

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 26 / SWNE / 32.8069534 / -104.0432892	County or Parish/State: EDDY / NM
Well Number: 665	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784B	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001538538	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2843196

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/25/2025      Time Sundry Submitted: 07:41

Date Operation Actually Began: 02/12/2025

Actual Procedure: Please find post job report, as plugged diagram and wellhead marker for your review.

SR Attachments

Actual Procedure

BKU\_665\_SR\_P\_A\_20250325074109.pdf

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 26 / SWNE / 32.8069534 / -104.0432892	County or Parish/State: EDDY / NM
Well Number: 665	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784B	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001538538	Operator: SPUR ENERGY PARTNERS LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: MAR 25, 2025 07:41 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 03/26/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWNE / 2130 FNL / 1980 FEL / TWSP: 17S / RANGE: 29E / SECTION: 26 / LAT: 32.8069534 / LONG: -104.0432892 ( TVD: 0 feet, MD: 5100 feet )

BHL: SWNE / 2130 FNL / 1980 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 5100 feet )

## BKU 665 DAILY OPS SUMMARY

Begin	End	Daily Summary
2/12/2025	2/12/2025	JSA HSE topic H2S MI spot in well service unit check well pressure 50# on tubing 100# on casing tubing bled down to 0 TOOH with rods bled well down to 0 ND WH NU BOP start to TOOH with tubing well kept pressuring up pumped MLF (brine) well did not bleed down order water wait on brine Secure well SDFN travel
2/13/2025	2/13/2025	JSA HSE topic PPE Kill well with MLF (brine) TOOH with 2 7/8 production tubing RRU WL RIIH GRJB to 4250'RIH with CIBP set @ 4202' LOAD well RIH with RCBL to 4202' log to surface Secure well SDFN travel
2/14/2025	2/14/2025	JSA HSE topic hand placement TIH tag CIBP @ 4202' RU pump to tubing circulate well with MLF (brine) M&P plug 1 25 sxs Class C cement 1.32 yield 4202'-4122' 14.8# TOOH LD 8 SB 6 WOC 4 hrs TIH tag plug 1 @ 3960' Secure well SDFN travel
2/17/2025	2/17/2025	JSA HSE topic Propper tool for the job TOOH RU WL RIH perf @ 2681' RD TIH with 5 1/2 packer Wait on water 4 hrs dig cellar to look for BH could not find (need backhoe) Water arrived try to get injection rate well pressured up to 500 # transfer cement to pump Secure well SDFN travel
2/18/2025	2/18/2025	JSA HSE topic muster area Wait on BLM orders regarding plug #2(orders were to spot balance plug from 2731 -2236) TIH to 2731 spot plug #2 50 sxs Class C cement 1.32 yield 14.8# TOOH LD 10 SB 5 WOC \$ HRS TIH tag plug #2 @ 2230' MUH to 998' RU Pump to tubing break circulation M&P plug #3 998-750'25 sxs Class C cement 1.32 yield 14.8# TOOH LD 10 SB 5 WOC ON secure well SDFN travel
2/21/2025	2/21/2025	JSA HSE topic trapped pressure TIH tag plug 3@ 725' MUH to 402' RU pump to tubing establish circulation M&P plug # 4 from 402 surface 42 sxs Class C cement 1.32 yield 14.8@ TOOH LD all tubing ND BOP top off well RD well service unit Prep to move to next location SDFN travel
3/22/2025	3/22/2025	Notified BLM/NMOCD and installed dryhole marker.

API #	30-015-38538	Actual P&A  <b>BURCH KEELY UNIT 665</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	26-17S-29E
Field	BURCH KEELY; GLORIETA-UPPER YESO		Footage	2130 FNL, 1980 FEL
Spud Date	7/11/2011		Survey	32.8069534,-104.0432892

Formation (MD)	
TOP OF SALT	352
BASE OF SALT	800
YATES	948
QUEEN	1,891
GRAYBURG	2,286
SAN ANDRES	2,631
GLORIETA	4,172
YESO	4,280

RKB	
GL	3583
Hole Size	17 1/2"
TOC	SURF
Method	CIRC
Csg Depth	307'
Size	13 3/8"
Weight	48
Grade	
Connections	
Cement	1062 SX

Hole Size	11"
TOC	SURF
Method	CIRC

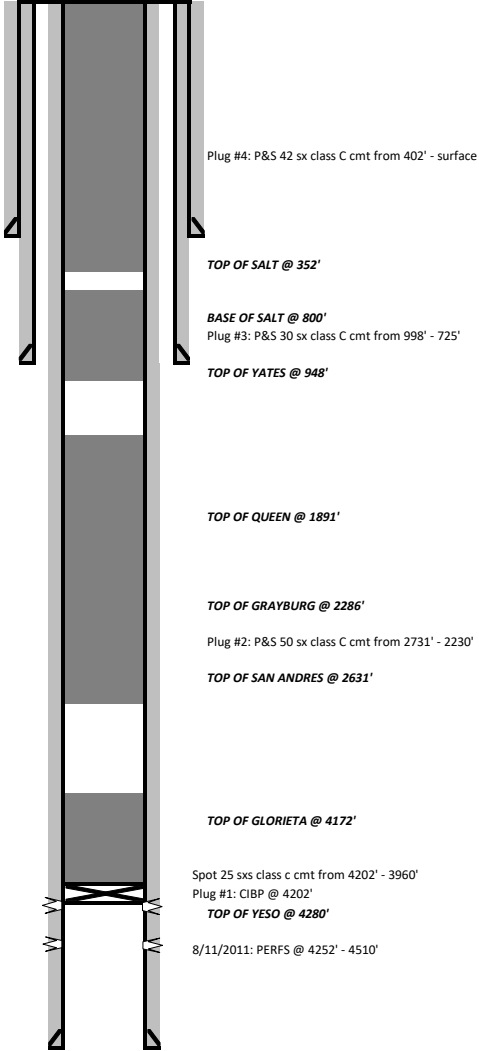
Csg Depth	875'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	400 SX

Hole Size	7 7/8"
TOC	SURF
Method	CIRC

Csg Depth	4806'
Size	5 1/2"
Weight	17#
Grade	
Connections	
Cement	900 SX

Last Update	11/21/2024
By	WSC

PBTD	4,759
TD MD	4,810
TD TVD	4,810





Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 446130

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 446130
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025