

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10226
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thomas Long
8. Well Number 1
9. OGRID Number 256073
10. Pool name or Wildcat Penrose Skelly; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator J R Oil Ltd. Co.	
3. Address of Operator PO Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter <u>L</u> , <u>2310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3382 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 04/16/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Plugging Report
JR Oil Ltd. Co.
Thomas Long #1
API 30-025-10226**

3/3/2025 Set matting board and spot rig over the well. Moved in all equipment except the plugging tank. Did not rig up due to the wind.

3/5/2025 Rigged up. Worked pump free and laid down rods. Dug out cellar and plumbed the wellhead to the pit. Installed the BOP and POOH with tubing. Made gauge ring run and set 5.5" CIBP at 3530'. SION

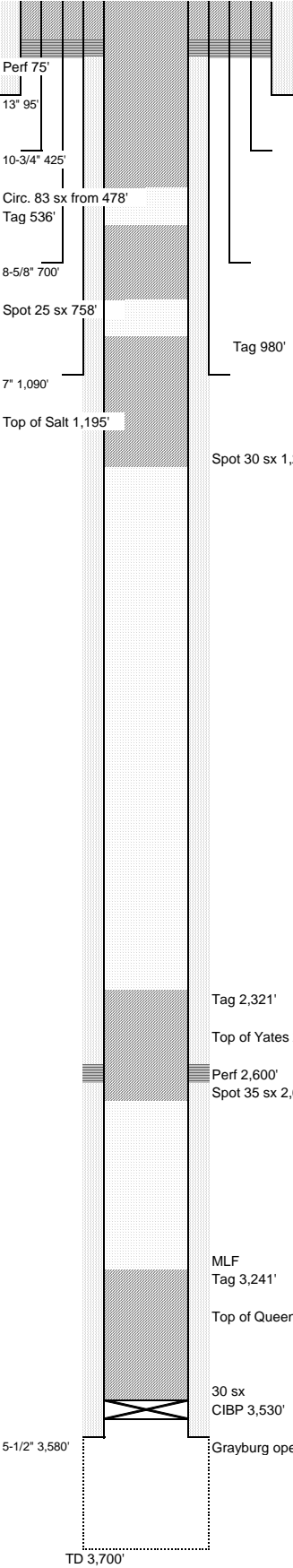
3/7/2025 Spot 30 sx cement with CaCl on top of CIBP. WOC and tagged at 3241'. Ran bond log and reported to NMOCD. Perforated casing at 2600'. Set packer and pressured up on perforations to 500# and held. Bled down to the truck and repeated to 650# and held. Pull packer and RIH with tubing to 2656' and spot 35 sx cement. POOH and shut down.

3/10/2025 Tagged cement at 2321'. POOH to 1264' and spot 30 sx cement with CaCl. WOC and tagged at 980'. POOH to 758' and spot 25 sx cement. POOH and SION.

3/11/2025 Tagged cement at 536'. Perforated at 75' per NMOCD. Good circulation with the surface head. RIH to 478' with tubing and circulated cement to surface with 50 sx inside the 5.5" casing. Closed the casing valve and opened the surface valve. Circulated cement to surface in the 5.5" X 13" annulus with 38 sx cement. Rigged down, dug out, and removed the wellhead. Cement had fallen from surface. Filled up both strings with 15 sx cement. Cement remained at the surface. Installed marker and Sono tube. Filled tube with 5 sx cement. Removed the anchors and cleaned the pit.



Thomas Long #1



WELL NAME: Thomas Long #1					FORMATION: Grayburg				KB:				
API NO: 30-025-10226					FIELD: Skelly Penrose				PBDT: none				
SPUD DATE: August 24, 1941					COUNTY: Lea				TD: 3,700				
CASING									CEMENT & HOLE DATA				
	joints	OD		lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	5	13		50.00				0'	95'	15		100	surf. (calc.)
Intermediate 1		10	3/4	45.50		9.950	9.794	0'	425'			0	none
Intermediate 2		8	5/8	28.00		8.017	7.892	0'	700'			0	none
Intermediate 3		7		20.00		6.456	6.331	0'	1,090'			0	none
Production	115	5	1/2	14.00		5.012	4.887	0'	3,580'	6 1/4	3,700'	200	surf. (calc.)
History: 8/24/1941 Spud by Parker Drilling Co., acidized 2k gal, IP 100 BOPD 4/18/1955 Clean out to TD, att. Frac, put away 6,300# sand in 6,300 gal gel, screened out, IP 30 BOPD 3/3/2025 MIRU 3/5/2025 LD rods, set CIBP 3,530' 3/7/2025 Spot 30 sx on plug, WOC, tag 3,241', CBL, perf 2,600', held pressure, spot 35 sx @ 2,656' 3/10/2025 Tag 2,321', spot 30 sx @ 1,264', WOC, tag 980', spot 25 sx @ 758' 3/11/2025 Tag 536', perf 75', from 478' circ. 88 sx, cut off well head, top off 15 sx, install marker, well P&A'd								PERFORATIONS					
								top	bottom	zone	status	tfl shots	date
								3,580'	3,700'	Grayburg	plugged	(open hole)	08/24/41
TUBING (none)													
	OD (in)	ID (in)	joints	length (ft)	depth (ft)								

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 452651

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 452651
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025