

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26472	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Onsurez	
8. Well Number	2
9. OGRID Number 4323	
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 Deauville Blvd Midland, TX 79706

4. Well Location
Unit Letter F: 1980 feet from the FNL line and 1980 feet from the FWL line
Section 11 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2989 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. As plugged WBD
2. Summary Report
3. WH/Marker Pictures

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE Well Services Engineer DATE 3/13/2025

Type or print name Sahdy Yousef E-mail address: TJZG@chevron.com PHONE: 325-242-5652

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

AS PLUGED WELLBORE DIAGRAM - P&A

FIELD: Loving; Brushy Canyon, East
 LEASE/UNIT: Onsurez
 WELL NO.: 2
 COUNTY: Eddy ST: New Mexico
 LOCATION: 1980' FNL & 1980' FWL, Sec. 11, T-23S, R-28E

API NO.: 30-015-26472

Spud Date: 9/17/1990

CHEVNO:

TD Date:

PROD FORMATION:

Comp Date: 10/13/1990

STATUS: TA'd

GL: 2,989'

KB:

Base of Fresh Water: 100'

POTASH: No

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24# J55 ST&C
 Depth: 548'
 Sxs Cmt: 350
 Circulate: Yes - 110 sx
 TOC: Surf
 Hole Size: 12-1/4"

Isolate 8-5/8" shoe, Fresh Water (WSEA 10-E)

4 Perf/ Circ Spot 87sx Class C f/ 310' - 0'
 Verify cement to surface

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# J55 LT&C
 Depth: 6,300'
 DV Tool depth: 3,525'
 Sxs Cmt: 1450 total
 Circulate: Yes - 110 sx
 TOC: 600'
 Hole Size: 7-7/8"

Perf/Sqz/Circ @ 600' 2bpm injection @ 800psi
 sqx 50sx from 600-350'
 PSI Tested plug 500psi / Tagged plug

Isolate Bell Canyon, Base of Salt (WSEA 10-D)

3 Spot 55 sx Class C f/ 2,692' - 2,152'
 WOC/tag & pressure test plug (min. tag depth 2,556')
 Tagged @ 2158' Tested to 500 psi

Isolate DV Tool, Cherry Canyon (WSEA 10-C)

2 Spot 35 sx Class C f/ 3,600' - 3,254'
 WOC/tag & pressure test plug (min. tag depth 3,388')
 Psi Test plug 500 pass / Tagged 3272'

Isolate Perfs (WSEA 10-B)

1 Tag RBP and spot 30 sx Class C f/ 4,628' - 4,331'
 WOC/tag & pressure test plug (min. 100' plug length)

RBP @ 4,628' (May 2023)

Formation	Top (MD)
Top of Salt	Surface
Base of Salt	2,606'
Lamar Limestone	2,606'
Bell Canyon	2,642'
Cherry Canyon	3,488'
Brushy Canyon	4,730'
Bone Spring	6,184'

Upper Brushy Canyon Perfs
 4,728' - 4,800'

Brushy Canyon - Oct. 2014

5,706' - 5,710'

5,726' - 5,730'

5,772' - 5,776'

5,952' - 5,958'

6,004' - 6,006'


6,022' - 6,024'

Brushy Canyon "C" Perfs

6,126' - 6,182'

6,278' PBTD
 6,300' TD

H2S Concentration >100 PPM? NO
NORM Present in Area? NO

 <h2 style="text-align: center;">MCBU Operational Summary Report</h2> <p style="text-align: center;">Well Name: ONSUREZ 2</p>					
Well Name ONSUREZ 2		Lease		Field Name Carlsbad	
Ground Elevation (ft) 2,989.00	Original RKB Elevation (ft) 3,003.00	Current RKB Elevation 3,003.00, 1/9/2019			Business Unit Mid-Continent
				Mud Line Elevation (ft)	Water Depth (ft)
Operational Summary					
Start Date		Summary			
6/24/2024 07:00		Review JSA, check well for pressure, production had 50 PSI and surface had 0 PSI. Crew installed new risers on production and T'ed surface due to only one surface valve accesible. graded location. Flow line was not flushed and was left on location.			
7/12/2024 00:00		Move from SCB 5 to Onsurez 2 MIRU			
7/15/2024 00:00		Held safety meeting, check pressure. (0 psi) ND WH NU BOP test TIH CC TOH LD RBP test RUWL run CBL RDWL			
7/16/2024 00:00		Held safety meeting, check pressure. (0 psi) TIH (plugged off tubing) TOH TIH OE circulate well clean			
7/17/2024 00:00		Stand by for OCD approval			
7/18/2024 00:00		Stand by for OCD approval			
7/19/2024 00:00		Held safety meeting, check pressure. (0 psi) TOH ND BOP NU WH R/D			
8/5/2024 00:00		Move from Amoco 11 fed 4 to Onsurez 2 MIRU ND WH NU BOP Test TIH with 95 joints to 3000'			
8/6/2024 00:00		Held safety meeting check pressure (0 psi) TIH Tag RBP at 4628' Pump MLF and 30 sacks C cement at 4628'-4331' TOH Pump MLF and 35 sacks C cement at 3600'-3254' TOH WOC tag TOC at 3272' TOH Pump MLF and 55 sacks C cement at 2692'-2148' TOH WOC			
8/7/2024 00:00		Held safety meeting check pressure (0 psi) TIH tag TOC at 2158' TOH RUWL perf at 600' EIR Squeeze 50 sacks C cement at 600'-350' WOC			
8/8/2024 00:00		Held safety meeting check pressure (0 psi) TIH tag TOC at 310' TOH RUWL perf at 310' RDWL EIR pump 87 sacks C cement at 310-0' TOH ND BOP RD equipment			
8/28/2024 07:00		Tailgate meeting, check readings on well, blind sweep location, slopped out well, removed anchors, cut well head off, bubble test passed.			

Onsurez 2 API 30-015-26472







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442219

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 442219
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025