

Well Name: SJU TR-F	Well Location: T25S / R37E / SEC 12 / SENW / 32.1457167 / -103.1198349	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: SOUTH JUSTIS UNIT	Unit or CA Number: NMNM87877X
US Well Number: 300252432600X1	Operator: TEAM OPERATING LLC	

Subsequent Report

Sundry ID: 2821000

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/06/2024	Time Sundry Submitted: 07:48
Date Operation Actually Began: 10/25/2024	

Actual Procedure: See attached P&A Summary Report and Wellbore Diagram

SR Attachments

Actual Procedure

SJU\_\_F12\_P\_A\_Summary\_Report\_11\_06\_2024\_20241106074737.pdf

Well Name: SJO TR-F	Well Location: T25S / R37E / SEC 12 / SENW / 32.1457167 / -103.1198349	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: SOUTH JUSTIS UNIT	Unit or CA Number: NMNM87877X
US Well Number: 300252432600X1	Operator: TEAM OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KING TOMLINSON

Signed on: NOV 06, 2024 07:47 AM

Name: TEAM OPERATING LLC

Title: Vice President

Street Address: 16202 BUTERA ROAD

City: PINEHURSTState: TX

Phone: (281) 356-7767

Email address: KING@TEAMOPERATING.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/15/2024

Signature: James A Amos

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SENW / 2310 FNL / 1650 FWL / TWSP: 25S / RANGE: 37E / SECTION: 12 / LAT: 32.1457167 / LONG: -103.1198349 ( TVD: 0 feet, MD: 0 feet )

BHL: SENW / 2310 FNL / 1650 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## South Justis Unit F-12 P&amp;A Summary Report

25 OCT 2024: SPOT RIG TANK, RIG PUMP, CEMENT UNIT, AND BASE BEAM. MIRU RIG. OPEN WELL 0 PSI ON TBG 260 PSI ON PROD CSG. BLEED OFF PRESSURE OFF AND IT STAYED STEADY AT 100 PSI. RAN HOSE TO VACUUM TRUCK AND LEFT CSG BLEADING OFF. RD POLISH ROD & STUFFING BOX. RU ROD BOPS & POOH & LD RODS. SWI SDFTN.

26 OCT 2024: OPEN WELL 0 PSI ON TBG 60 ON PROD CSG OPEN CSG TO VACUUM TRUCK. CONTINUE TO POOH W/RODS, 52 1" FIBERGLASS RODS, 69 7/8" & 34 3/4". PARTED ON BODY ON 3/4" RODS. N/D ROD EQUIPMENT. N/U TBG EQUIPMENT. N/D LARKING CAP. RELEASED TAC. N/U LARKIN FLANGE 8-3/8" 3M, WITH BOPS. N/U FLOOR TONGS. POOH W/ 54 STANDS AND A SINGLE FOUND HOLE ON TBG IN TOTAL. PULLED 76 STANDS, T/A, AND L/D 28 BAD JOINTS BELOW T/A. SWI AND SDFTN.

28 OCT 24: OPEN WELL 10 PSI ON PROD CSG BLEAD OFF PRESSURE. RU E-LINE & RIH W/ GR & JB. TAG FLUID AT 400' & POOH. RIH W/ 7" CIBP & SET AT 5062'. POOH W/ E-LINE. LOAD PROD CSG W/ FSW. RIH W/ CBL/VDL/GR/CCL TO 5062'. LOG CBL FROM 5062 TO SURFACE. RD E-LINE. PRESS TEST 7" PROD CSG TO 500 PSI FOR 30 MINUTES. TEST GOOD. RELEASED PRESSURE. RU HYDRO TEST TRUCK TO TEST 2-3/8" TBG. RIH W/ 54 STANDS. POOH W/ TBG WHILE HYDRO TEST TO 7000PSI. LAID DOWN 22 BAD JTS. HAVE 25 STANDS LEFT FOR TOMORROW TO HYDO TEST. SWI SDFTN.

29 OCT 2024: OPEN WELL 0 PSI ON TBG & LIGHT FLOW ON PROD CSG. CONTINUE HYDRO TESTING TBG TO 7000PSI. ENGINEER CALLED STEVEN BAILEY & ZOTA STEVENS @ 10:18AM ON 29 OCT 2024 & RECEIVED PERMISSION NOT TO PERF @ 2899-2900 AND SPOT BALANCED CMT PLUG FROM 2900-2660 W/ 43SXS CLASS C CMT 14.8# @ MINIMUM. RD HYDRO TESTER. RIH W/ TBG & TAGGED CIBP AT 5065'. CIRC WELL W/ 9PPG MUD. MIX 50SXS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 5065'-4790'. POOH TO 4600' & CLEAR TBG AND WOC. RBIH W/ TBG & TAG TOC @ 4782'. POOH TO 3720'. MIX 64SXS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 3720' -3355'. POOH TO 3175'. MIXED 31SXS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 3175' - 3042'. POOH TO 2900' & CLEARED TBG. SWI. SDFTN.

30 OCT 2024: OPEN WELL 0 PSI ON TBG AND CSG MIXED 48 SACKS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 2900'-2660'. POOH TO 2000', CLEAR TBG & WOC. RU E-LINE RIH w/ PERF GUN/CCL & TAG TOP OF CEMENT AT 2648'. THEN PU & PERF AT 2443'-2444' & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE PRESSURED UP TO 500 PSI. COULD NOT PUMP IN. ENGINEER CALLED BLM @ 1335HRS & TALKED TO STEVEN BAILEY & JULIO SANCHEZ & RECEIVED PERMISSION TO SPOT BALANCED CMT PLUG FROM 2494-2160 W/ 59SXS CLASS C CMT 14.8# MINIMUM. MIX 62 SACKS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 2494'-2160'. POOH TO 640' EOT, CLEAR TBG. WOC. R/U E-LINE & RIH W/ PERF GUN/CCL & TAG TOC @ 2146' THEN PU & PERF AT 1009'-1010' & POOH W/ E-LINE & RD. PUMPED INJECTION RATE. GOT GOOD RETURN ON 9-5/8" X 7" ANNULUS. MIX 93 SACKS OF CLASS C CMT 14.8# AND SPOT BALANCED CMT PLUG 48 SACKS INSIDE 7" AND SQZ'D 45 SACKS OUTSIDE THE 7" CSG FOR CMT PLUG 1010'-742'. PU TBG TO 200' & CLEAR. THEN POOH WITH ALL TBG. FILLED THE PROD CSG WITH 9.0# MUD AND SWI. SDFTN.

31 OCT 24: OPEN WELL 0 PSI ON PROD CSG AND 9-5/8" X 7" ANNULUS. RIH WITH TBG TO 300' EOT. R/U E-LINE & RIH W/ PERF GUN/CCL & TAG CMT AT 724'. PU & PERF AT 649'-650' & POOH W/ E-LINE. PUMP INJECTION RATE GOT GOOD RETURN ON 9-5/8" X 7" ANNULUS. MIX 68 SACKS OF CLASS C CMT 14.8# & CMT SQZ 32 SACKS OUTSIDE 7" CSG & 36 SACKS INSIDE 7" CSG FOR CMT PLUG FROM 650'-450'. POOH WITH TBG TO 100' & CLEAR TBG. POOH W/ ALL TBG. WOC. R/U E-LINE & RIH W/ PERF GUN/CCL & TAG CMT @ 446'. PU & PERF AT 250' & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE IT PRESSURE UP TO 300 PSI. R/U E-LINE & RIH W/ PERF GUN/CCL & PERF AT 149'-150', & POOH W/ E-LINE. PUMPED INJECTION RATE & GOT GOOD RETURN ON 9-5/8" X 7" ANNULUS. RD E-LINE. RIH W/ TBG TO 446'. MIX 92 SACKS OF CLASS C CMT 14.8#. PUMPED TILL WE GOT GOOD CEMENT ON THE 9-5/8" X 7" ANNULUS THEN CLOSED 9-5/8" X 7" ANNULUS AND CIRC CMT BACK TO SURFACE ON 7" CSG W/ RESULTING CMT PLUG OF 28SXS CLASS C CMT 14.8# SQZ'D OUTSIDE 7" CSG & 64SXS & MIXED 15SXS CLASS C CMT 14.8# FOR BALANCED CMT PLUG IN 7" CSG FROM 446' TO SURFACE. POOH W/ TBG. CLEARED TBG ON SURFACE. R/D TONGS, FLOOR, & BOPS. TOPPED OFF 7" CSG & 9-5/8" X 7" ANNULUS TO SURFACE. N/U WELLHEAD FLANGE WITH VALVE ON TOP. SWI. CLEANED ALL HOSES PUMP AND CEMENT UNIT. SDFTN.

01 NOV 24: CLEANED LOCATION. RDMO RIG. Note: will cut off wellhead 3' below ground level, erect dry hole marker and clean location at a later date.

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# TEAM OPERATING, LLC. Downhole Schematic



<b>WELL NAME:</b> South Justis Unit #F12	<b>FIELD:</b> Justis(Blinebry-Tubb-Drinkard)	<b>API:</b> 30-025-24326
<b>LOCATION:</b> 2310' FNL & 1650' FWL of Sec 12, T25S, R37E, Lea County, NM		
<b>WP ID#</b> 300060	<b>DATE:</b> 01 NOV 24	<b>SPUD:</b> 23 JAN 73

Prepared by: N. P. Mares

## FINAL WELLBORE

GL Elev: 3110'

KB Elev: 3120'

DF Elev: 3119'

RKB: 10'

**NOTE:** All depths are RKB otherwise noted**NOTE:** Originally the well was named the NW Eaton #14, named changed on 1 JAN 93 to South Justis Unit #F12

Perf @ 249'-250' @ 4spf for 1' & could not pump in. Perf'd @ 149'-150'. Spot balanced plug/cmt sqz 107sxs 14.8ppg Class C cmt w/ 28sxs sqz'd outside 7" csg @ 150' to surface & 79sxs inside 7" csg from 446' to the surface for surface plug

Perf @ 649'-650' @ 4spf for 1' & spot balanced plug/cmt sqz 68sxs 14.8ppg Class C cmt w/ 32sxs outside 7" csg & 36sxs inside 5-1/2" csg from 650'-450' WOC & tagged w/ e-line @ 446'

9-5/8" 32# H-40 ST&C csg @ 890' w/ 13-1/2" hole, cmt'd w/ 675sxs circ to surface

Perf @ 1009'-1010' @ 4spf for 1' & spot balanced plug/cmt sqz 93sxs 14.8ppg Class C cmt w/ 45sxs outside 7" csg & 48sxs inside 7" csg from 1010'-742' for surface shoe. WOC & tagged w/ e-line @ 724'

Perf @ 2443'-2444' @ 4spf for 1' & could not pump in. Spotted balanced cmt plug w/ 62sxs 14.8ppg Class C cmt from 2494'-2160' for the Yates. WOC & tag w/ eline @ 2146'

TOC @ 2465' Determined by Temperature Survey

Spot 48sxs 14.8ppg, Class C balanced cmt plug from 2900'-2660' for the Langlie Matix 7 Riv WOC & tagged w/ e-line @ 2648'

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 3175'-3042' for the Queen

Spot 64sxs 14.8ppg, Class C balanced cmt plug from 3720'-3355' for the San Andres and Grayburg

CIBP set @ 5062'. Spot 50sxs 14.8ppg, Class C balanced cmt plug from 5062'-4790' for the Glorieta & for the production perms. WOC & tagged w/ tbg @ 4782'

Blinebry perms: 5112-5433 OA, sand frac'd w/ 120M# 20/40 sand JUN 1973

Blinebry-Tubb/Drinkard perms: 5328-6040 & acidized w/ 11600gals acid w/ all perms(i.e. 5112-6164 OA), Oct 1993

Tubb/Drinkard perms: 5796-6164 OA, acidize w/ 650gals, sand frac'd w/ 60M# sand APR 1973

OPBTD @ 6200'

7" 20#, 23#, & 26# K-55 LT&C csg @ 6302' w/ 8-3/4" hole, cmt'd w/ 600sxs

TD @ 6302'



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31 OCT 24: OPEN WELL 0 PSI ON PROD CSG AND 9-5/8" X 7" ANNULUS. RIH WITH TBG TO 300' EOT. R/U E-LINE & RIH W/ PERF GUN/CCL & TAG CMT AT 724'. PU & PERF AT 649'-650' & POOH W/ E-LINE. PUMP INJECTION RATE GOT GOOD RETURN ON 9-5/8" X 7" ANNULUS. MIX 68 SACKS OF

CLASS C CMT 14.8# & CMT SQZ 32 SACKS OUTSIDE 7" CSG & 36 SACKS INSIDE 7" CSG FOR CMT PLUG FROM 650'-450'. POOH WITH TBG TO 100' & CLEAR TBG. POOH W/ ALL TBG. WOC. R/U E-LINE & RIH W/ PERF GUN/CCL & TAG CMT @ 446'. PU & PERF AT 250' & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE IT PRESSURE UP TO 300 PSI. R/U E-LINE & RIH W/ PERF GUN/CCL & PERF AT 149'-150', & POOH W/ E-LINE. PUMPED INJECTION RATE & GOT GOOD RETURN ON 9-5/8" X 7" ANNULUS. RD E-LINE. RIH W/ TBG TO 446'. MIX 92 SACKS OF CLASS C CMT 14.8#. PUMPED TILL WE GOT GOOD CEMENT ON THE 9-5/8" X 7" ANNULUS THEN CLOSED 9-5/8" X 7" ANNULUS AND CIRC CMT BACK TO SURFACE ON 7" CSG W/ RESULTING CMT PLUG OF 28SXS CLASS C CMT 14.8# SQZ'D OUTSIDE 7" CSG & 64SXS & MIXED 15SXS CLASS C CMT 14.8# FOR BALANCED CMT PLUG IN 7" CSG FROM 446' TO SURFACE. POOH W/ TBG. CLEARED TBG ON SURFACE. R/D TONGS, FLOOR, & BOPS. TOPPED OFF 7" CSG & 9-5/8" X 7" ANNULUS TO SURFACE. N/U WELLHEAD FLANGE WITH VALVE ON TOP. SWI. CLEANED ALL HOSES PUMP AND CEMENT UNIT. SDFTN.

01 NOV 24: CLEANED LOCATION. RDMO RIG TO THE JM DENTON #6. RD AND MOVED SUPPORT EQUIPMENT TO THE JM DENTON #6.

13 NOV 24: THE WELLHEAD WAS CUT OFF, CEMENT TOPPED OFF ALL CASINGS AT THE SURFACE WITH CLASS C 14.8 LBS/GAL CEMENT – 1 SACK. A STEEL PLATE WAS WELDED ONTO ALL CASINGS. A DRY HOLE MARKER WAS ERECTED AND WELDED ON TOP OF WELLHEAD STEEL PLATE AND WELLHEAD LOCATION WAS BACK DRAGGED TO THE ORIGINAL GROUND ELEVATION.



# TEAM OPERATING, LLC. Downhole Schematic



<b>WELL NAME:</b> South Justis Unit #F12	<b>FIELD:</b> Justis(Blinebry-Tubb-Drinkard)	<b>API:</b> 30-025-24326
<b>LOCATION:</b> 2310' FNL & 1650' FWL of Sec 12, T25S, R37E, Lea County, NM		
<b>WP ID#</b> 300060	<b>DATE:</b> 01 NOV 24	<b>SPUD:</b> 23 JAN 73

Prepared by: N. P. Mares

## FINAL WELLBORE

GL Elev: 3110'

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DF Elev: 3119'

RKB: 10'

**NOTE:** All depths are RKB otherwise noted**NOTE:** Originally the well was named the NW Eaton #14, named changed on 1 JAN 93 to South Justis Unit #F12

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Perf @ 649'-650' @ 4spf for 1' & spot balanced plug/cmt sqz 68sxs 14.8ppg Class C cmt w/ 32sxs outside 7" csg & 36sxs inside 5-1/2" csg from 650'-450' WOC & tagged w/ e-line @ 446'

9-5/8" 32# H-40 ST&C csg @ 890' w/ 13-1/2" hole, cmt'd w/ 675sxs circ to surface

Perf @ 1009'-1010' @ 4spf for 1' & spot balanced plug/cmt sqz 93sxs 14.8ppg Class C cmt w/ 45sxs outside 7" csg & 48sxs inside 7" csg from 1010'-742' for surface shoe. WOC & tagged w/ e-line @ 724'

Perf @ 2443'-2444' @ 4spf for 1' & could not pump in. Spotted balanced cmt plug w/ 62sxs 14.8ppg Class C cmt from 2494'-2160' for the Yates. WOC & tag w/ eline @ 2146'

TOC @ 2465' Determined by Temperature Survey

Spot 48sxs 14.8ppg, Class C balanced cmt plug from 2900'-2660' for the Langlie Matix 7 Riv WOC & tagged w/ e-line @ 2648'

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 3175'-3042' for the Queen

Spot 64sxs 14.8ppg, Class C balanced cmt plug from 3720'-3355' for the San Andres and Grayburg

CIBP set @ 5062'. Spot 50sxs 14.8ppg, Class C balanced cmt plug from 5062'-4790' for the Glorieta & for the production perms. WOC & tagged w/ tbg @ 4782'

Blinebry perms: 5112-5433 OA, sand frac'd w/ 120M# 20/40 sand JUN 1973

Blinebry-Tubb/Drinkard perms: 5328-6040 & acidized w/ 11600gals acid w/ all perms(i.e. 5112-6164 OA), Oct 1993

Tubb/Drinkard perms: 5796-6164 OA, acidize w/ 650gals, sand frac'd w/ 60M# sand APR 1973

OPBTD @ 6200'

7" 20#, 23#, & 26# K-55 LT&C csg @ 6302' w/ 8-3/4" hole, cmt'd w/ 600sxs

TD @ 6302'

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Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 446973

CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 446973
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2025