

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 1 of 7

Well Name: SAN JUAN 31-6 Well Location: T31N / R6W / SEC 28 /

NWSW / 36.86821 / -107.47293

County or Parish/State: RIO

ARRIBA / NM

Well Number: 229 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF078995 Unit or CA Name: SAN JUAN 31-6

UNIT--FR

Unit or CA Number:

NMNM78421C

US Well Number: 3003924944 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2842580

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 03/20/2025 Time Sundry Submitted: 10:04

Date Operation Actually Began: 03/19/2025

Actual Procedure: Hilcorp Energy Company performed a MIT and BH test on the subject well on 3/191/2025. PT to 560 psi for 30 min, test good. Witnessed and passed by Thomas Vermersch, NMOCD. Please see the attached chart.

SR Attachments

Actual Procedure

San_Juan_31_6_Unit_229_POW_SR_MIT_BLM_Submitted_20250320100341.pdf

Released to Imaging: 4/2/2025 7:45:26 AM

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Well Location: T31N / R6W / SEC 28 /

NWSW / 36.86821 / -107.47293

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Allottee or Tribe Name:

NMNM78421C

Zip:

ARRIBA / NM

US Well Number: 3003924944 **Operator: HILCORP ENERGY**

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: MAR 20, 2025 10:04 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

BLM Point of Contact

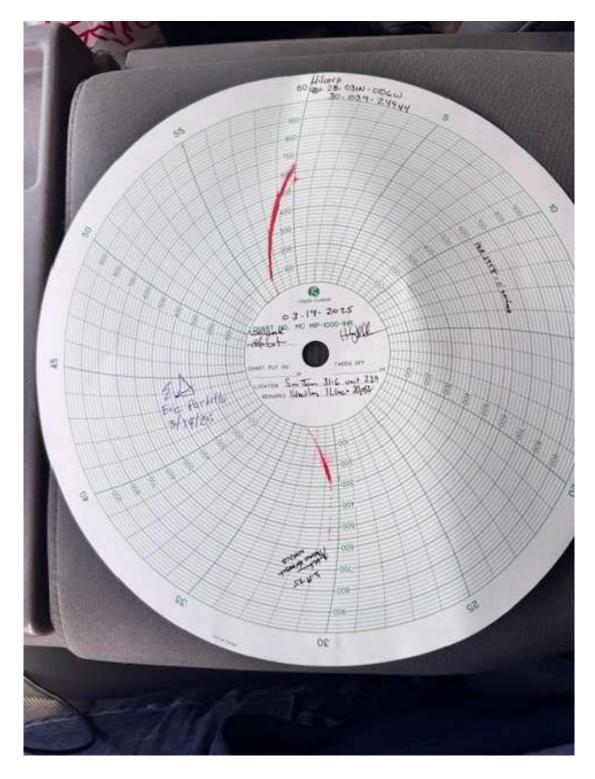
BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 03/20/2025

State:

Signature: Matthew Kade







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA)OR (EE)

Date of Test 3-19-25	Operator Hilcorp	API # 30-0 39 -24944
Property Name <i>San Jvan 3</i> 16	Chit Pow Well # 229	Location: Unit <u>L</u> Sec 28 Twn 3W Rge <u>60</u>
and Type:	Well '	Type:
State		Water Injection
Federal_X Private		Salt Water Disposal Gas Injection
Indian		Producing Oil/Gas
		Pressure obervation_X
Temporarily Abandoned Well 🔇	DIS): TA 5-year TAE	xpires:_ 3-19-30
Casing Pres.	Tbg. SI Pres.	Max. Inj. Pres
Bradenhead Pres.	Tbg. Inj. Pres	
rubing Pres. 124 nt. Casing Pres. NA		
**************************************		,
Pressured annulus up to 560	psi. for 30	mins. Test cassed telled
REMARKS: Proced in Lo	570 mi - Held out 560.	osifor 30 min -
- resoner go to	See psi (letter, every	
	tina di permitana di managan di m	
DVD & nasol		1000H spring I'm chat/clock 3-5-25
PKR @ 2958'		
Ву	Witness_JU	
(Operator Representati	(ve)	(NMOCD)
(Position)		Revised 02-11-02
		Acc

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170

http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Te	est	3/19/2025		Operator H	ilcorp E	nergy Company		API # 3003924944
Property N	lame	SAN JUAN 31-6	UNIT	Well No.	229	Location: Unit_L	Section 28 1	Fownship 031N Range 006W
Well Statu	s Shut-	ln	Initial I	PSI: Tubing	124	Intermediate	Casing 0	Bradenhead 0
OPE	EN BRA	ADENHEAD A	ND INTE	RMEDIATE	E TO A	TMOSPHERE INI	DIVIDUALLY FO	OR 15 MINUTES EACH
Testing			PRESSUR					CHARACTERISTICS
TIME	ВН	BRADENHEA Int	۵D Csg	INTE Int	ERM Csg	_	BRADENHEA	AD INTERMEDIATE
5 min	0		0		Osg	Steady Flo	w	
						Surges		
10 min	0		0			Down to N	othina	
15 min	0		0			_		
20 min						Nothing	Y	
25 min						Gas		
30 min						Gas & Wat	er	
00 111111						Water		
						_		
If Bradeni	head flo	owed water, ch	neck all of	the descrip	otions t	hat apply below:		
Cl	LEAR	FRES	Н	SALTY		SULFUR	BLACK	
If Interme	diata fl	owed water c	heck all of	f the descri	ntions	that apply below:		
	LEAR	FRES		SALTY	ptions	SULFUR	BLACK	
				_				
5 MINUTE	SHUT	-IN PRESSURE	E Bra	denhead	0	Intermed	iate	
REMARKS		Lby NMOCD						
DH (est wi	messec	I by NMOCD						
Tested By	Ramo	on Florez		W	'itness	Thomas Vermersc	n	

Report Printed: 3/20/2025



Current Schematic - Version 3

1/UWI 039249		Surface Legal Location 028-031N-006W-L	Field Name FC	Route 1105	State/Province NEW MEXICO	Well Configuration Type Vertical	
ound Elev 501.00		Original KB/RT Elevation (ft) 6,514.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (f	
bing S	trings	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date	
/28/200	05 00:00	3,315.95	2 3/8	2.00	4.70	10/30/1990 00:00	
			Original	Hole [Vertical]			
MD ftKB)	TVD (ftKB)	Vertical schematic (actual)					
		hilleiseisin läid hillä liele la sein suuri kalisaisin liidi		այսնին յուներ անգիրականում անգին անգին անագրություն			
13.1 – 241.8 –					09.709.70	EMENT, Casing, 3.00-290.00; 1990-10-30; CULATE 90 SX CMT.	
286.7 – 287.7 –					1; Surface Casing, 28 36,00 lb/ft; 13,00 ftk	37.68ftKB; 9 5/8 in; 8.92 ir	
290.0 –		500.0ftKB, 1/8/200 ²	, CONVERTED TO		30.00 lb/1t, 13.00 ltk		
500.0 -		PRESSURE OBSERVATION 2 3/8in, Tubing; 2 3/8	ON WELL 10/2000				
,184.1 –	_		tKB; 2,958.84 ftKB \ luid, 13.0, 2,959.0		11/2/1990 00:00; 13	ING CEMENT, Casing, .00-3,105.21; 1990-11-02 - 129 GEL, FOLLOW BY 15	
,504.9 –		OJO ALAMO (OJO ALAMO (final))		SX CLASS B. CIRCUL		
,625.0 –	_	— KIRTLAND (KIRTLAND (final))				
,959.0 —		6.95in, Packer R3 Lockser	; 6.95 in; 2,958.84 tKB; 2,963.84 ftKB				
,963.9 –	_						
,018.7 –							
,053.1 –							
,104.3 –							
,105.0 –		FRUITLAND COAL (FRUITLA	ND COAL (fi		2; Intermediate Casi	ng, 3,105.21ftKB; 7 in;	
,105.3 –	_	2 3/8in, Tubing; 2 3/8	in; 4.70 lb/ft; J-55:			3.00 ftKB; 3,105.21 ftKB	
,128.0 —		_	tKB; 3,282.61 ftKB	‡		/11/1991 06:00 (PERF -	
,282.5 -		2 3/8in, Baker F Nipple; f	2 3/8 in; 3,282.61 tKB; 3,283.61 ftKB		FRUITLAND COAL);	1991-08-11 06:00	
283.5 – 315.3 –		2 3/8in, Tubing; 2 3/8 3,283.61 f	in; 4.70 lb/ft; J-55; tKB; 3,315.45 ftKB				
315.9 –		2 3/8in, Mule Shoe Tub 3,315.45 f	ing Joint; 2 3/8 in; tKB; 3,315.95 ftKB				
359.9 –	_						
365.2 –					3; Liner, 3,365.00ftKl	B; 5 1/2 in; 4.67 in; 23.00	

Page 1/1

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 444367

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	444367
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehlin	g MIT required on or prior to 3/19/2030	4/1/2025