

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 1 of 7

Well Name: SAN JUAN 31-6 UNIT Well Location: T30N / R6W / SEC 4 /

SWNE / 36.84415 / -107.46364

County or Parish/State: RIO

ARRIBA / NM

Well Number: 205 Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF079012 Unit or CA Name: SAN JUAN 31-6

UNIT--FR

Unit or CA Number:

NMNM78421C

US Well Number: 3003924486 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2842587

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 03/20/2025 Time Sundry Submitted: 10:13

Date Operation Actually Began: 03/19/2025

Actual Procedure: Hilcorp Energy Company performed a MIT and BH test on the subject well on 3/19/2025. PT to 565 psi, slight drop to 560 psi at 10 min and remained there for the remainder of the test, good test. Witnessed and passed by Thomas Vermersch, NMOCD. Please see the attached chart.

SR Attachments

Actual Procedure

San_Juan_31_6_Unit_205_POW_SR_MIT_BLM_Submitted_20250320101257.pdf

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Zip:

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Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: MAR 20, 2025 10:13 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

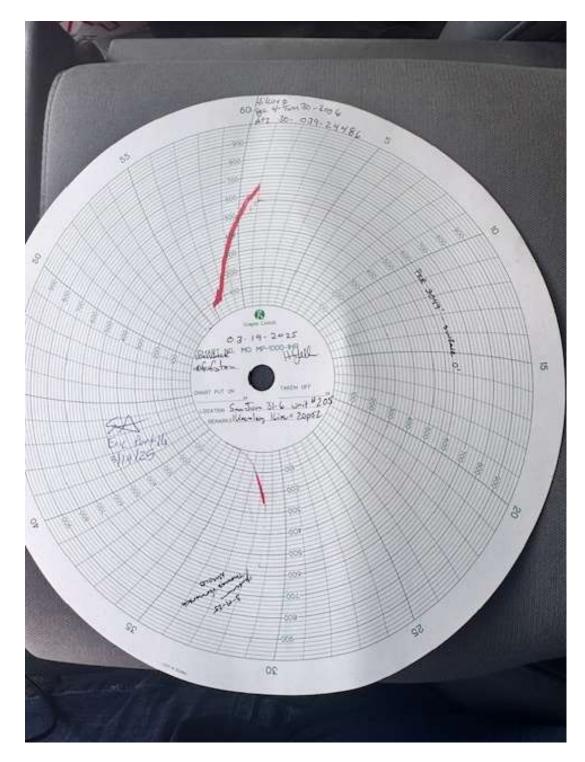
BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 03/20/2025

Signature: Matthew Kade







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(A)OR HIC

Date of Test 3-19-25	Operator Hiller	API#30-0 39-24486
	6 Unit Pow Well # 205	-
Land Type: State Federal_X Private Indian	Well T	
Casing Pres. S Bradenhead Pres. S Tubing Pres. Int. Casing Pres. MA	TA 5-year TA Ex Tbg. SI Pres Tbg. Inj. Pres	pires: 3-19-30 Max. Inj. Pres
REMARKS: Pressured up t	560 pri for 30 5 565 psi - 565 psi at t 560 psi for the remai	mins. Tespassed ittet Smin - Stight drop to 560 psi out uder of test:
$4.4794200_{12} + 20044000_{12} + 2009999999990000000000000000000000000$		
Pur @3049' By (Operator Representate (Position)	_	1000# spring llur. Clock/chart 3-5-2

NEW MÉXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170

http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Te	est	3/19/2025		Operator Hil	corp E	nergy Company		API # 3003	3924486	
Property N	Name S	AN JUAN 31-6	UNIT	Well No.	205	Location: Unit_	G Section 04	Township 030	N Range	006W
Well Statu	ıs <u>Shut-l</u> ı	n	Initial I	PSI: Tubing	0	Intermediate	Casing 56	Bradenh	nead 0	
OPE	EN BRA	DENHEAD A	ND INTE	RMEDIATE	ТОА	TMOSPHERE IN	DIVIDUALLY FO	OR 15 MINU	ITES EAC	CH
Testing			PRESSUR					CHARACTER		
TIME	ВН	BRADENHEA Int	۸D Csg	INTE Int	RM Csg		BRADENHE	AD IN	TERMEDI	ATE
5 min	0		565			Steady Flo	W			
10 min	0		560			Surges				
15 min	0		560			Down to N	lothing			
	0		300			Nothing	Υ			
20 min						Gas				
25 min						Gas & Wa	ıter			
30 min						Water				
						Water				
If Braden	head flo	wed water, cl	neck all of	the descrip	tions t	hat apply below:				
	LEAR	FRES		SALTY			BLACK			
If Interme	diate flo	wed water c	hock all o	f the descrin	ntione 1	that apply below:				
	LEAR	FRES		SALTY	, cions	SULFUR	BLACK			
C MAINILITE	- 011117	IN DDECCUD	- D.			lasta was a				
5 MINU I E	: SHU1-I	IN PRESSURI	E Bra	adenhead	0	Interme	ulate			
REMARKS BH test wi		by NMOCD								
Tested By	Ramo	n Florez		Wi	itness	Thomas Vermerso	ch			

Report Printed: 3/20/2025



Current Schematic - Version 3

API / UWI 3003924486 Ground Elevation (ft) 6,441.00		Surface Legal Location 004-030N-006W-G	Field Name FC	Route 1104	State/Province NEW MEXICO	Well Configuration Type Vertical	
		Original KB/RT Elevation (ft) 6,453.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
ubing Stung Date		Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date	
<mark>/14/2014</mark>	01:00	3,214.00	2 3/8	2.00	4.70	5/15/1989 00:00	
			Original I	Hole [Vertical]			
MD (ftKB)	TVD (ftKB)			Vertical schematic (actual)			
11.8	_						
12.1	_	lulanlihbilinalkillallaunnanadallilianilhinkih	શીમીના માત્રો ત્યાં તાલુકાના તેમ તાલુકાના તેવા છે.	lation palaidin etaka eta hiistorile ilion	5/15/1989 13:45; 12.	MENT, Casing, 00-247.00; 1989-05-15 B. CIRCULATED 3 BBLS	
240.2	_				TO SURFACE. 1; Surface Casing, 241.08ftKB; 9 5/8 in; 8.92 in;		
241.1 —	_				36.00 lb/ft; 12.00 ftKl		
247.0		500.0ftKB, 1/5/200 PRESSURE OBSERVATION V	VELL IN MAY 1999		559556		
500.0		N A C TR //	ftKB; 3,049.88 ftKB		INTERMEDIATE CASI 5/18/1989 13:30; 12.	NG CEMENT, Casing, 00-3,110.00; 1989-05-18	
2,456.0		6 1/2 in, PACKER F				SX CLASS B. CIRCULATE	
2,568.9	_	— KIRTLAND (KIRTLAND (final	. ,,		38 BBLS TO SURFACE		
2,839.9	_	— FRUITLAND (FRUITLAND (fi	nal)) —				
3,049.9	_	6.456in, Packer; 6.4	5 in; 3,049.88 ftKB;				
3,053.8	_		3,053.88 ftKB				
3,054.5	_			il N			
3,059.7							
3,063.6		— FRUITLAND COAL (FRUITL)	AND COAL (fi				
3,107.9		THORES COME (FROITE)	(III)				
3,108.9	_				2; Intermediate Casir	_	
3,109.9	_	2 3/8in, Tubing; 2 3/8 3,053.88	in; 4.70 lb/ft; J-55; ftKB; 3,179.88 ftKB		6.46 III, 20.00 IB/II, 1	1.96 ftKB; 3,109.00 ftKB	
3,148.0	_	3,148.0ftKB, 8/2/1989, Pr	e-Perforated Liner F/3148' T/3280'				
3,179.8	_	2 3/8in, 1.81" F-Nipple	: 2 3/8 in; 3,179.88 ftKB; 3,180.86 ftKB				
3,180.8	-	2 3/8in, Tubing; 2 3/8					
3,213.3		2 3/8in, Mule Shoe; 2 3/					
3,213.9			.,				
3,280.8	_						
3,282.2					3; Liner, 3,282.00ftKB lb/ft; 3,054.52 ftKB; 3	s; 5 1/2 in; 4.95 in; 15.50	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 444358

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	444358
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or prior to 3/19/2030	4/1/2025