

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 / County or Parish/State: LEA /

TR E / 32.1303896 / -103.5502428

Well Number: 301H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108503 Unit or CA Name: Unit or CA Number:

NMNM105819655

INCORPORATED

## **Subsequent Report**

**Sundry ID: 2846253** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/09/2025 Time Sundry Submitted: 12:09

**Date Operation Actually Began: 12/13/2022** 

Actual Procedure: Revised for PSI information missing 11-13-2022 20" Conductor @ 119' 1 1-25-2022 16" hole 11-25-2022 Surface Hole @ 1,255' MD, 1,255' TVD Casing shoe @ 1,237' MD, 1,237' TVD Ran 13-3/8" 54.5# J55, STC Cement w/ 465 sx Class C (1.82 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) Casing tested 1500 PSI, 30 MIN good test.. Circ 170 sx cement to surface (55bbls/1.82yld) BOP/DIVERTERS/ROTATING HEAD- Test BOP to BLM Standards 11-25-2022 12 1/4" HOLE 11-25-2022 1st Intermediate Hole @ 5,028' MD, 5,009 TVD Casing shoe @ 5,013' MD, 5,009' TVD Ran 9-5/8", 40#, J55, LTC (0"-3532') Ran 9-5/8", 40#, H80 HC, LTC (3532'-5,013') Cement w/ 935 sx Class H (1.81 yld, 13 ppg), followed by 520 sx Class H (1.39 yld, 14.8 ppg) Test casing to 2100 psi, 30 MIN. good test. Circ 267 sx cement to surface (86bbs/1.81) 12-8-2022 7 7/8" HOLE 12-8-2022 Production Hole @ 17,962' MD, 10,204' TVD Casing Shoe @ 17,930' MD, 10,204' TVD Ran 5-1/2", 20#, EY HCP110, RDT BTX (MJ @ 181', 9,541' and 17,470') Cement w/ 380 sx Class C (4.05 yld, 10.5 ppg), followed by 1350 sx Class H (1.52 yld, 13.2 ppg), Did not cirulate cement to surface, TOC @ 2006' by CALC waiting on CBL RR 12-9-2022 Production casing will be tested prior to fracing and reported on the completion sundry.

eived by OCD: 4/14/2025 9:16:07 AM Well Name: ANTERO 14 FED COM

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**Allottee or Tribe Name:** 

Lease Number: NMNM108503

**Unit or CA Name:** 

**Unit or CA Number:** NMNM105819655

**US Well Number: 300255061500S1** 

**Operator: EOG RESOURCES** 

**INCORPORATED** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: EMILY FOLLIS** Signed on: APR 09, 2025 12:09 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/10/2025 **Disposition:** Accepted

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 451469

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	451469
	Action Type:
	[C-103] Sub. Drilling (C-103N)

### CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025