

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-25-35529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gach 31 State
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Maverick Permian LLC

3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location
Unit Letter **O**: **990** feet from the **South** line and **1650** feet from the **East** line
Section **31** **17S** Township **34E** Range **NMPM** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Notify OCD 24 hrs. prior to any work
done. gilbert.cordero@emnrd.nm.gov

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the updated P&A plan due to a failed workover.
We received NMOCD approval to leave packer in place via phone and followed up with an email.

C-103 Workover filed.

Spud Date:

Rig Release Date:

SEE ATTACHED COA's

MUST BE PLUGGED BY 4/1/26

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 4/14/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Manager DATE 4/22/25
Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Gach 31 State 01 P&A Procedure

1. MIRU WOR & associated equipment.
2. Circulate well over to 13 ppg mud at 4,791'. Ensure well is dead.
3. ND WH. NU BOP's.
4. POOH with 2-7/8" tubing.
5. Run CBL from 13,082' to surface. Run casing inspection log from 13,082' to surface.
Any cement plug above TOC will require perf and squeeze. Reference CBL run.
6. ~~RIH with 5" test packer and set above CIBP at 13,082'.~~
7. Pressure test casing and CIBP to 500 psi for 30 min. Bubble test.
8. RIH with tubing to 12,730'.
9. **Atoka & Strawn Plug:**
Spot 90 sx Class H cement plug at 12,730'. WOC 4 hrs. Tag at 12,093' or higher. Record cement plug top.
10. **Wolfcamp Plug:**
Perforate 7" casing at 10,390'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 60 sx Class H cement at 10,390' and leave a cement plug from 10,190' – 10,390'. WOC 4 hrs. Tag at 10,190' or higher. Record cement plug top.
11. **Abo Plug:**
Perforate 7" casing at 8,384'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 60 sx Class H cement at 8,384' and leave a cement plug from 8,134' – 8,384'. WOC 4 hrs. Tag at 8,134' or higher. Record cement plug top.
12. **Tubb Plug:**
Perforate 7" casing at 7,722'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 60 sx Class H cement at 7,722' and leave a cement plug from 7,572' – 7,722'. WOC 4 hrs. Tag at 7,572' or higher. Record cement plug top.
13. **San Andres, Grayburg & Queen Plug:**
Circulate well over to gelled fluid. Perforate 7" casing at 4,800'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 295 sx Class C cement at 4,800' and leave a cement plug from 3,832' – 4,800'. WOC 4 hrs. Tag at 3,832' or higher. Record cement plug top.



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14. 7 Rivers & Yates Plug:

Perforate 7" casing at 3,495'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 205 sx Class C cement at 3,495' and leave a cement plug from 2,820' – 3,495'. WOC 4 hrs. Tag at 2,820' or higher. Record cement plug top.

15. T. Salt Plug:

Perforate 7" casing at 1,700'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 50 sx Class C cement at 1,700' and leave a cement plug from 1,500' – 1,700'. WOC 4 hrs. Tag at 1,500' or higher. Record cement plug top.

16. Surface Plug:

Perforate 5 ½" casing at 425'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 110 sx Class C cement at 425'. Circulate cement to surface and top fill. WOC 4 hrs. Bubble test.

17. Cut wellhead and install AGL dry hole marker.

18. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 8/4/2001

Maverick Permian LLC
GACH 31 STATE 01
API# 30-025-35529

PROPOSED P&A WBD
4/10/2025

Surface Casing:
 13-3/8" 48# H-40
 Cmt w/ 500 sx to Surf

Intermediate Casing:
 9-5/8" 40# J-55
 Cmt w/ 1,750 sx to Surf

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 12193'
B. Salt	T. Atoka 12630'
T. Yates 2920'	T. Miss 13495'
T. 7 Rivers 3395'	T. Devonian
T. Queen 3932'	T. Silurian
T. Grayburg 4330'	T. Montoya
T. San Andres 4700'	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 7672'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8234'	T. U. Morrow 12954'
T. Wolfcamp 10290'	T. M. Morrow 13168'
T. Penn	T. L. Morrow 13450'
T. Cisco (Bough C)	T.

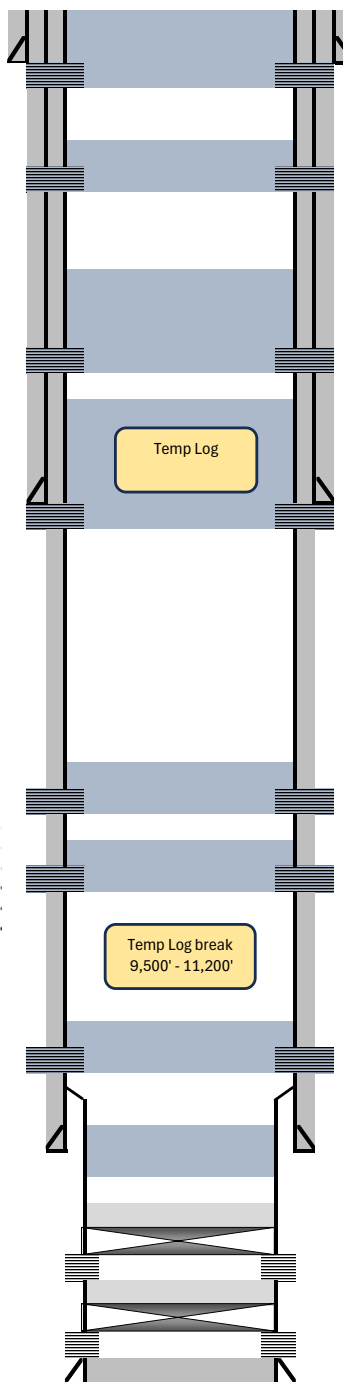
Production Casing: 10,926'
 7" 26# P-110
 Cmt w/ 650 sx to 10,980' 11,271'

Liner:
 5" 17.93# P-110
 Liner Top @ 10,926'
 Cmt w/ 330 sx to 10,926' 13,595'

MD

397'

4,776'



MD

425'

1,500'

1,700'

2,820'

3,495'

3,832'

4,800'

7,572'

7,722'

8,134'

8,334'

10,190'

10,390'

12,093'

12,730'

13,082'

13,117'

13,227'

13,420'

13,440'

13,482'

13,538'

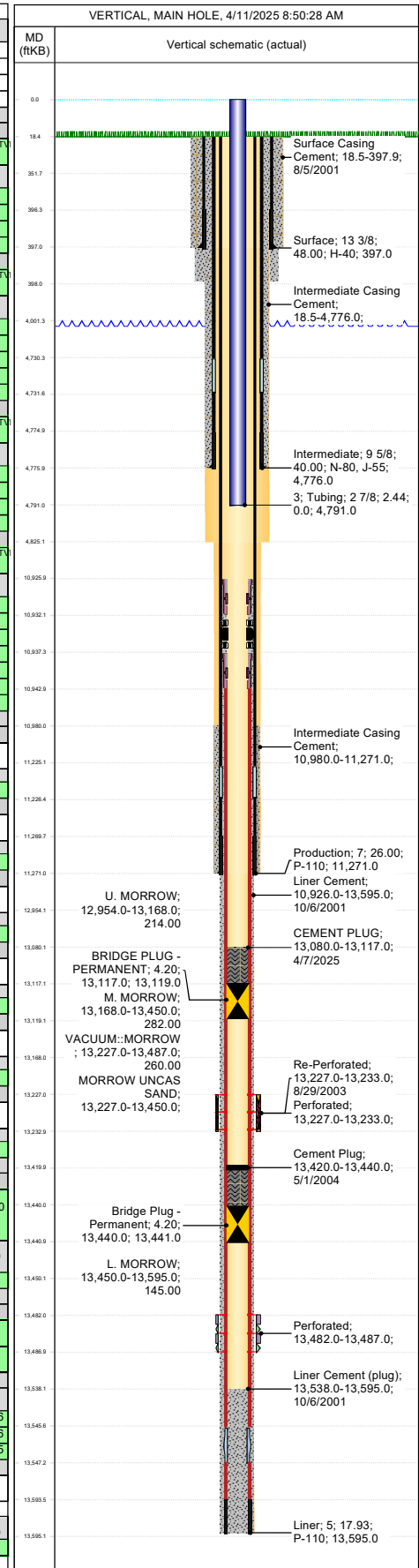
SURFACE PLUG
Perf 7" casing @ 425'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 110 sx Class C cement plug.
Circ cmt to surface and top fill.
T.SALT PLUG
Perf 7" casing @ 1,700'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 50 sx Class C cement plug.
Cement plug from 1,500' - 1,700'
WOC 4 hrs. Tag and record plug depth.
7 RIVERS & YATES PLUG
Perf 7" casing @ 3,495'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 205 sx of Class C cement @ 3,495'
Cement plug from 2,820' - 3,495'
WOC 4 hrs. Tag and record plug depth.
SAN ANDRES, GRAYBURG & QUEEN PLUG
Perf 7" casing @ 4,800'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 295 sx of Class C cement @ 4,800'
Cement plug from 3,832' - 4,800'
WOC 4 hrs. Tag and record plug depth.
TUBB PLUG
Perf 7" casing @ 7,722'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 60 sx of Class H cement @ 7,722'
Cement plug from 7,572' - 7,722'
WOC 4 hrs. Tag and record plug depth.
ABO PLUG
Perf 7" casing @ 8,334'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 60 sx of Class H cement @ 8,334'
Cement plug from 8,134' - 8,334'
WOC 4 hrs. Tag and record plug depth.
WOLFCAMP PLUG
Perf 7" casing @ 10,390'
Attempt sq. DO NOT exceed 500 psi.
Squeeze 60 sx of Class H cement @ 10,390'
Cement plug from 10,190' - 10,390'
WOC 4 hrs. Tag and record plug depth.
ATOKA & STRAWN PLUG
Spot 90 sx of Class H cement @ 12,730'
WOC 4 hrs. Tag and record plug depth.
TOC @ 13,082'
CIBP @ 13,117'
M. Morrow Perforations 13,227' - 13,233'
TOC @ 13,420'
CIBP @ 13,440'
L. Morrow Perforations 13,482' - 13,487'
PBTD @ 13,538'



GACH 31 STATE 01 Wellbore Diagram

Well Header				State		County		District	
API #	3002535529	NEW MEXICO		LEA		PERMIAN CONVENTIONAL			
Division	PERMIAN	Business Unit		Region		Area		Total Depth (ftKB)	
		MAVERICK PERMIAN		RG_SE_NEW_MEXICO		A_GEMSTONE_CAPROCK		13,595.0	

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
SURFAC		17 1/2	18.5		397.0		8/4/2001		8/5/2001			
INTRM1		12 1/4	397.0		4,825.0		8/6/2001		8/16/2001			
INTRM2		8 3/4	4,825.0		11,271.0		8/18/2001		9/6/2001			
PROD1		6 1/8	11,271.0		13,595.0		9/12/2001		10/4/2001			
Casing Strings												
Casing String: Surface 13 3/8" Set Depth: 397.0												
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HWLen (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)	
Surface		8/5/2001 00:00	13 3/8	13 3/8	12.72	12.715	48.00	H-40	378.52	18.5		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	8	13 3/8	12.715	48.00	H-40	333.32	8	18.5	351.8			
Float Collar	1	13 3/8				0.00	1	351.8	351.8			
Casing Joints	1	13 3/8	12.715	48.00	H-40	44.40	1	351.8	396.2			
Guide Shoe	1	13 3/8				0.80	1	396.2	397.0			
Casing String: Intermediate 9 5/8" Set Depth: 4,776.0												
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HWLen (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)	
Intermediate		8/17/2001 00:00	9 5/8	9 5/8	8.83	8.835	40.00	J-55	4,757.48	18.5		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	93	9 5/8	8.835	40.00	J-55	3,982.74	93	18.5	4,001.3			
Casing Joints	17	9 5/8	8.835	40.00	N-80	729.13	17	4,001.3	4,730.4			
Float Collar	1	9 5/8				1.16	1	4,730.4	4,731.6			
Casing Joints	1	9 5/8	8.835	40.00	N-80	43.45	1	4,731.6	4,775.0			
Guide Shoe	1	9 5/8				1.00	1	4,775.0	4,776.0			
Casing String: Production 7" Set Depth: 11,271.0												
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HWLen (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)	
Production		9/10/2001 00:00	7	7	6.28	6.276	26.00	P-110	11,252.55	18.5		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	258	7	6.276	26.00	P-110	11,206.77	258	18.5	11,225.2			
Float Collar	1	7				1.10	1	11,225.2	11,226.3			
Casing Joints	1	7	6.276	26.00	P-110	43.38	1	11,226.3	11,269.7			
Guide Shoe	1	7				1.30	1	11,269.7	11,271.0			
Casing String: Liner 5" Set Depth: 13,595.0												
Casing Description		Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HWLen (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)	
Liner		10/6/2001 00:00	5	5	4.28	4.276	17.93	P-110	2,669.05	10,925.9		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Tie Back Sleeve	0	5				6.00	1	10,925.9	10,931.9			
Packer Assembly	0	5				5.50	1	10,931.9	10,937.4			
Hanger Assembly	0	5				5.38	1	10,937.4	10,942.8			
Liner	0	5	4.276	17.93	P-110	2,602.87	60	10,942.8	13,545.7			
Landing Collar	0	5				1.50	1	13,545.7	13,547.2			
Liner	0	5	4.276	17.93	P-110	46.30	1	13,547.2	13,593.5			
Guide Shoe	0	5				1.50	1	13,593.5	13,595.0			
Cement												
Surface Casing Cement												
Cementing Start Date			Cementing End Date			String						
8/5/2001 00:00			8/5/2001 00:00			Surface, 397.0ftKB						
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
	8/5/2001	8/5/2001		18.5	397.9							
Intermediate Casing Cement												
Cementing Start Date			Cementing End Date			String						
8/17/2001 00:00			8/17/2001 00:00			Intermediate, 4,776.0ftKB						
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
	8/17/2001			18.5	4,776.0							
Production Casing Cement												
Cementing Start Date			Cementing End Date			String						
9/10/2001 00:00			9/10/2001 00:00			Production, 11,271.0ftKB						
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
	9/10/2001			10,980.0	11,271.0							
Liner Cement												
Cementing Start Date			Cementing End Date			String						
10/6/2001 00:00			10/6/2001 00:00			Liner, 13,595.0ftKB						
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
	10/6/2001			10,926.0	13,595.0							
Cement Plug												
Cementing Start Date			Cementing End Date			String						
5/1/2004 00:00			5/1/2004 00:00			Liner, 13,595.0ftKB						
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
	5/1/2004			13,420.0	13,440.0							
CEMENT PLUG												
Cementing Start Date			Cementing End Date			String						
4/7/2025 00:00			4/7/2025 00:00			Liner, 13,595.0ftKB						
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
	4/7/2025	4/7/2025		13,080.0	13,117.0							
Tubing Strings												
Set Depth: 4,791.0												
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	HW (lb/ft)	String Grade	Top (ftKB)	Set Depth (ft)	Len (ft)		
TA, 3/24/2025 00:00	Tubing set at 4,791.0ftKB on 3/24/2025 07:52	2 7/8	2 7/8	2.44	2.44	6.40	L-80	0.0		4,791.00		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
TUBING	4,791.00	2 7/8	2.44	6.40	L-80	0		0.0	4,791.0			
Rod Strings												
Set Depth: <Set Depth>												
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)					
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
5/8/2002 00:00	13227	13233			4.0	23	6					
8/29/2003 00:00	13227	13233			6.0	37	6					
10/25/2001 00:00	13482	13487			6.0	31	5					
Deviation Surveys												
Date	Description					Job						
	Inclination Report											
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



From: [Bryan Koslan](#)
To: [Tricia Formanek](#); [Nicole Lee](#); [Sarah Hack](#)
Subject: FW: Gach 31 State 1 Well
Date: Wednesday, April 9, 2025 10:15:32 AM
Attachments: [image001.png](#)

This is the note I had sent to Robert Trujillo. He confirmed via phone following a discussion with Gilbert.

Thank you folks!

Bryan Koslan
Sr. Production Engineering Manager
Mobile: 281-460-6111
bkoslan@dgoc.com

Diversified Energy Company
1000 Main Street, Suite 2900
Houston, TX 77002



From: Bryan Koslan
Sent: Tuesday, April 1, 2025 8:54 AM
To: 'Robert.Trujillo@emnrd.nm.gov' <Robert.Trujillo@emnrd.nm.gov>
Subject: Gach 31 State 1 Well

Mr Trujillo

Just following up on our conversation this morning on the Gach well. We'll make sure and get the proper workover paperwork in to your office as well as set the CIBP with cement just above the packer in place. While down today our next step will be to identify the source of the leak.

Please let me know if you have any questions or concerns.

Thank you sir!

Bryan Koslan
Sr. Production Engineering Manager
Mobile: 281-460-6111
bkoslan@dgoc.com

Diversified Energy Company
1000 Main Street, Suite 2900
Houston, TX 77002



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
 - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
 - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
2. A Cement Bond Log is required to ensure strata isolation of producing formations, protection of water and correlative rights. A CBL must be run or be on file that can be used to properly evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
 - North, water or mud laden fluids
 - South, mud laden fluids
6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
 - A copy of this permit shall be available in each truck used to haul waste products.
 - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
 - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
12. Produced water or brine-based fluids **may not** be used during any part of plugging operations without **prior OCD approval**.
13. Cementing;
 - All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
 - If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
 - WOC (Wait on Cement) time will be:
 - 4 hours for accelerated (calcium chloride) cement.
 - 6 hours on regular cement.
 - Operator must tag all cement plugs unless it meets the below condition.
 - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
 - If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
 - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
 - Cement can only be bull-headed with specific prior approval.
 - Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
 - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are not straddling a formation top, may be set using a bailer with a minimum of 35' of cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind the casing, a 30-minute minimum wait time will be required immediately after perforating to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. If gas is detected contact the OCD office for directions.

15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.

16. Formation Tops to be isolated with cement plugs, but not limited to are:

- Northwest See Figure A
- South (Artesia) See Figure B
- Potash See Figure C
 - In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- South (Hobbs) See Figure D1 and D2
- Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

- Dry hole marker requirements 19.15.25.10.
The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:
 1. Operator name
 2. Lease name and well number
 3. API number
 4. Unit letter
 5. Section, Township and Range
- AGRICULTURE (Below grade markers)
In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;
 - A) Aerial photo showing the agricultural area
 - B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware , in certain areas where the Delaware is subdivided into;
 - 1. Bell Canyon
 - 2. Cherry Canyon
 - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map

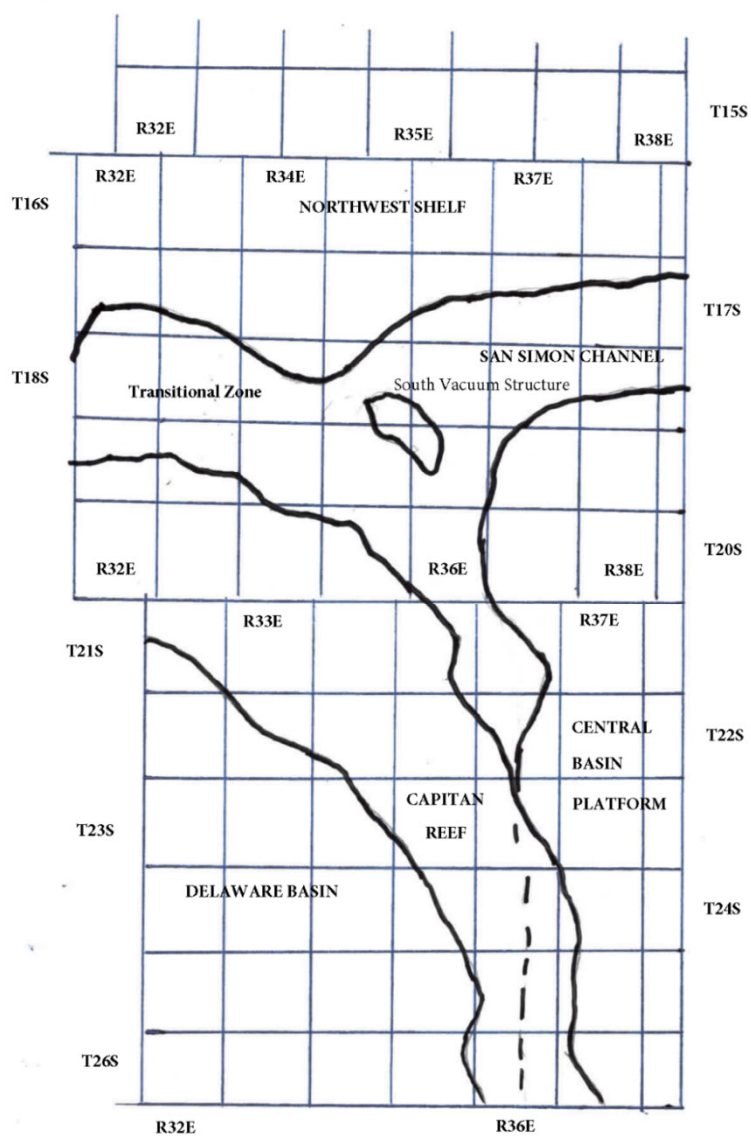


Figure D2 Formation Table

100' Plug to isolate upper and lower fresh water zones (typically 250' to 350')						
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	McKee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	McKee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinbry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		Tubb
Yeso (Township 15 South to Township 17 South)	Rustler					Blinbry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinbry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
Yates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt						Rustler
Rustler						

EXHIBIT "A"
CASE 9316
ORDER R-111-P

CONSOLIDATED LAND **DESCRIPTION** OF THE KNOWN POTASH
LEASING AREA, AS OF FEBRUARY 3, 1988

EDDY COUNTY, NEW MEXICO

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 10: SE/4 SE/4
Section 11: S/2 SW/4
Section 13: W/2 SW/4 and SE/4 SW/4
Section 14: W/2 NE/4, NW/4 and S/2
Section 15: E/2 NE/4, SE/4 SW/4 and SE/4
Section 22: N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Section 23: All
Section 24: N/2 NW/4, SW/4 NW/4 and NW/4 SW/4
Section 26: NE/4, N/2 NW/4 and SE/4 NW/4
Section 27: N/2 NE/4 and NE/4 NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 11: SE/4 SE/4
Section 12: SE/4 NE/4 and S/2
Section 13: All
Section 14: NE/4, SE/4 NW/4 and S/2
Section 15: SE/4 SE/4
Section 22: NE/4, E/2 W/2 and SE/4
Section 23: All
Section 24: All
Section 25: NW/4 NW/4
Section 26: N/2 NE/4 AND NW/4
Section 27: NE/4 AND E/2 NW/4

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM

Section 2: SW/4
Section 3: W/2 SW/4, SE/4 SW/4, S/2 SE/4 and
NE/4 SE/4
Section 4: Lots 3 and 4. SW/4 NE/4, S/2 NW/4
and S/2
Section 5: Lots 1, 2. and 3, S/2 NE/4,
S/2 NW/4 and S/2
Section 6: S/2 SE/4 and NE/4 SE/4
Sections 7 to 10 inclusive
Section 11: S/2 NE/4, NW/4 NW/4 and S/2
Section 12: NE/4, S/2 NW/4 and S/2
Section 13: NE/4, W/2, N/2 SE/4 and SW/4 SE/4
Sections 14 to 18 inclusive
Section 19: Lots 1, 2, and 3, NE/4, E/2 NW/4,
NE/4 SW/4, E/2 SE/4 and
NW/4 SE/4
Sections 20 to 23 inclusive

Section 24: NW/4. NW/4 SW/4 and S/2 SW/4

Section 25: NW/4 NW/4
 Section 26: NE/4 NE/4, W/2 NE/4, W/2, W/2 SE/4
 and SE/4 SE/4
 Section 27: All
 Section 28: All
 Section 29: E/2, E/2 NW/4 and NW/4 NW/4
 Section 32: E/2 and SE/4 SW/4
 Section 33 to 35 inclusive
 Section 36: NW/4 NW/4, S/2 NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM

Section 7: Lots 1, 2, and 3 and E/2 NW/4
 Section 18: Lots 1, 2, and 3 and SW/4 NE/4,
 E/2 NW/4 and NE/4 SW/4
 Section 31: Lot 4
 Section 34: SE/4 SE/4
 Section 35: S/2 SW/4 and SW/4 SE/4
 Section 36: S/2 SE/4

LEA COUNTY, NEW MEXICO

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 31: Lot 4
 Section 33: Lots 1 to 4 inclusive and N/2 S/2
 Section 34: Lots 1 to 4 inclusive and N/2 S/2
 Section 35: Lots 1 to 4 inclusive and N/2 S/2
 Section 36: Lots 1 to 4 inclusive, SE/4 NE/4,
 NW/4 SW/4 and NE/4 SE/4

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 22: SE/4 NE/4, E/2 SW/4 and SE/4
 Section 23: S/2 NW/4, SW/4, W/2 SE/4 and
 SE/4 SE/4
 Section 25: SW/4 NW/4, W/2 SW/4 and SE/4 SW/4
 Section 26: All
 Section 27: All
 Section 28: S/2 SE/4 and NE/4 SE/4
 Section 30: Lots 2 to 4 inclusive, S/2 NE/4,
 SE/4 NW/4, E/2 SW/4 and SE/4
 Section 31: All
 Section 32: NE/4, S/2 NW/4 and S/2
 Sections 33 to 35 inclusive
 Section 36: W/2 NE/4, SE/4 NE/4, NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM

Section 31: Lots 3 and 4

EDDY COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 1: SE/4 NE/4 and E/2 SE/4
 Section 13: SW/4 NW/4, W/2 SW/4 AND SE/4 SW/4
 Section 14: NW/4 NE/4, S/2 NE/4, NW/4 and S/2
 Section 15: E/2 E/2, SE/4 SW/4 and W/2 SE/4
 Section 22: E/2 and E/2 NW/4
 Section 23: All
 Section 24: SW/4 NE/4, W/2, W/2 SE/4
 and SE/4 SE/4
 Section 25: N/2, SW/4, W/2 SE/4 and NE/4 SE/4
 Section 26: All
 Section 27: E/2
 Section 34: NE/4
 Section 35: N/2
 Section 36: W/2 NE/4 AND NW/4

TOWNSHIP 20 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 4 inclusive
 Section 5: Lots 1 to 3 inclusive, S/2 N/2
 and S/2
 Section 6 Lots 5, 6, and 7, S/2 NE/4, E/2 SW/4
 and SE/4
 Section 7 Lots 1 and 2. E/2 and E/2 NW/4
 Sections 8 to 17 inclusive
 Section 18 E/2
 Section 19 E/2 and SE/4 SW/4
 Sections 20 to 29 inclusive
 Section 30: Lots 1 to 3 inclusive, E/2 and
 E/2 W/2
 Section 31 E/4 and E/2 SE/4
 Sections 32 to 35 inclusive

TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM

Section 1 Lots 1 to 3 inclusive, S/2 N/2
 and S/2
 Section 2: All
 Section 3: Lots 1 and 2, S/2 NE/4 and SE/4
 Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,
 E/2 SW/4, W/2 SE/4 and
 SE/4 SE/4
 Section 7: All
 Section 8: S/2 N/2 and S/2
 Section 9: S/2 NW/4, SW/4, W/2 SE/4 and SE/4 SE/4
 Section 10: E/2 and SW/4
 Section 11 to 36 inclusive

LEA COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM

Sections 1 to 4 inclusive

Section 5: S/2 SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,
E/2 SW/4 and SW/4 SE/4

Sections 7 to 36 inclusive

TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM

Sections 1 to 36 inclusive

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM

Section 6: Lots 3 to 7 inclusive, SE/4 NE/4,
E/2SW/4, W/2 SE/4 AND
SE/4 SE/4

Section 7: All

Section 8: SW/4, S/2 NW/4, W/2 SE/4 and
SE/4 SE/4

Section 16: W/2 NW/4, SE/4 NW/4, SW/4 and
S/2 SE/4

Sections 17 to 21 inclusive

Section 22: N/2 NW/4, SW/4 NW/4, W/2 SE/4,
and SE/4 SE/4

Section 26: SW/4, W/2 SE/4 and SE/4 SE/4

Sections 27 to 35 inclusive

Section 36: SW/4 NW/4 and W/2 SW/4

EDDY COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 3 inclusive

Section 4: Lots 1 through 16, NE/4 SW/4 and
SE/4

Section 5: Lot 1

Section 10: N/2 NE/4, SE/4 NE/4 and SE/4 SE/4

Sections 11 to 14 inclusive

Section 15: E/2 NE/4 and NE/4 SE/4

Section 23: N/2 NE/4

Section 24: E/2, N/2NW/4 and SE/4NW/4

Section 25: NE/4 NE/4 and S/2 SE/4

Section 35: Lots 2 to 4 inclusive, S/2 NE/4,
NE/4 SW/4 and N/2 SE/4

Section 36: Lots 1 to 4 inclusive, NE/4,
E/2 NW/4 AND N/2 S/2

TOWNSHIP 21 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

TOWNSHIP 21 SOUTH, RANGE 31 EAST, NMPM
Sections 1 to 36 inclusive**LEA COUNTY, NEW MEXICO****TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM**

Sections 1 to 27 inclusive

Section 28: N/2 and N/2 S/2

Sections 29 to 31 inclusive

Section 32: NW/4 NE/4, NW/4 and NW/4 SW/4

Section 34: N/2 NE/4

Section 35: N/2 N/2

Section 36: E/2, N/2 NW/4, SE/4 NW/4 and
NE/4 SW/4**TOWNSHIP 21 SOUTH, RANGE 33 EAST, NMPM**Section 1: Lots 2 to 7 inclusive, Lots 10
to 14 inclusive, N/2 SW/4 and
SW/4 SW/4

Sections 2 to 11 inclusive

Section 12: NW/4 NW/4 and SW/4 SW/4

Section 13: N/2 NW/4, S/2 N/2 and S/2

Sections 14 to 24 inclusive

Section 25: N/2. SW/4 and W/2 SE/4

Sections 26 to 30 inclusive

Section 31: Lots 1 to 4 inclusive, NE/4,
E/2 W/2, N/2 SE/4 and
SW/4 SE/4

Section 32: N/2 and NW/4 SW/4

Section 33: N/2

Section 34: NE/4, N/2 NW/4 and E/2 SE/4

Section 35: All

Section 36: W/2 NE/4, NW/4 and S/2

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM**Section 17:** W/2**Section 18:** AllSection 19: Lots 1 to 4 inclusive, NE/4,
E/2 W/2, N/2 SE/4 and
SW/4 SE/4**Section 20:** NW/4 NW/4

Section 30: Lots 1 and 2 and NE/4 NW/4

Section 31: Lots 3 and 4

EDDY COUNTY, NEW MEXICO**TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM**

Section 36: E/2 E/2

TOWNSHIP 22 SOUTH, RANGE 29 EAST, NMPM

Sections 1 and 2 inclusive

Section 3 SE/4 SW/4 and SE/4

Section 9 S/2 NE/4 and S/2

Sections 10 to 16 inclusive

Section 17 S/2 SE/4

Section 19 SE/4 NE/4 and E/2 SE/4

Sections 20 to 28 inclusive

Section 29 N/2 N/2, S/2 NE/4 and SE/4

Section 30 NE/4 NE/4

Section 31 Lots 1 to 4 inclusive, S/2 NE/4,
E/2 W/2 and SE/4

Sections 32 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 11 inclusive

Section 12: NW/4 NE/4, NW/4 and NW/4 SW/4

Section 13: S/2 NW/4 and SW/4

Sections 14 through 23 inclusive

Section 24: W/2

Section 25: NW/4

Section 26: NE/4 AND N/2 NW/4

Sections 27 to 34 inclusive

LEA COUNTY, NEW MEXICO**TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM**

Section 1: Lot 1

Section 6: Lots 2 to 7 inclusive and SE/4 NW/4

TOWNSHIP 22 SOUTH, RANGE 33 EAST NMPMSection 1: Lots 1 to 4 inclusive, S/2 N/2 and
N/2 S/2

Section 2: All

Section 3: Lot 1, SE/4 NE/4 and SE/4

Section 6: Lot 4

Section 10: NE/4

Section 11: NW/4 NE/4 AND NW/4

TOWNSHIP 22 SOUTH, RANGE 34 EAST NMPM

Section 6: Lots 4 to 6 inclusive

EDDY COUNTY, NEW MEXICO

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 1: Lot 1

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 5 inclusive

Section 6: Lots 1 to 6 inclusive, S/2 NE/4,
SE/4 NW/4, E/2 SW/4 and SE/4

Section 7: NE/4 and NE/4 NW/4

Section 8: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Sections 9 to 16 inclusive

Section 17: NE/4 and E/2 SE/4

Sections 21 to 23 inclusive

Section 24: N/2, SW/4 and N/2 SE/4

Section 25: W/2 NW/4 and NW/4 SW/4

Section 26: All

Section 27: All

Section 28: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 33: N/2 NE/4 and NE/4 NW/4

Section 34: NE/4, E/2 NW/4, NW/4 NW/4,
NE/4 SW/4 and SE/4

Section 35: All

Section 36: W/2 NE/4, NW/4 and N/2 SW/4

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 18 inclusive

Section 19: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 20: All

Section 21: All

Section 22: N/2, S/2 SW/4, N/2 S/2 and SE/4 SE/4

Sections 23 to 25 inclusive

Section 26: E/2, SE/4 NW/4 and SW/4

Section 27: N/2 NW/4, SW/4 NW/4, SE/4 SW/4,
S/2 SE/4 and NE/4 SE/4

Section 28: N/2 and SW/4 Section 29 N/2 and SE/4

Section 30: N/2 NE/4

Section 32: N/2 NE/4

Section 33: SE/4 NE/4, N/2 NW/4, NE/4 SE/4
and S/2 SE/4

Sections 34 to 36 inclusive

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM**Section 2:** Lot 4, SW/4 NW/4 and W/2 SE/4

Sections 3 to 7 inclusive

Section 8: NE/4 NE/4, W/2 NE/4 and W/2

Section 9: N/2 N/2

Section 10: NW/4 NW/4 and SE/4 SE/4

Section 11: S/2 NE/4, S/2 SW/4 and SE/4

Section 12: SW/4 NW/4 and SW/4
Section 13: SW/4 **NE/4**, W/2 and W/2 SE/4
Section 14: All
Section 15: E/2, SE/4 NW/4 and **SW/4**
Section 16: SW/4 and S/2 SE/4
Section 17: NW/4 and S/2
Sections 18 to 23 inclusive
Section 24: W/2 NE/4 and W/2
Section 25: W/2 NE/4, NW/4, N/2 SW/4 and
NW/4 SE/4
Section 26 to 34 inclusive
Section 35: N/2 NW/4 and SW/4 NW/4

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 2: Lots 2 to 4 inclusive
Section 3: Lot 1

TOWNSHIP 24 SOUTH, RANGE 30 EAST, NMPM

Section 1: Lots 1 to 4 inclusive, S/2 N/2,
SW/4 and NW/4 SE/4
Section 2: All
Section 3: All
Section 4: Lots 1 and 2, S/2 NE/4, SE/4 NW/4,
SW/4 SW/4, E/2 SW/4 and SE/4
Section 9: N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Section 10: All
Section 11: All
Section 12: W/2 NW/4 and NW/4 SW/4
Section 14: W/2 NE/4 and **NW/4**
Section 15: NE/4 and N/2 NW/4

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 3: Lots 2 to 4 inclusive, SW/4 NE/4,
S/2 NW/4, SW/4 and W/2 SE/4
Section 4: All
Section 5: Lots 1 to 4 inclusive, S/2 N/2,
N/2 S/2 and SE/4 SE/4
Section 6: Lots 1 to 6 inclusive, S/2 NE/4,
SE/4 NW/4, NE/4 SW/4 and
N/2 SE/4
Section 9: E/2 and NW/4
Section 10: W/2 NE/4 and W/2
Section 35: Lots 1 to 4 inclusive, S/2 N/2 and
N/2 S/2
Section 36: Lots 1 and 2, SW/4 NW/4 and N/2 SW/4

TOWNSHIP 25 SOUTH, RANGE 31 EAST, NMPM

Section 1: Lots 3 and 4 and S/2 NW/4
Section 2: Lots 1 to 4 inclusive and S/2 N/2

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451529

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 451529
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/22/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/22/2025