

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28863
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Contango Resources, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 111 E. 5th Street, Suite 300 Fort Worth, TX 76102		7. Lease Name or Unit Agreement NAME NW State
4. Well Location Unit Letter H : 1728 feet from the North line and 916 feet from the East line Section 32 Township 17S Range 28E NMPM Eddy County		8. Well Number 33
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR		9. OGRID Number 330447
		10. Pool name or Wildcat Artesia; QN-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/22/24 – MIRU. LD 118 rods. NU BOP. Stand back 90 jts 2-7/8 Tbg, LD 9 jts. RIH GR to 2420'. Set 5½" CIBP @ 2415'. RIH Tbg – Tag BP @ 2415'. Circ well w/ 55 bbl BW + 15 gal Plexgel. RU Blackbeard WL – Run CBL.
 8/23/24 – RIH Tbg to 2415', pressure test casing to 500#, good. Spot 25sx cmt @ 2415'-2175'. PKR @ 1558', pressure test to 500#, good. WOC-Tag @ 2137'. Perf @ 2010', pressure to 600# - Spot 25sx cmt @ 2060'-1805'
 8/26/24 – Tag TOC @ 1782'. Perf @ 1275', pressure to 700# - Spot 25sx cmt @ 1339'-1087'. WOC-Tag @ 1107'. Perf @ 610', pressure to 800#. Perf @ 200', pressure to 1000#. RIH Tbg to 700' – Spot 55sx cmt @ 700'-140', shut in w/ 750#.
 8/27/24 – Tag TOC @ 100'. Perf @ 95', pressure to 800#. Perf @ 40', pressure to 800#. NDBOP. Spot 10sx cmt @ 100' to surface. RDMO

9/5/24 – Well head cut off 3' below ground level and dry hole marker installed. Cut off anchors.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Specialist, Sr.

DATE

03/25/2025

Type or print name Alison DennerE-mail address: adenner@contango.comPHONE: 713-236-7456**For State Use Only**

APPROVED BY:

TITLE

DATE



NW State #033

30-015-28863

Contango Resources, LLC (330447)

Post Plugging Report

8/22/24- MIRU. LD 118 rods. NU BOP. Stand back 90 jts 2-7/8 Tbg, LD 9 jts. RIH GR to 2420'. Set 5½" CIBP @ 2415'. RIH Tbg-Tag BP @ 2415'. Circ well w/ 55 bbl BW + 15 gal Plexgel. RU Blackbeard WL- Run CBL.

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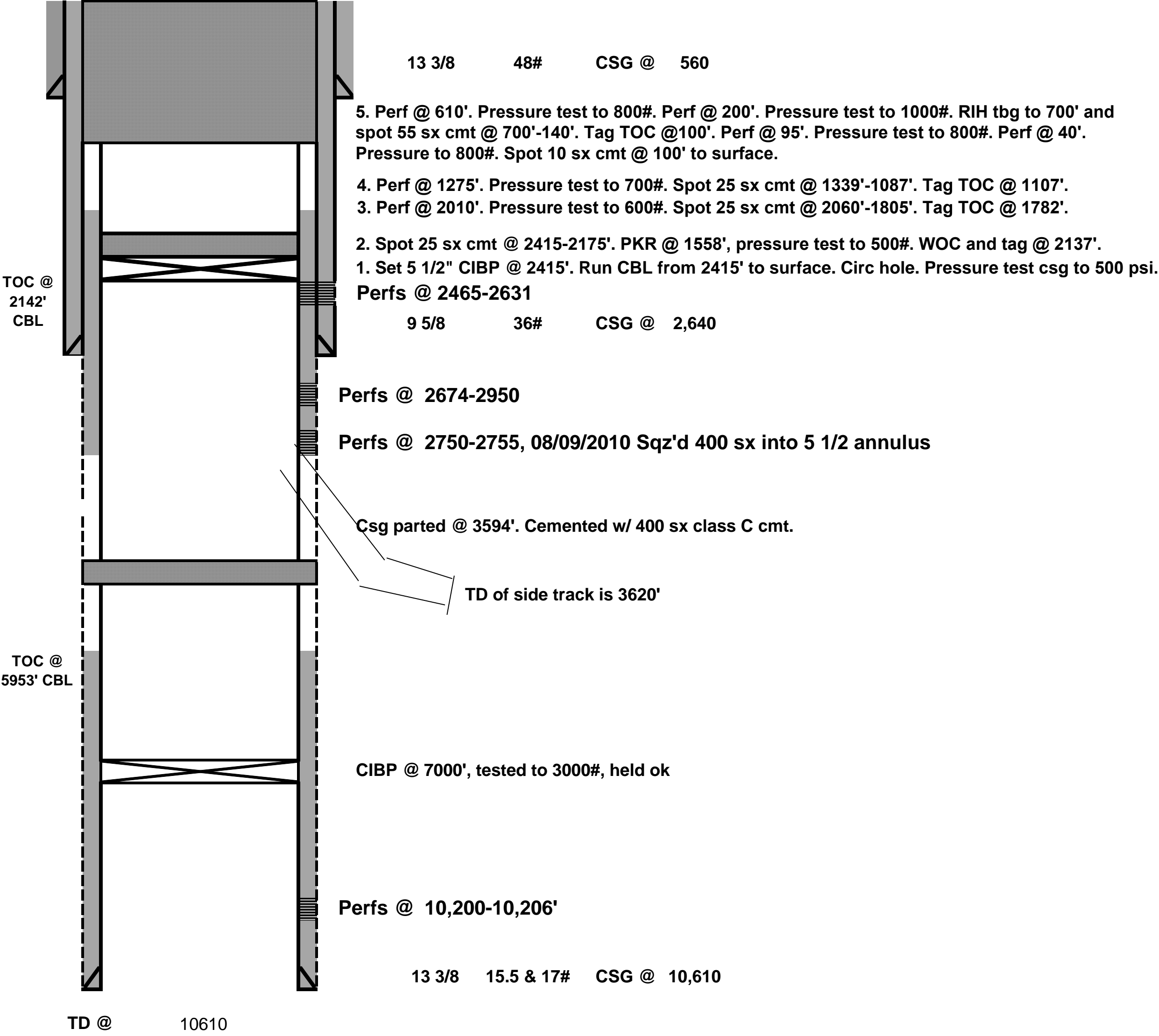
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Contango		PLUGGED	
Author:	Amanda Elliott	Well No.	#33
Well Name	NW State	API #:	30-015-28863
Field/Pool	Artesia, Qn-Gb-SA	Location:	Sec 32, T17S, R28E
County	Eddy		1728 FNL & 916 FEL
State	NM	GL:	3690
Spud Date	3/17/1996		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8		48#	560	17 1/2	600	0
Inter Csg	9 5/8		36#	2,640	12 1/4	925	0
Prod Csg	5 1/2		15.5 & 17#	10,610	8 3/4	1,300	2,142

Formation	Top
7 Rvs	653
Queen	1224
SA	1962
Glorieta	3421
Tubb	5040
Abo	5612
Wolfcamp	6901
Cisco	7726
Strawn	9503
Atoka	9704
Miss	10280



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445521

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 445521
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Submit C-103Q within one year of plugging.	3/28/2025
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/28/2025