

Well Name: WEST CORBIN FEDERAL	Well Location: T18S / R33E / SEC 7 / SENE / 32.7640259 / -103.6956867	County or Parish/State: LEA / NM
Well Number: 30	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC069420	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002531233	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2845284

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/03/2025	Time Sundry Submitted: 09:40
Date Operation Actually Began: 03/18/2025	

Actual Procedure: EOG PLUGGED THIS WELL 4/2/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_West_Corbin_Federal__30._pic_3_20250403093931.pdf
- West_Corbin_Federal__30__P_A_WBD__Final_20250403093931.pdf
- DHM_West_Corbin_Federal__30_20250403093931.pdf
- DHM_West_Corbin_Federal__30._pic_2_20250403093931.pdf
- WEST_CORBIN_FEDERAL__30_WELL_WORK_REPORT_20250403093931.pdf

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US Well Number: 3002531233	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: APR 03, 2025 09:40 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 04/04/2025
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1880 FNL / 550 FEL / TWSP: 18S / RANGE: 33E / SECTION: 7 / LAT: 32.7640259 / LONG: -103.6956867 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1880 FNL / 550 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

LOG RESOURCES, INC.
WEST CONCORD, CA 94588
APT. 30-025-31233
UNIT LETTER A
LEASE # NMIC 069420
SEC 17-T18-S-R33 E
1830' FMI 550' FEL
30763988-103.695671
TAA COUNTY
PLUGGED

Well Name: West Corbin Federal #30
Location: 1880 FNL, 550 FEL
County: Lea, NM
Lat/Long: 32.763958,-103.6956711
API #: 3002531233
Spud Date: 6/13/92
Compl. Date: 6/25/92



Final Wellbore Diagram:

KB: 3923
GL:

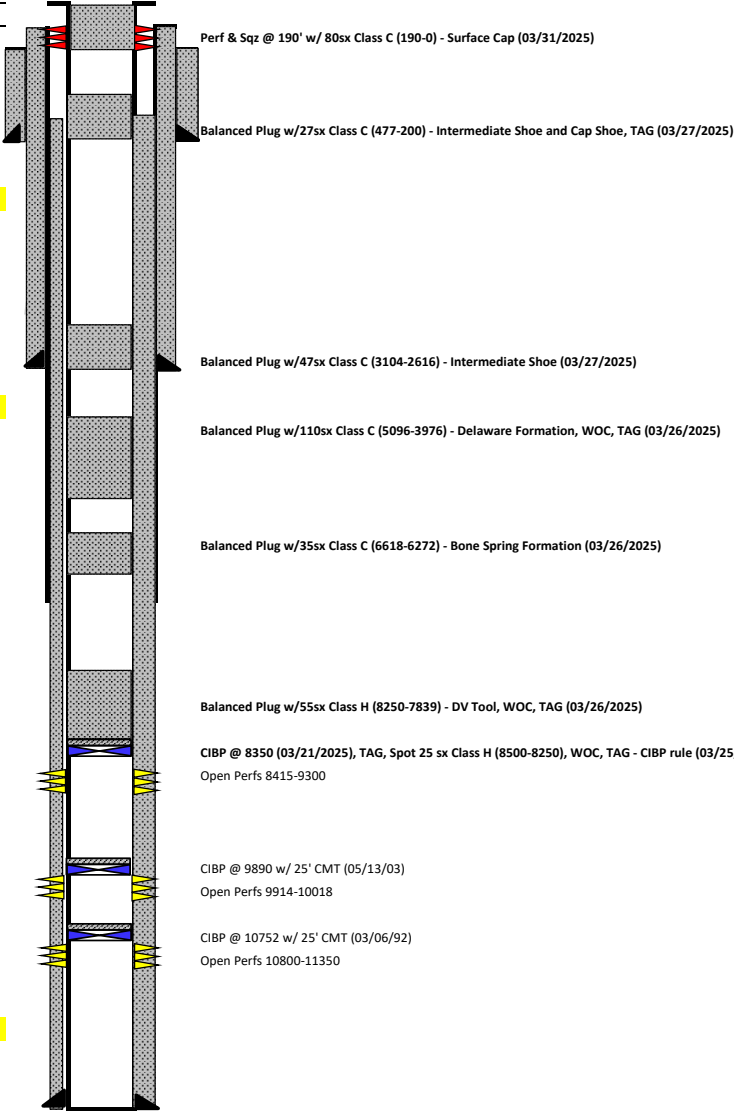
17.500"
13.375" 48.00# @ 407
425 sx = Surface

12.250"
8.625" 24.00# @ 3053
1950 sx = surface

DV @ 7992

7.875"
5.500" 15.50# @ 11500
2355 sx =

PBTD @ 11445
TD @ 11500



Formation Tops	
Rustler	1,422
Saldo	2,750
Yates	-
Queen	3,020
San Andres	4,146
Delaware	4,700
Bone Spring	5,644
Wolfcamp	6,550
Cisco	10,752
Canyon	-
Strawn	-
Atoka	-
Morrow	-

Not to Scale
By: AEC 4/1/25

APT 30-025-31233
UNIT LETTER A
LEASE # NMIC 069
SEC 17-T18-S-
1880' FNL 550'
20.763458-103.6
PEA COUNTY
PLUGGED 3-7-20



EOG RESOURCES INC
WEST COBBIN FLD # 30
API 30-025-31233
UNIT LETTER A
LEASE # NMLC 069420
SEC 17- T18 S - R33E
1880' FNL 550' FFL
30-763958-103.6956711
LEA COUNTY
PLUGGED 3-31-2025

WELL WORK REPORT

WEST CORBIN FEDERAL #30

3/18/2025 MIRU/PULLED TUBING

3/22/2025 SET CIBP PLUG @ 8350'.
MU 2 7/8 X 4' PERF SUB AND TIH 148 JTS OF 266 JTS 2 7/8 6.5# L-80 TBG EOT @ 4641.28.

3/25/2025 TIH 119 JTS 2 7/8 6.5# L-80 TBG. TOTAL JTS IN HOLE 266. 8350.76'.
TAGGED PLUG.
PLUG #1 TO COVER CIBP & PERFS (8350'- 8250') SPOT 25 SXS CLASS H CMT 15.6#, 1.18 YIELD, PLUG LENGTH 226' WOC 6 HRS PER BLM/TAG.

3/26/2025 TIH TAG TOC @ 8250' ADAM GANNAWAY W/BLM WITNESSED TAG. 102' LOW. THE PLUG WAS LEAKING. SO WHAT HE WANTS US TO DO IS GO AHEAD AND TOOH AND RUN CBL. THEN SPOT CMT FROM 8250 TO 7840' TO COVER DVTOOL. LD 4 OF 266 JTS 2 7/8 6.5# L-80 TBG.
LOAD HOLE 1 BBL. SI CSG AND PSI UP TO 700 PSI AND HELD 20 MINS. ADAM GANNAWAY WITNESSED PSI TEST.
PLUG #2 TO COVER DV-TOOL (8250'- 7765) SPOT 55 SXS CLASS H CMT 15.6#, 1.18 YIELD, PLUG LENGTH 485' WOC 6 HRS PER BLM/TAG.

3/27/2025 TIH AND TAG TOC @ 7839'. ADAM GANNAWAY W/BLM WITNESSED TAG.
PLUG #3 TO COVER BONE SPRINGS (6618'- 6272') SPOT 35 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 346' NO TAG REQUIRED.
PLUG #4 TO COVER DELAWARE (5096'- 3976') SPOT 110 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 1086' WOC/TAG.

3/28/2025 TIH AND TAG TOC @ 3976'. TEXT ADAM GANNAWAY W/BLM AND LET HIM KNOW WHERE WE TAGGED. HE WAS GOOD WITH TAG.

PLUG #5 TO COVER INTERMEDIATE SHOE (3104'- 2640') SPOT 47 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 464' WOC/TAG.

TIH TAG TOC @ 2616'. TEXT ADAM GANNAWAY W/ BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

PLUG #6 TO COVER 13 3/8 SHOE. (477'- 200') SPOT 27 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 266' WOC/TAG.

4/1/2025

TIH TAG TOC 200.

RU WL FLANGE ON BOP. RU 5 1/2 X 20' LUBRICATOR. PU 3 1/8 PERF GUN AND RIH AND PERF @ 190' PER BLM. POOH ALL SHOTS FIRED. RU PMP LOAD HOLE 1 BBL. SI CSG AND PSI UP 1000 PSI AND BLEEDS OFF SLOW. MU 2ND PERF GUN AND RIH AND PERF AGAIN. POOH ALL SHOTS FIRED. RU PMP GOT GOOD CIRC UP 8 5/8 @ 100 PSI. RD WL. RD LUB AND ND WL FLANGE. TEXT ADAM GANNAWAY W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC AND THAT WE GOT CIRC UP 8 5/8 CSG.

PLUG #7 (SQUEEZE 80 SXS HAD CMT TO SURFACE IN ALL CASINGS.) SQUEEZE 80 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 790'. GOT CMT TO SURFACE IN 8 5/8. SI 8 5/8 CSG AND PSI UP 500 PSI SI 5 1/2.

4/2/2025

DIG UP WH AND PREP FOR WELDER. CUT OFF WH FOUND CMT TO SURFACE IN 5 1/2 AND 8 5/8. CMT IN 13 3/8 30' DOWN. ADAM GANNAWAY W/BLM WITNESSED BEING CUT OFF. ADDED CMT TO BRING CMT TO SURFACE IN 13 3/8. ADAM GANNAWAY W/ BLM WAS GOOD WITH EVERYTHING. WELD ON UNDERGROUND DHM AND BACKFILL THE HOLE. DIG UP ALL ANCHORS AND BACKFILL HOLES.

BLM REPRESENTATIVE – ADAM GUNNAWAY SUPERVISED WELL WORK.

WELL IS PLUGGED AND ABANDONED.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 456002

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 456002
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/30/2025