

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM15003

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator PERMIAN RESOURCES OPERATING LLC

3a. Address 300 N MARIENFELD ST SUITE 1000, MIDLAND 3b. Phone No. (include area code) (432) 695-4222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 10/T20S/R28E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GOVERNMENT AB/2

9. API Well No. 3001521480

10. Field and Pool or Exploratory Area
Midway Sunset/UNKNOWN11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9064' to 8654' 50 sxs
1) SET 5-1/2" CIBP @ 9,400'; PUMP (50) SXS. CLASS "H" CMT. @ 9,100'-8,742' (T/WLCP.); WOC X TAG TOC. 2) PRES. TEST CSG. TO 500# X HOLD FOR 30 MINS.; RUN CBL. 3) PERF. X ATTEMPT TO SQZ. (70) SXS. CLASS "C" CMT. @ 5,275'-5,125' (T/BNSG.). 4) 5654' to 4759' (257 sxs) 74 sxs (338' to 3132')
PERF. X ATTEMPT TO SQZ. (60) SXS. CLASS "C" CMT. @ 3,438'-3,008' (T/DLWR.). 5) PERF. X ATTEMPT TO SQZ. (105) SXS. CLASS 2820' to 1944'. (262 sxs)
"C" CMT. @ 2,980'-2,707' (T/REEF, 9-5/8" CSG.SHOE); WOC X TAG TOC. 6) PERF. X ATTEMPT TO SQZ. (75) SXS. CLASS "C" CMT. @ 1,180'-1,070' (B/SALT); WOC X TAG TOC. 7) PERF. X ATTEMPT TO SQZ. (70) SXS. CLASS "C" CMT. @ 665'-565' (13-3/8" 928' to surface. (278 sxs)
CSG.SHOE); WOC X TAG TOC. 8) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (40) SXS. CLASS "C" CMT. @ 63' 3". 9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X
INSTALL DRY HOLE MARKER.
DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE
REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

-Tag PBTD and spot cement from 10866' to 9934'. WOC and Tag. 110 sacks Class H.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Agent
Title

Signature

(Electronic Submission)

Date

03/26/2025 02/25/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Long Vo

Title

Petroleum Engineer

Date

3-24-2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NESE / 0 / 0 / TWSP: 20S / RANGE: 28E / SECTION: 10 / LAT: 32.5863711 / LONG: -104.1586856 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 0 / 0 / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Current Casing Configuration:

Casing	Size	Weight	Grade	Top (ft)	Bottom (ft)
Surface Casing	13-3/8"	48	H-40	0	615
Intermediate 1	9-5/8"	36.0	H-40	0	2757
Production Casing 1	5-1/2"	17 & 20	N-80	0	11,449
Kick Off				None	Vertical Hole
Avg TVD				None	Vertical Hole
Perforations				9114	9140
RBP				9060	
RBP				9090	
BP TD				11,336	

Current Configuration:**Government AB #2 – WBD****Government AB #2 WBD**

1980' FSL, 660' FEL, Sec. 10 T20S R28E
Eddy Co, NM

Parkway Burton Flat

API: 30-015-21480

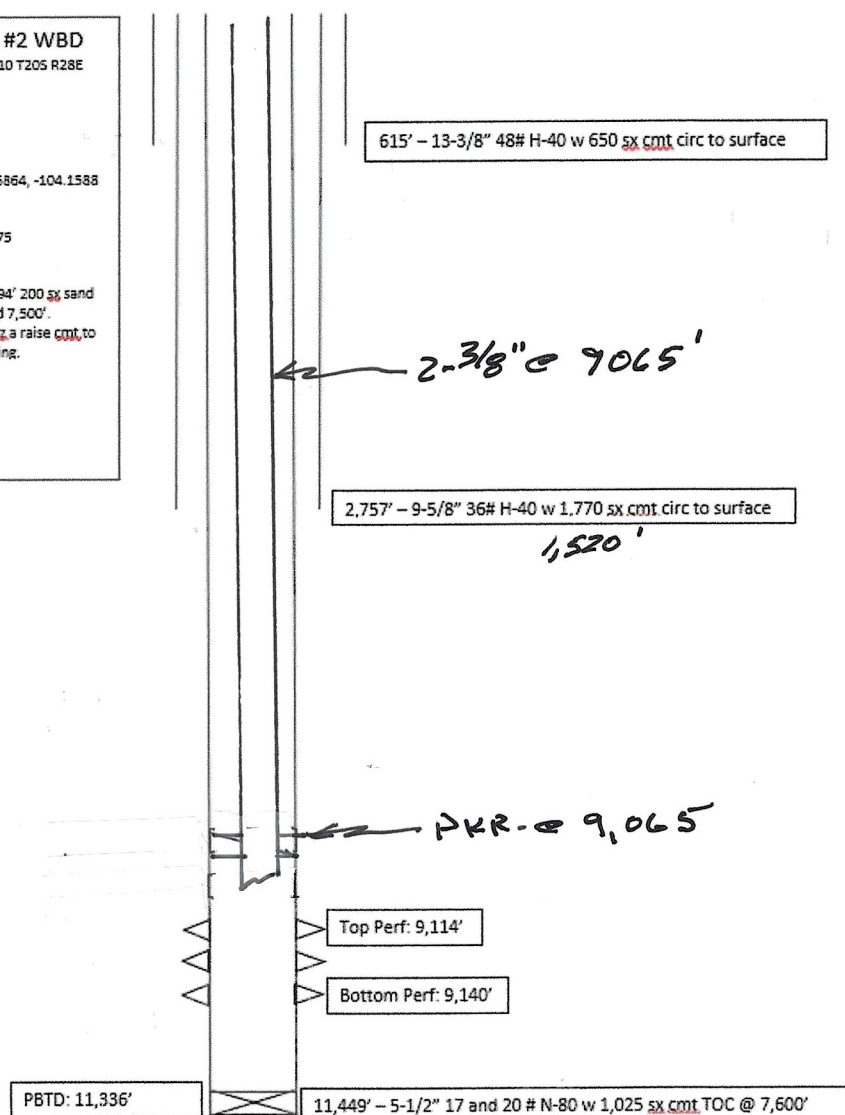
Latitude, Longitude: 32.5864, -104.1588

Spud Date: 2/28/1975

Completion Date: 7/1/1975

Important Notes:

02/24/2005: RBP @ 8,994' 200 sx sand on top. Perf @ 8,760' and 7,500'.
Cmt retainer @ 7,395' so a raise cmt to 1,800' on production casing.



PERMIAN RESOURCES

B/SALT, T/YATES ~ 1,175' Page 4 of 5

T/REEF ~ 2,930'
T/DLWR. ~ 3,073'
T/BNSG. ~ 5,200'
T/WACP. ~ 8,792'
T/CHYN. ~ 9,718'
T/STWN. ~ 10,085'

PROPOSED

Government AB #2 - WBD

Government AB #2 WBD
1980' FSL, 680' FEL, Sec. 10 T205 R28E
Eddy Co, NM

Parkway Burton Flat

API: 30-015-21430

Latitude, Longitude: 32.5564, -104.1588

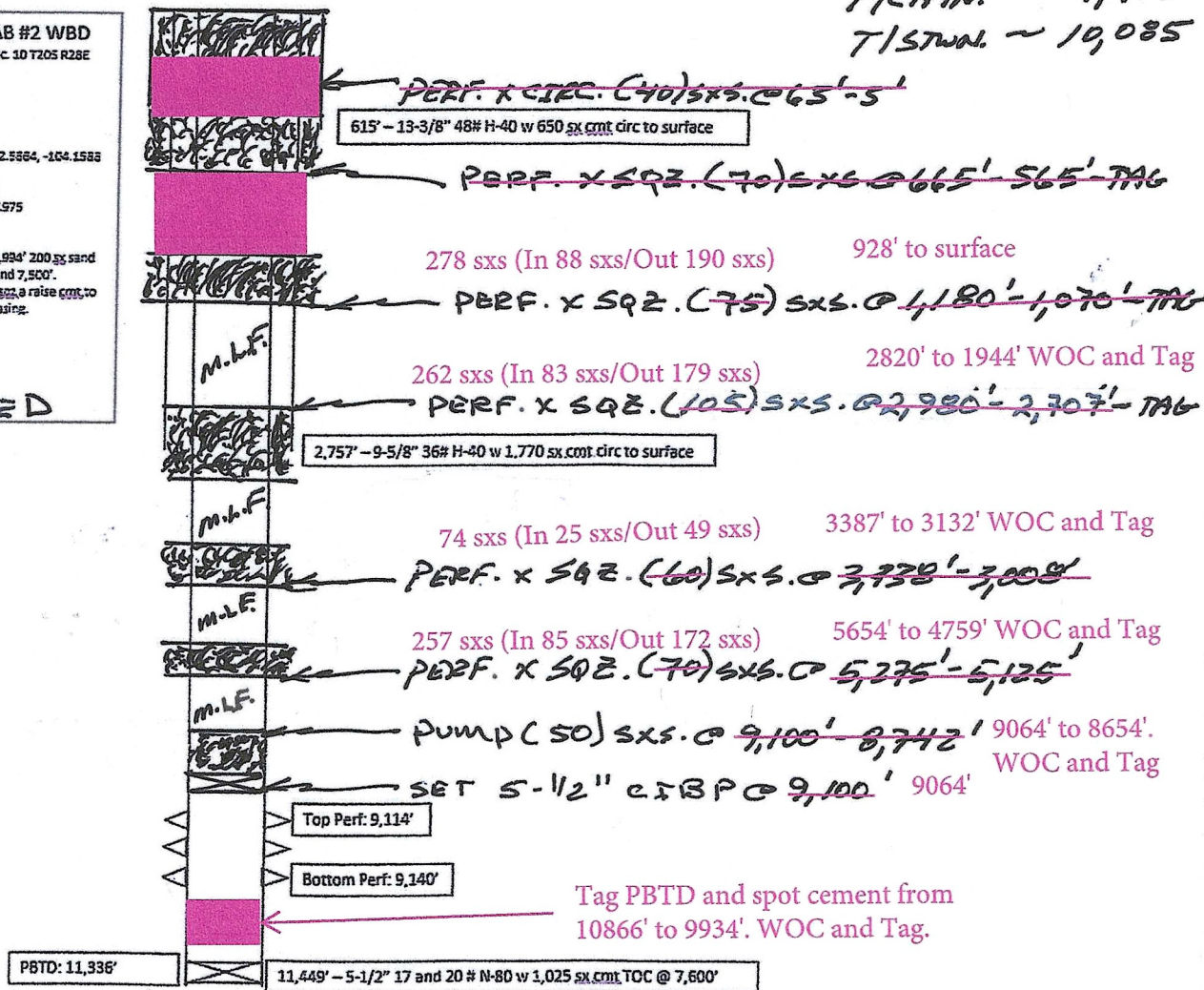
Spud Date: 2/28/1975

Completion Date: 7/1/1975

Important Notes:

02/24/2005: RSP @ 8,934' 200 sx sand
on top. Perf @ 8,760' and 7,500'.
Cms retainer @ 7,395' and a raise cms to
1,800' on production casing.

PROPOSED



REVISED

10:24 am, Mar 24, 2025

DAE 02/25/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446069

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 446069
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL to Surface	4/3/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/3/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/3/2025