Office District I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 2 WELL API NO. 30-025-49901 SIN French Dr., Hobbs, NM 88240 District III - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Revised July 18, 2 WELL API NO. 30-025-49901 S. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB-2840, VB-2849 7. Lease Name or Unit Agreement Nam TATANKA FED COM				
District II − (575) 748-1283 811 S. First St., Artesia, NM 88210 District III − (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV − (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 30-025-49901 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. VB-2840, VB-2849 7. Lease Name or Unit Agreement Nam TATANKA FED COM	1e			
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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TATANKA FED COM	ne			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well Number 701H				
2. Name of Operator FRANKLIN MOUNTAIN ENERGY, LLC 9. OGRID Number 373910				
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206 10. Pool name or WC-025 G-09 S253536D; UPR WOLFCAMP				
4. Well Location				
Unit LetterD:10feet from theNORTH line and620feet from theWEST	line			
Section 2 Township 26S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3134				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	<u> </u>			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Set 1st Intermediate:				
H&P 537 rigged up on the Tatanka Fed Com 701H and was re-spud 12/9/22. Drilled and cased the 1st intermediate section. Wellbore				
construction details below:				
Drilled 1st intermediate 12.25" hole to 5,031' TD 12/11/22. PJSM AND RIG UP CASING RUNNING EQUIPMENT. MAKE UP SHOE TRACK AND RUN 9 5/8" 40# L-80 BTC CASING LANDED AT 5,016.15 - STRING RUN AS FOLLOWS: FLOAT SHOE (1.58'), 1 CASING				
JT (43.63'), FLOAT COLLAR (1.03'), 117 JTS (4,964.63'), FOLLOWED BY A 35.69' LANDING JT. CASING RUNNING SPEED 80'/MI				
HOLE GIVING PROPER DISPLACEMENT. CONFIRM MANDREL SEATED WITH CACTUS WELLHEAD TECH. TEST CASING @ 1 PSI FOR 30 MINS	,500			
"Cemented 9.625"" casing as follows: TEST LINES TO 4,500 PSI, PUMP 40 BBL 8.34 PPG GEL SPACER, 461 BBLS (1,791 S	SX)			
@ 12.8 PPG LEAD, 59 BBL (249 SX) @ 14.8 PPG TAIL CEMENT, DROP PLUG AND DISPLACE WITH 378 BBL FRESH WATER, F	INAL			
CIRCULATING PRESSURE OF 1,420 PSI, BUMPED PLUG W/ 1,920 PSI, 500 PSI OVER. WELL STATIC. BUMPED UP TO 2,100 A	.ND			
HELD 30 MIN. [CASING PRESSURE TEST] BLED BACK 2.5 BBLS, FLOATS HELD. 40 BBL OF SPACER AND 205 BBL OF LEAD CEMENT TO SURFACE. FULL RETURNS THROUGHOUT JOB. RELEASE & RIG DOWN CEMENTERS. CEMENT USED CLASS C				
HSR"Operations were suspended between the completion of the surface section and move-in of the rig capable of reaching TD.				
Spud Date: 8/8/2022 Rig Release Date: 2/26/2023				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURETITLE_Senior Operations Analyst DATE3/1/2023	_			
Type or print name Travis Biggart E-mail address: tbiggart@fmellc.com PHONE: 303.396.7515				
For State Use Only				
APPROVED BY:				
Conditions of Approval (if any):				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 192006

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	192006
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	4/8/2025