

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33618
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name North Monument G/SA Unit
4. Well Location Unit Letter <u>H</u> : <u>1830</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>624</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>873</u>
10. Pool name or Wildcat San Andres WSW		10. Pool name or Wildcat San Andres WSW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 02/11/25 Spot 135 sx 4035'-3615'. TOC @ 3622'. Spot 75 sx cmt 3470'-3237'. Spot 160 sx 2910'-2412'.
 Spot 75 sx 1555'-1322'. Cut off wellhead and remove. Install dry hole marker. P&A complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ABO TITLE Agent DATE 2/13/25

Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com PHONE: 432-561-8600

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

APPROVED BY: DONNA THOMPSON, APACHE P&A TECH II

NMGSAU #624 – PLUGGING SUMMARY

2/10/2025

RU, begin P&A

- MIRU, NU BOP
- RU WL, RUN GR TO 4014', RUN CBL
- REPORT CBL TO NMOC and RECEIVE APPROVAL TO CONTINUE
- TAG CIBP W/TBG @ 4035'

2/11/2025

Continue P&A

- MIX & SPOT 135 SX CMT (4035-3615'), DISPLACE W/14 BBLS MLF, WOC 4 HRS, TAG TOC @ 3622'
- MIX & SPOT 75 SX CMT (CALC 233', 3470-3237'), DISPLACE W/12.5 BBLS MLF
- MIX & SPOT 160 SX CMT (CALC 498', 2910-2412'), DISPLACE W/9.5 BBLS MLF
- MIX & SPOT 75 SX CMT (CALC 233', 1555-1322'), DISPLACE W/5 BBLS MLF

2/12/2025

Finish Plugging

- GOOD BUBBLE TEST
- PERF @ 100' AND ESTABLISH CIRCULATION
- MIX & CIRCULATE 200 SX CMT DOWN TBG UP ANNULUS, GOOD CMT TO SURF
- FILL WITH ADDITIONAL 45 SX CMT, TILL FULL (FROM 100')
- CONFIRM STATIC, NO BUBBLES, RDMO



Daily Reports

Well Name: NORTH MONUMENT G/SA UNIT #0624

API / UWI 3002533618	Surface Legal Location Block UNKNOWN	Field Name Eunice Monument	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,684.00	RKB to GL (ft) 17.00	Original Spud Date 10/24/1996 09:00	Rig Release Date 11/7/1997 00:00	PBTD (All) Original Hole - 4,058.0	Total Depth All (TVD) Original Hole - 4,586.3

Expense Plug & Abandon, 2/10/2025 - <End Date?>

Job Category Expense Plug & Abandon	Job Name NORTH MONUMENT G/SA UNIT #0624 - Land-Abandon - P&A	Primary Job Type P&A (FULL WELLBORE)	Actual Start Date 2/10/2025	End Date
Report Number 1	Report Start Date 2/10/2025	Report End Date 2/11/2025	Ops and Depth @ Morning Report	AFE Number 255-01136

Last 24hr Summary

Crew travel to location. HSM. 0psi on well. RU rig and all equip. NDWH and NUBOP. Secure BOP with all nuts. Load well w/ 30bls brine. Tested good 600psi. Bleed down. MIRU WL. RIH w/ CBL tools. Tag verify w/ WL CIBP at 4014'. Log well. Sent out log via email. RDWL. Spot in 2-3/8" WS tbg. PU tbg and a perf sub to tag verify CIBP at 4035'. Space out with subs. Close in well. BOP and install night caps. SDFN. Crew travel to hotel for the night.

24hr Forecast
P&A well.

Daily Job Total (Cost) 19,350.00	Cumulative (Cost) 19,350.00
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Start Time	End Time	Operation
09:00	10:00	Crew travel to location with all equip.
10:00	10:30	HSM. JSA Review. Prep equip to rig up.
10:30	11:00	0psi on 9-5/8" csg. and surface.
11:00	12:30	Spot in equipand rig. RU rig and all equip.
12:30	13:30	NDWH and NUBOP.
13:30	14:00	Load well w/ 30bls brine. Tested good 600psi. Bleed off pressure.
14:00	15:30	RUWL, RIH w CBL tools. Tag verify CIBP at 4014'. Log well. RDWL. Send off emails.
15:30	17:00	Spot in WS tbg float. PU tbg and 4' perf sub. Tag verify CIBP w/ tbg @ 4035'. pace out with subs.
17:00	17:30	Close in well and BOP, install night caps.
17:30	18:00	Crew travel to hotel for the night.

Report Number 2	Report Start Date 2/11/2025	Report End Date 2/12/2025	Ops and Depth @ Morning Report	AFE Number 255-01136
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Last 24hr Summary

Crew travel to location. HSM. Prep tools and equip. Set and tested posistop. Mix and circ 282bls brine MLF mix. Mix and spot 135sx 220' of calc class c cmt 4035'-3615'. Displace w/ 14 bls MLF for a balanced plug. Stand back 15 stands. LD 12 jts on the trailer. Close in well. WOC 4.5 hrs. TIH and tagged TOC w/ tbg at 3622'. LD and PUH w/ tbg to 3470'. With EOT at 3470', Mix and spot 75 sx 233' calc class c cmt 3470'-3237'. Displace 12.5bls. LD and PUH w/ tbg to 2910'. With EOT at 2910', Mix and spot 160sx 498' calc class c cmt 2910'-2412'. Displace 9.5bls brine. LD and PUH w/ tbg to 1555'. With EOT at 1555'. Mix and spot 75sx 233' calc class c cmt 1555'-1322'. Displace 5bls brine. All these plug was non tagged approved by OCD field rep Robert (Bobby) Trujillo Stand back 8 stands in the derick and LD rest of tbg on trailer. Load well w/ 12 bls brine. Close in well, BOP blind rams and install night caps. Crew travel to hotel for the night.

24hr Forecast
P&a well.

Daily Job Total (Cost) 29,220.00	Cumulative (Cost) 48,570.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. Prep tools and equip. Set and tested posistop.
07:00	07:30	0psi on well. Tbg, csg and surface.
07:30	08:30	Mix and circ 282bls brine MLF mix.
08:30	09:00	Mix and spot 135sx 220' of calc class c cmt 4035'-3615'. Displace w/ 14 bls MLF for a balanced plug.
09:00	09:30	Stand back 15 stands. LD 12 jts on the trailer.
09:30	14:00	Close in well. WOC 4.5 hrs.
14:00	14:15	Tag TOC w/ tbg at 3622'.
14:15	14:30	PUH and LD tbg to EOT 3470'.
14:30	15:00	Mix and spot 75sx 233' calc class c cmt 3470'-3237'.
15:00	15:15	LD and PUH w/ tbg to 2910'.
15:15	15:45	With EOT at 2910', Mix and spot 160sx 498' calc class c cmt 2910'-2412'. Displace 9.5bls brine.
15:45	16:00	LD and PUH w/ tbg to 1555'. With EOT at 1555'.
16:00	16:30	With EOT at 1555'. Mix and spot 75sx 233' calc class c cmt 1555'-1322'. Displace 5bls brine. All spot plugs non tag per OCD Field Rep.
16:30	17:00	Stand back tbg 8 stands in derick. LD 32 jts on trailer. Load well and shut in.
17:00	17:30	Close in well. SDFN.
17:30	18:00	Crew travel to hotel for the night.



Daily Reports

Well Name: NORTH MONUMENT G/SA UNIT #0624

API / UWI 3002533618	Surface Legal Location Block UNKNOWN	Field Name Eunice Monument	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,684.00	RKB to GL (ft) 17.00	Original Spud Date 10/24/1996 09:00	Rig Release Date 11/7/1997 00:00	PBTD (All) Original Hole - 4,058.0	Total Depth All (TVD) Original Hole - 4,586.3

Report Number 3	Report Start Date 2/12/2025	Report End Date 2/13/2025	Ops and Depth @ Morning Report	AFE Number 255-01136
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Last 24hr Summary

Crew travel to location. HSM. Prep tools and equip. Set and tested posistop. 0psi csg and surface. Good bubble test surface and csg. 9-5/8" csg tested good 600psi. RUWL and RIH to 100' and perf 9-5/8" csg. POOH and RDWL. Load csg and shut in blind rams. Pumoped down csg and was able to establish circulation up surface csg. PU rig floor and tongs. NDBOP. TIH w/ tbg to 600'. Mix and circulate down 2-3/8" tbg and up 9-5/8" csg. 200sx class c cmt from 600'-0'. LD 18 jts of tbg on trailer and a 10' sub. Install Bonnet cap on WH. Secure with all bolts. Down csg. Mix and circulate down 9-5/8" csg and up behind up surface from 100'-0' w/ an additional 45sx Class C Cmt. Close in well. Wash up equip. Rig down Rig and equip. Empty all pits. Release all rental equip. Crew travel to next well in Artesia. P&A Complete! 245 total sx Class C CMT for surface plug.

24hr Forecast

P&A Complete

Daily Job Total (Cost)

24,575.00

Cumulative (Cost)

73,145.00

Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	Crew review JSA and had meeting.
07:00	07:30	0psi on csg and surface csg. Good bubble test.
07:30	08:00	Load csg and close blind rams. Tested to 600psi and held good pressure.
08:00	08:30	RUWL and RIH and perf 9-5/8" csg at 100'. POOH and RDWL. Was able to establish circ down csg up behind up surface.
08:30	10:00	Rig down tong and work floor, NDBOP.
10:00	10:30	RIH from derick to 600'.
10:30	11:00	Mix and circ down tbg up 9-5/8" csg. 200sx class cmt to fill from 600'-0'.
11:00	11:30	LD 18 jts on trailer and wash out with FW.
11:30	12:00	Install Bonnet flange on WH and secure with bolts. Mix and circ down 9-5/8" csg and up surface w/ and additional 45 sx class c cmt. Shut in well. Wash up equip. Wash out 1/2 stell pit.
12:00	13:00	Rig down service rig and equip. P&A complete. Travel to next well.

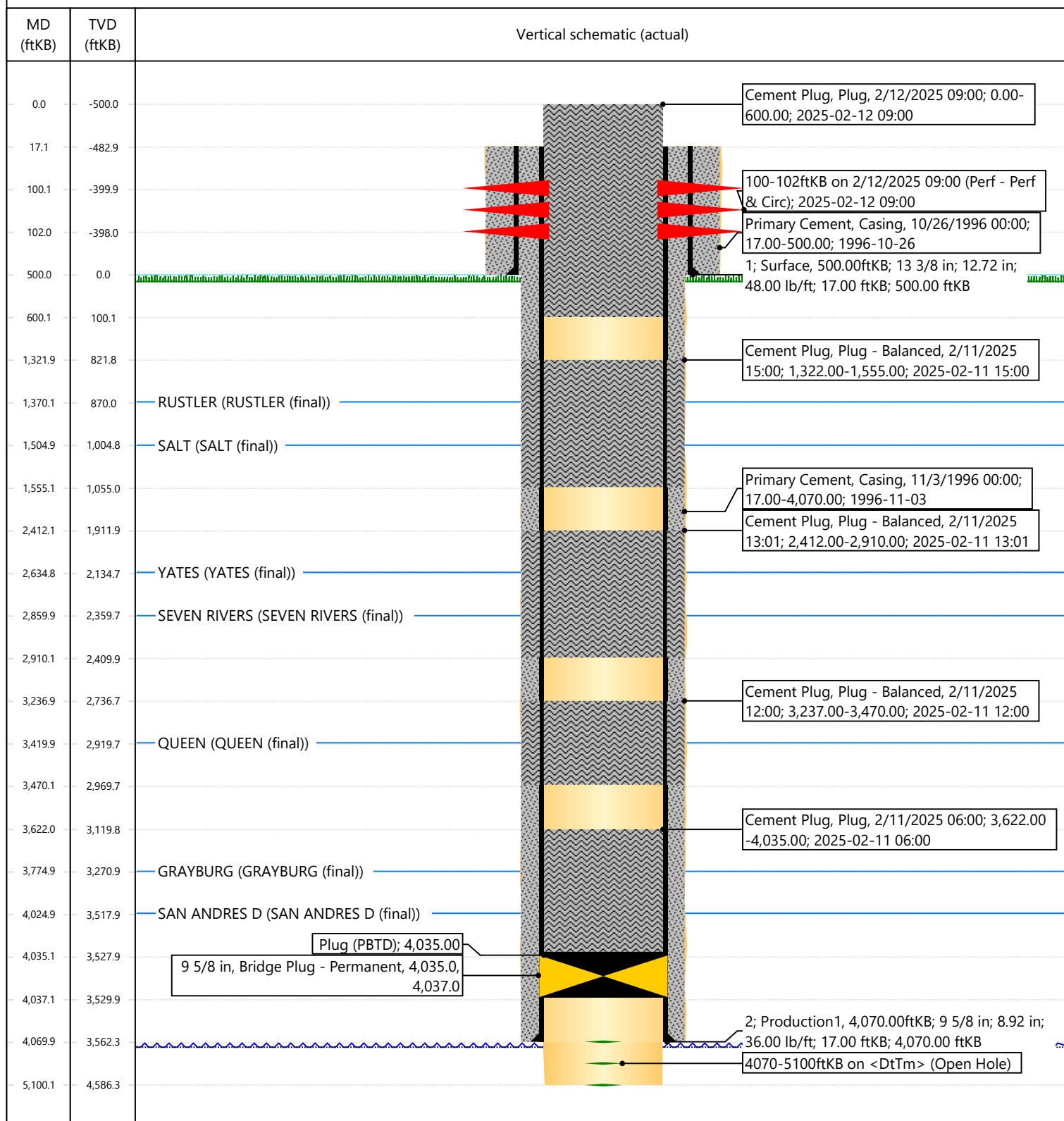


Current Schematic - Version 3

Well Name: NORTH MONUMENT G/SA UNIT #0624

API / UWI 3002533618	Surface Legal Location Block UNKNOWN	Field Name Eunice Monument	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,667.00	Original KB/RT Elevation (ft) 3,684.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 2/14/1997 00:00	Set Depth (ftKB) 31.70	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date 10/24/1996 09:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433020

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 433020
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025