

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD
8. Well Number 2
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>1</u> Township <u>19 S</u> Range <u>34 E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,963.5' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak. The plan is to rig up a pulling unit with hydraulic BOPs and pull the injection tubing string, leaving the existing permanent packer in place.

A newly inspected and refurbished tubing string and seal assembly will be ran, similar to the previously installed string with 4-1/2", 13.1#, P-110, BTC, TK Liner from surface to 14,764' with the same permanent packer COE @ 14,764'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

Spud Date:

03/30/2015

Rig Release Date:

05/29/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 04/03/2025

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



April 3, 2025

Re: Workover NOI  
Wild Cobra 1 St SWD 2  
30-025-42461  
Lea Co., NM

To Whom It May Concern:

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak. The plan is to rig up a pulling unit with hydraulic BOPs and pull the injection tubing string, leaving the existing permanent packer in place.

A newly inspected and refurbished tubing string and seal assembly will be ran, similar to the previously installed string with 4-1/2", 13.1#, P-110, BTC, TK Liner from surface to 14,764' with the same permanent packer COE @ 14,764'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

Thank you.

Sincerely,

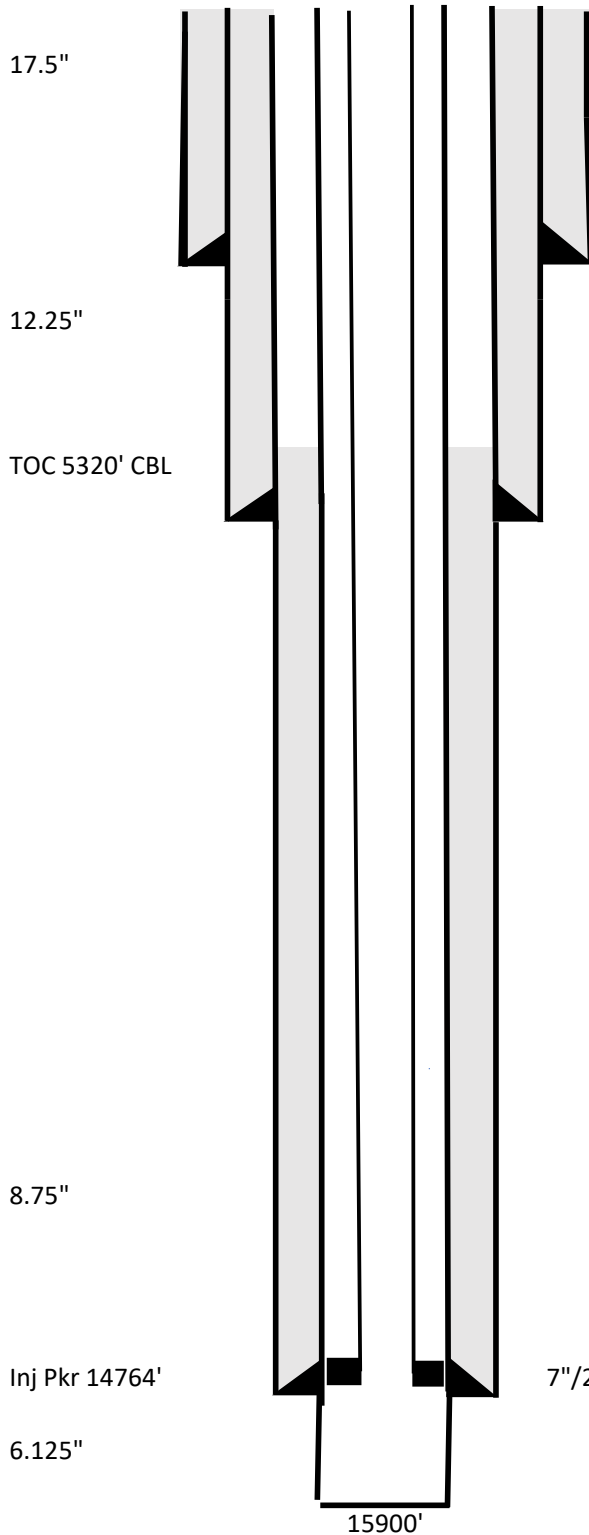
Jeffery Cook  
VP, Facilities Engineering  
[jeffery.cook@ariswater.com](mailto:jeffery.cook@ariswater.com)

3300 N. A St., Building 6, Unit 120, Midland, TX 79705  
432.203.9020

660' FNL, 1650' FWL  
C-1-19s-34e  
Lea, NM  
30-025-42461

Zero: 25' agl  
KB elev: 3989'  
GL elev: 3964'

SWD-1525  
14400-16100' Permit  
14809-15900' Actual  
2880 psi Max Press  
20-Feb-15



13-3/8"/54.5'/J55/STC @ 1926'

1150 sx C 4% gel + 250 sx C  
(Circ 196 sx)

9-5/8"/40'/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C  
(Circ 272 sx)

**Tubing:** Inconel 718 5" latched seal assembly  
348 jts 4.5"/13.1'/P110/BTC TK Liner  
1-10', 2-8', 1-6', 1-2', 1-4' 4.5" Tk Liner sub  
4.5" Inconel 718 BTC pin x BTC pin XO

**Packer:** Inconel 718 7"x5"x4" Permapak Pkr D&L  
Inconel 718 4" x 2.812" "R" nipple

**Wellhead:** 7-1/16" 2205 Duplex tbg hngr BTC  
7-1/16" 5k x 4-1/16" 5k 316ss THA  
4-1/16" 5k 316ss tree (2 master,  
tee, crown cap--3600 psi WP)

7"/29'/HCP110/LTC @ 14809'

1200 sx Econocem + 400 sx H  
(TOC 5320' CBL)

Devonian/Silurian OH

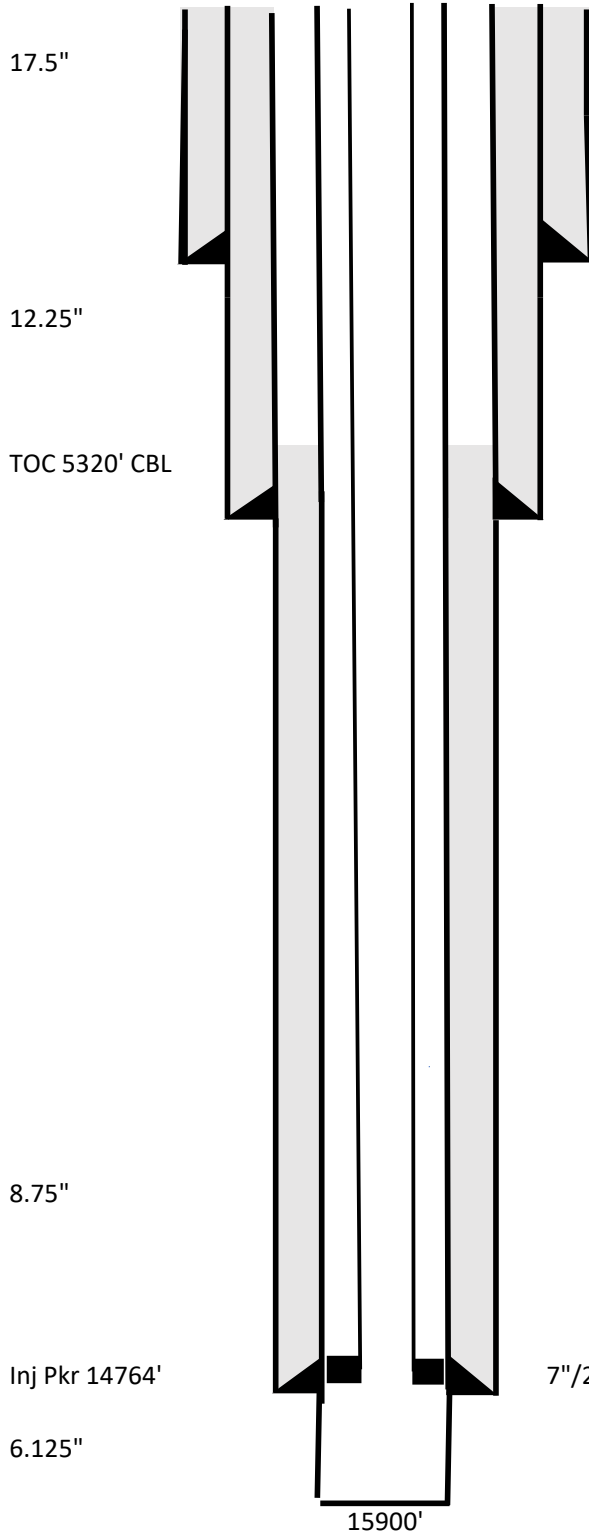
17-Sep-19

Aug 2015: In service.  
Mar 2019: Return to service after extended shut in.

660' FNL, 1650' FWL  
C-1-19s-34e  
Lea, NM  
30-025-42461

Zero: 25' agl  
KB elev: 3989'  
GL elev: 3964'

SWD-1525  
14400-16100' Permit  
14809-15900' Actual  
2880 psi Max Press  
20-Feb-15



13-3/8"/54.5'/J55/STC @ 1926'

1150 sx C 4% gel + 250 sx C  
(Circ 196 sx)

9-5/8"/40'/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C  
(Circ 272 sx)

**Tubing:**

Inconel 718 5" latched seal assembly  
348 jts 4.5"/13.1'/P110/BTC TK Liner  
1-10', 2-8', 1-6', 1-2', 1-4' 4.5" Tk Liner sub  
4.5" Inconel 718 BTC pin x BTC pin XO

**Packer:**

Inconel 718 7"x5"x4" Permapak Pkr D&L  
Inconel 718 4" x 2.812" "R" nipple

**Wellhead:**

7-1/16" 2205 Duplex tbgr hngr BTC  
7-1/16" 5k x 4-1/16" 5k 316ss THA  
4-1/16" 5k 316ss tree (2 master,  
tee, crown cap--3600 psi WP)

7"/29'/HCP110/LTC @ 14809'

1200 sx Econocem + 400 sx H  
(TOC 5320' CBL)

Devonian/Silurian OH

17-Sep-19

Aug 2015: In service.  
Mar 2019: Return to service after extended shut in.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 448392

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 448392
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	if the workover requires tubing replacement, the same size shall be replaced as stipulated in the respective order. The packer shall not be more than 100 ft above the injection interval.	4/14/2025