

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNW / 32.0212066 / -103.598577	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 3002542637	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2836717

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/13/2025	Time Sundry Submitted: 07:37
Date Operation Actually Began: 11/21/2024	

Actual Procedure: See attached for final reports, as plugged WBD and well site restored pictures.

SR Attachments

Actual Procedure

BLM_Final_P_A_Packet_Notice_20250213073257.pdf

Received by OCD: 3/10/2025 1:55:17 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: FEB 13, 2025 07:36 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/14/2025
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 200 FNL / 1308 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.0212066 / LONG: -103.598577 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 353 FSL / 1016 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 4 / 353 FSL / 1016 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 9110 feet, MD: 9410 feet)



MCBU Operational Summary Report

Well Name: **SALADO DRAW 29-26-33 FED COM 002H**

Well Name SALADO DRAW 29-26-33 FED COM 002H		Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB Elevation (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
11/4/2024 08:00	Review JSa, check well for pressure, production had 1000 PSI, surface had 0 PSI. Crew installed new risers, graded locationa dn removed flow line.
11/21/2024 07:00	Move from Ogden 8-1 to SD 29-2H Held safety meeting check pressure. MIRU PU ND WH NU BOP
11/22/2024 00:00	Held safety meeting check pressure. RUWL run CBL RDWL TIH to
11/23/2024 00:00	Held safety meeting check pressure. Continue TIH tag TOC at 7554' CC test Pump mud and 14 sacks C cement at 7554'-7388' TOH WOC TIH tag TOC at 7374' TOH to 4910' Pump mud and 25 sacks C cement at 4910'-4584' TOH WOC
11/24/2024 00:00	Held safety meeting check pressure. TIH tag TOC at 4582' TOH pump mud and 45 sack C cement at 3100'-2506' TOH WOC tag TOC at 2593' TOH RUWL perf at 2400' RDWL CC Pump 163 sacks C cement at 2400'-1850' WOC
11/25/2024 00:00	Held safety meeting check pressure. Test plug TIH tag TOC at 1750' pump mud TOH RUWL cut casing RDWL CC ND BOP NU WH
12/2/2024 00:00	Held safety meeting check pressure. ND WH PU on casing not cut all the way NU WH
12/3/2024 00:00	Held safety meeting check pressure. RUWL cut casing at 1195' RDWL POH with casing RUWL log well RDWL
12/4/2024 00:00	Held safety meeting check pressure TIH to 1250' CC Spot 40 sacks C cement TOH WOC TIH TAG TOC at 1034' TOH RUWL perf at 350' Unable to CC Perf at 190' Unable to CC RDWL TIH TOH R/D
12/5/2024 00:00	Held safety meeting check pressure. ND spool NU B-section/ original equipment
12/6/2024 00:00	inactive.
12/14/2024 00:00	HSM. Install ventmeter to surface casing.
12/15/2024 00:00	inactive.
1/11/2025 00:00	HSM. Perform bubble test passed. Removed ventmeter. Left well venting.
1/28/2025 07:00	MIRU 1-1/2" CTU and auxiliary equipment; check well pressure and bubble test, open well and TIH t/ 1,039' and spot cement plug while TOH. Cement t/ surface. Conduct 30 min bubble test
2/10/2025 08:00	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops. - Held wellsite PMCoW training with crew - ND outer wing valves on the tbg head. - Excavated around the wellhead, removed risers, set can & back-filled outside the can - Held debrief & SDFN
2/11/2025 08:00	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops. - Set laser in can, perform cut, - excavate around can, pull can, remove WH, - Brent Smith W/BLM witnessed cut and passing bubble test. tag cement 20' down in surface casing - set cement cap, 6-sks, unable to top off out of cement. - secrue location - Held debrief & SDFN
2/12/2025 08:00	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops. - Finished topping off well with cement - Took pictures for NM OCD - Installed plate/marker - Back-filled hole & RDMO

AS PLUGGED WELLBORE DIAGRAM

FIELD:

LEASE/UNIT:

WELL NO.:

COUNTY:

LOCATION:

Salado Draw Field

SALADO DRAW 29 26 33 FEDERAL COM

#002H

Lee County

Section 29,T-26, R- 33 200' FNL & 1308' FWL

API NO.:

CHEVNO:

Block

STATUS:

30-025-42637

PF3795

TA'D

SPUD DATE:

TD DATE:

COMP DATE

GL:

KB:

11/14/2015

1/8/2016

2/26/2016

3215'

Surface Casing

Size: 13 3/8"/12.715"
Wt., Grd.: 48# / H40
Depth: 850'
Sxs Cmt: 1006sx
Circulate: Yes
TOC: 0'
Hole Size: 17 1/2"

Intermediate Casing

Size: 9 5/8"/8.844"
Wt., Grd.: 40#, HCK-55
Depth: 4,800'
1st stage cmt: 1536sx
Circulate: Yes
TOC: 0'
Hole Size: 12 1/4"

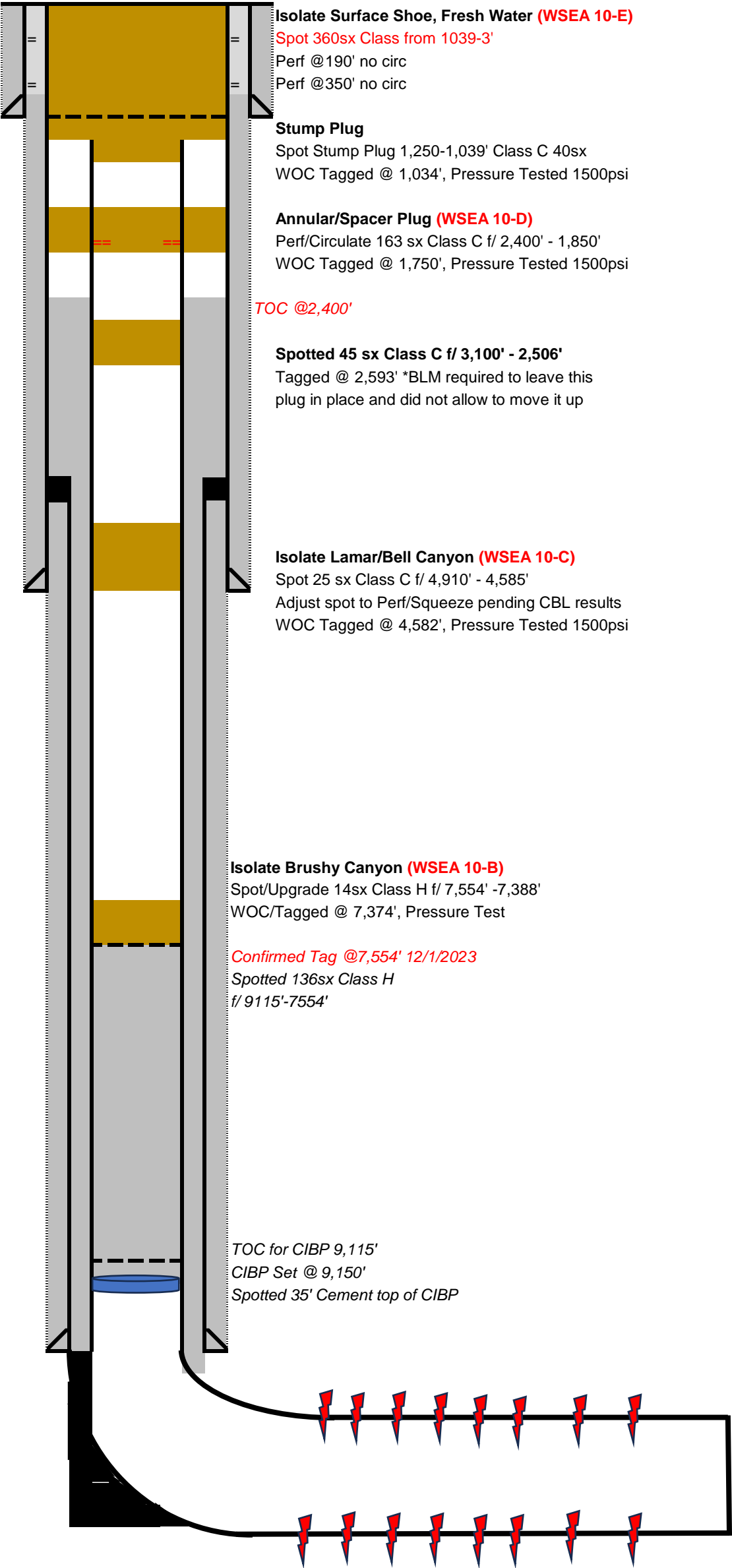
Drilling Liner

Size: 7 5/8"/6.875"
Wt., Grd.: 29.7# , P110
Top of Liner: 4,273'
Liner Set: 9,292'
1st Stage Cmt: 194sx
2nd stage cmt: 88sx
Circulate: Yes
TOC: 4,273'
Hole Size: 8 3/4"

Production Casing

Size: 5"/4.276"
Wt., Grd.: 18# P110
Depth: 16,512'
1st Stage Cmt: 228sx
2nd stage Cmt: 640sx
Tail Stage Cmt: 121sx
Circulate: No
TOC: 2,400'
Hole Size: 6 3/4"

Formation	Top (MD)
Rustler	770
Salado	1,079
Lamar	4,839
Bell Canyon	4,860
Cherry Canyon	5,905
Brushy Canyon	7,528
Top Bone Spring	9,059
Top Perfs	9,459
Bottom Perfs	16,337
End of Casing TVD	9,135'
KOP	8,759'
PBTD	16,512
TD	16,535



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440838

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 440838
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/27/2025