

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMLC068124
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. L HARRIS FEDERAL/1
2. Name of Operator SPECIAL ENERGY CORPORATION		9. API Well No. 3004120286
3a. Address 4815 SOUTH PERKINS RD, STILLWATER, OK	3b. Phone No. (include area code) (405) 377-1177	10. Field and Pool or Exploratory Area TODD-WOLFCAMP/TODD-WOLFCAMP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 22/T7S/R35E/NMP		11. Country or Parish, State ROOSEVELT/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Procedure Description: 1. Set 4 1/2" CIBP @ 6,340'; Circ. well w/M.L.F.; Pressure test 4 1/2"csg and CIBP to 500# and hold. 2. Pump (25) sxs. class "C" cmt. @ 6,340'-6,090'; WOC and tag TOC. 3. Perf. and attempt to sqz. (55) sxs. class "C" cmt. @ 5,465'-5,315' (T/CLFK. CABO); WOC and tag TOC. 4. Perf. and attempt to sqz. (55) sxs. class "C" cmt. @ 4,570'-4,430' (8 5/8" csg. shoe); WOC and tag TOC. 5. Perf. and attempt to sqz. (50) sxs. class "C" cmt. @ 3,513'-3,383' (T/S.A.); WOC and tag TOC. 6. Perf. and circ. to surf., filling all annuli, (125) sxs. class "C" cmt. @ 410'-3'. 7. Dig out and cut off wellhead 3' B.G.L.; Verify cmt. to surf. on all annuli; weld on steel plate to csgs. and install below ground dry hole marker. During this procedure we plan to use a closed-loop system with a steel tank and haul contents to the required disposal per OCD rule 19.15.17.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DON TERRY / Ph: (405) 377-1177	Title Operations Manager Engineer
Signature (Electronic Submission)	Date 01/16/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title Petroleum Engineer	Date 01/30/2024
	Office RFO	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 7S / RANGE: 35E / SECTION: 22 / LAT: 33.692133 / LONG: -103.342215 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1980 FSL / 660 FEL / TWSP: 7S / SECTION: / LAT: 33.692133 / LONG: 103.342215 (TVD: 0 feet, MD: 0 feet)

Special Energy Corp**Harris L. Federal 1 - 22**

1,980' FSL & 660' FEL

Unit I, Sec. 22, T-7-S, R-35-E, Roosevelt Co., NM

API : 30-041-20286

GL: 4200' KB: 4216' (16')

C. Cunningham

8/28/23

CURRENT**11-3/4" 43# H40 STC @ 360'; cmted
w/380 1 stage sx to surface****8 5/8" 32# H40/K55/N80 STC @ 4500';
cmted w/1040 sx 1 stage to surface**

ABO TOP @ 5390'

LOCAL ABO ISSUES 6300'

TOC est @ 6832'

TBG Cut @ 7245'

TAC @ 7259'

EOT @ 7693'

2-3/8" TBG Cut @ 6345' Free point found @ 6350'

Perfd 7605'-14' & 7617'-26' w/2 SPF - 40 holes

**4-1/2" 9.5/10.5/11.6# K55 STC @ 7960';
cmted w/200 sx. TOC est @ 6832'**

PBTD: 7924'

TD: 7960'

Special Energy Corp**Harris L. Federal 1 - 22**

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Unit I, Sec. 22, T-7-S, R-35-E, Roosevelt Co., NM

API : 30-041-20286

GL: 4200' KB: 4216' (16')

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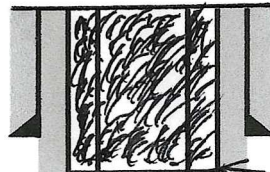
8/28/23

11-3/4" 43# H40 STC @ 360'; cmt'd
w/380 1 stage sx to surface

T/S.A. ~ 3,448'
 T/CLFK. ~ 5,390'
 T/WLCP. ~ 7,332'

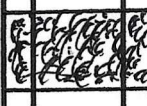
8 5/8" 32# H40/K55/N80 STC @ 4500';
cmt'd w/1040 sx 1 stage to surface

PROPOSED



PERF. X CIRC. (125) SXS @ 410'-3'

M.L.F.



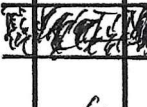
PERF. X SQZ. (50) SXS @ 3,513'-3,383' - TAG

M.L.F.



PERF. X SQZ. (55) SXS @ 4,570'-4,430' - TAG

M.L.F.



PERF. X SQZ. (55) SXS @ 5,465'-5,315' - TAG

M.L.F.



PUMP (25) SXS @ 6,340'-6,090' - TAG

ABO TOP @ 5390'

LOCAL ABO ISSUES 6300'

SET 4-1/2" CDBP @ 6,340'

2-3/8" TBG Cut @ 6345' Free point found @ 6350'

TOC est @ 6832'

TBG Cut @ 7245'
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Perfd 7605'-14' & 7617'-26' w/2 SPF - 40 holes

4-1/2" 9.5/10.5/11.6# K55 STC @ 7960';
cmt'd w/200 sx. TOC est @ 6832'

PBSD: 7924'

TD: 7960'

DAE 01/12/2024

**L Harris Federal 1
30-041-20286
Special Energy Corporation
January 30, 2024
Conditions of Approval**

- 1. Operator shall place CIBP at 7,505' (50'-100' above top most perf) and place a minimum of 25 sx of Class H cement on top. WOC and TAG. Must tag a minimum of 7,300' to isolate the top of the Wolfcamp.**
- 2. Operator shall perf at 5,465' and squeeze Class C cement to 5,310' to seal the Abo Formation. WOC and TAG**
- 3. Operator shall perf at 4,570' and squeeze Class C cement to 4,430' to seal the 8-5/8" shoe. WOC and TAG**
- 4. Operator shall perf at 3,513' and squeeze Class C cement to 3,378' to seal the San Andres Formation. WOC and TAG.**
- 5. Operator shall perf at 3,130' and squeeze Class C cement to 2,925' to seal the Queen and Grayburg Formation. WOC and TAG.**
- 6. Operator shall perf at 2,382' and squeeze Class C cement to 2,100' to seal the Salt and Yates Formation. WOC and TAG.**
- 7. Operator shall perf at 410' and squeeze class c cement to surface to seal the 11-3/4" casing shoe.**
- 8. Dry hole marker must be below ground.**
- 9. Surface reclamation will need to be completed once the well bore has been plugged. Please contact rflores@blm.gov for additional information.**
- 10. See Attached for general plugging stipulations.**

JAM 01302024

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426536

CONDITIONS

Operator: SPECIAL ENERGY CORP P.O. Drawer 369 Stillwater, OK 74076	OGRID: 138008
	Action Number: 426536
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	3/27/2025
gcordero	The work was performed without prior OCD approval; this is under compliance review with OCD legal.	3/27/2025