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 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34026
1. Type of Well: Oil Well    Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name ROCKING HORSE 36 STATE
4. Well Location Unit Letter A: 990 feet from the NORTH line and 1980 feet from the EAST line Section 36 Township 18S Range 27E County EDDY		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3543'		9. OGRID Number 7377
		10. Pool name or Wildcat WC; ILLINOIS CAMP, MISS, N (G)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG RESOURCES PLUGGED THIS WELL ON 11/27/2024. THIS WELL IS NOW PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Al Garcia TITLE Regulatory Specialist DATE 3/17/2025

Type or print name **For State** E-mail address: [alvino\\_garcia@eogresources.com](mailto:alvino_garcia@eogresources.com) PHONE: 432-236-2924  
**Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ Conditions of Approval (if any):

## WELL WORK REPORT

ROCKING HORSE 36 STATE #1

## P&amp;A WELL WORK

11/19/2024 MIRU/PULLED TUBING

11/22/2024 TIH while hydro testing tbg 5000 psi. MU 4.240 "P" H-M Alpha CIBP setting range 4.580-5.047. TIH 328 jts 2 7/8 6.5# L-80 tbg. PU 2- 2 7/8 x 10' PJ's Placing EOT @ 10,350'. RD testers.

Drop ball. RU pump load tbg w/56 bbls and ball seated and psi up 1400 psi and set plug. Pull 18K over and set 12K dwn on plug. PU and rotate off plug. PU and re-tag.

RU pmp and circ 132 bbls FW surf to surf to circ hole clean. SI csg and test csg and plug to 500 psi. Left psi on plug while crew ate lunch.

Had good test. Sent picture of test to Bobby Trujillo w/State NMOCD. He was good with test.

11/23/2024 MU 2 7/8 x 4' perf sub and TIH 328 jts 2 7/8 6.5# L-80 tbg. Then PU 2 - 2 7/8 x 10' PJ's tag plug PU off plug.

Plug #1 to cover CIBP, Miss, and Lower Marrow ( 10,365'- 10,003' )  
Spot 40 sxs Class H cmt 15.6# / 1.18 yield, 8.41 bbl slurry=362' cmt, 4.95 bbls mix water. Plug Length 362' WOC/TAG.

11/26/2024 SITP 0, SICP 0, 268 JTS in, 60 JTS stood back, RIH to tag TOC, 319 JTS @ 10,045'.

Spot plug #2 9604' - 9504' 25 SKS 15.6# Class H CMT EOT @ 9604', TOC est. @ 9379', disp. 54 BBLS MLF, No tag.

Spot plug #3 8954' - 8854' 25 SKS 15.6# Class H CMT EOT @ 8954', TOC est. @ 8726', disp. 50 BBLS MLF, No tag.

Spot plug #4 8358' - 8258' 25 SKS 15.6# Class H CMT EOT @ 8358', TOC est. @ 8133', disp. 47 BBLS MLF, No tag.

Spot plug #5 7700' - 7600' 25 SKS 15.6# Class H CMT EOT @ 7715', TOC est. @ 7486', disp. 43 BBLS MLF, No tag.

Spot plug #6 6410' - 6200' 25 SKS 14.8# Class C CMT EOT @ 6415', TOC est. @ 6157', disp. 35.5 BBLS MLF, No tag.

WELL WORK REPORT

Spot plug #7 4922' - 4822' 25 SKS 14.8# Class C CMT EOT @ 4943',  
TOC est. @ 4685', disp. 27 BBLS MLF, No tag.

Spot plug #8 2525' - 2048' 55 SKS 14.8# Class C CMT EOT @ 2550',  
TOC est. @ 1996', disp. 11 BBLS MLF, WOC.

11/27/2024

SITP 0, SICP 0, RU w/l RIH with perf gun, TAG @ 1960', report to  
NMOCD - Robert Trujillo, PUH perf @ 1395', POOH LD w/l.

Attempt circulate up the intermediate, pressure up to 1000 psi, Report  
to NMOCD, instructed to drop to 1445' w/ TBG and spot 25 SKS. RIH  
15 JTS, 46 JTS in EOT @ 1448'.

Spot plug #9 1395' - 1295' 25 SKS 14.8# Class C CMT EOT @ 1448',  
TOC est. @ 1197', disp. 7 BBLS MLF, WOC, Perforation @ 1395 not  
able to circulate up intermediate CSG.

RU w/l, RIH perf gun, tag TOC @ 1155', Notify NMOCD of good tag,  
NMOCD instructed for us to perf @ 485', 50' below surface CSG shoe,  
instead of 375', shoot holes @ 485'.

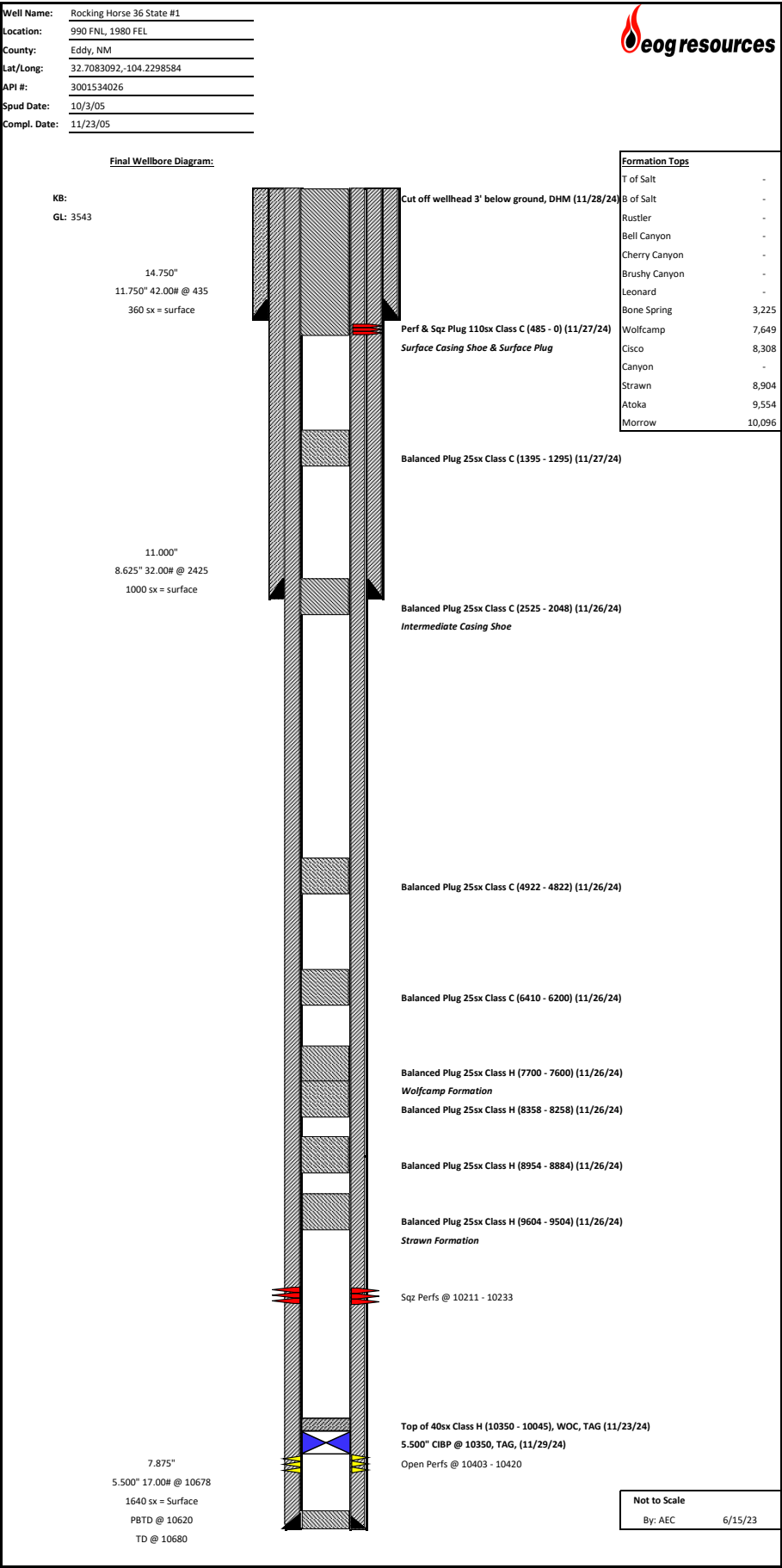
RU w/l, RIH perf gun, shoot again @ 485'.

SQZ plug #10 485' - 0' 110 SKS 14.8# Class C CMT, Circulated up  
intermediate to surface. Wash up.

Dig up WH and prep for welder to cut off. Dig up anchors. Cut off WH  
had cmt to surface in all casings. Sent pictures to Bobby Trujillo  
w/State NMOCD. He was good with everything. Back fill all holes.

STATE REP BOBBY TRUJILLO SUPERVISED WELL WORK

WELL IS PLUGGED AND ABANDONED



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 446957

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 446957
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/4/2025
gcordero	Submit C-103Q within one year of plugging.	4/4/2025