 SURFACE CSG. SQZ 80SXS CLASS C 14.8# 18.80BBL CIRC CMT THRU SURFACE CSG, UNSET PACKER FILL UP CSG. POOH W/ TBG AND PACKER TOP

Well Name: GOVERNMENT N	Well Location: T20S / R34E / SEC 19 / SESW / 32.5529699 / -103.6019834	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0550543	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252312200S1	Operator: BXP OPERATING LLC	

OFF WELL MONITOR STAYING FULL. R/D DOWN CMT EQUIPMENT & PULLING UNIT CLEAN UP LOCATION
MOVE OFF. 12:30PM DEPART LOCATION

SR Attachments

Actual Procedure

20241220053324_20241220162113.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AGGIE ALEXIEV

Signed on: DEC 20, 2024 04:21 PM

Name: BXP OPERATING LLC

Title: CONTROLLER

Street Address: PO BOX 2769

City: HOBBS

State: NM

Phone: (575) 492-1236

Email address: AGGIE@PENROCOIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 12/23/2024

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM0550543

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator BXP OPERATING LLC

3a. Address 11757 KATY FREEWAY SUITE 475, HOUSTON

3b. Phone No. (include area code)
(281) 848-36964. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 19/T20S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GOVERNMENT N/02

9. API Well No. 3002523122

10. Field and Pool or Exploratory Area
TEAS/TEAS11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/2/2024

DRIVE RIG FROM HOBBS YARD TO LOCATION. HELD JSA MEETING R/U PULLUNG UNIT. L&T W/ 1BBL UNHANG WELL L/D
PR WORK STUCK PUMP RODS PARTED AT SURFACE POOH FISH RODS. WORK PUMP WHILE HOT WATER CSG PUMP FREE'D
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FLOWLINE TO BTY BLEED DOWN WELL MONITOR FOR 20MIN STILL GASING. SECURE WELL SHUT DOWN. 4:30PM DEPART
LOCATION

12/3/2024

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GAUGE RING TAG SOLID @ 3255' WORK BAD SPOT NO PROGRESS. SPOKE W/ JOE BALDERAZ WITH BLM OK'D TO SET CIBP
@ 3255' TOP OFF WELL RUN CBL. R/D RELEASE WL. RIH W/ TBG TAG CIBP @ 3255' R/U MCVAY SERVICE CIRC HOLE W/

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

AGGIE ALEXIEV / Ph: (575) 492-1236

CONTROLLER

Title

Signature (Electronic Submission)

Date

12/20/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

12/23/2024

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

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Additional Information**Additional Remarks**

80BBL 10# GELLED BRINE PRESSURE TEST CSG TO 500# HOLDING 30MIN GOOD RELEASE PRESSURE. SPOT 100SXS CLASS C 14.# 23.50BBL SLURRY DISPLACE 8.77BBL 10# GELLED BRINE CTOC @ 2268' POOH W/ TBG WOC OVERNIGHT SECURE WELL SHUT DOWN. 5:30PM DEPART LOCATION

12/4/2024

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12/5/2024

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12/9/2024

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Location of Well

0. SHL: SESW / 590 FSL / 1913 FWL / TWSP: 20S / RANGE: 34E / SECTION: 19 / LAT: 32.5529699 / LONG: -103.6019834 (TVD: 0 feet, MD: 0 feet)
BHL: SESW / 590 FSL / 1913 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434485

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 434485
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025